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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

O+5-NMOCC - Hobbs
1-R.J. Starrak-Tulsa
1-A.B. Cary-Midland
1-BH, Field Clerk

1 - File
1 - MYM, Engr.

1 - Foreman
GETTY OIL COMPANY
EXPL. & PROD. DEPT

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG-6004

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1979

1a. Type of Work	DRILL ☒ DEEPEN ☐	7. Unit Agreement Name	
b. Type of Well	OIL WELL ☒ GAS WELL ☒ OTHER ☐	8. Firm or Lease Name	GETTY "36" STATE COM.
2. Name of Operator	GETTY OIL COMPANY	9. Well No.	1
3. Address of Operator	P.O. BOX 730, HOBBS, NEW MEXICO 88240	10. Field and Pool, or Wildcat	GRAMA RIDGE
4. Location of Well	UNIT LETTER F LOCATED 1980' FEET FROM THE NORTH LINE AND 1650' FEET FROM THE WEST LINE OF SEC.	12. County	LEA
11. Proposed Depth	13,400	13A. Formation	MORROW *
12. Rotary or C.T.	ROTARY	21. Elevations (Show whether DT, RL, etc.)	3674' GL
21A. Kind & Status Plug. Bond	BLANKET	21B. Drilling Contractor	SHARP DRILLING COMPANY
22. Approx. Date Work will start	2-17-79		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94	40'	READY MIX	SURFACE
17-1/2"	13-3/8"	48	1100'	1600	SURFACE
12-1/4"	9-5/8"	36	5600'	2400	SURFACE
8-1/2"	7"	26	11700'	3500	SURFACE
6-1/8"	4-1/2"	11.6	13400'	600	LINER TOP

- The above casing program will be used to drill and test the Morrow Formation, and any other possible productive zones. A KCl-Drispac Mud System will be used, and mud weight will be gradually increased from 8.8#/gallon to 13.0#/gallon, if necessary.
 - See attachments for BOP's and choke manifold.
- * Deepest Zone will be Morrow - well could be dual in either Morrow-Strawn; or Morrow-Wolfcamp, depending on the productivity.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 6537 Exhibit No. 6

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATE OF DEEPEST PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the foregoing is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT
Signed Dale R. Crockett Title AREA SUPERINTENDENT

Submitted by 6017
Hearing Date 5-29-79 Date February 12, 1979

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

/bh

11-1-79

RECORD ON CONSERVATION COMMISSION

Form C-184

1. Name of well: 1-A-2, State-11111

2. Location: 1-A-2, State-11111

3. Date of completion: 1-11-79

4. Type of well: 1-A-2, State-11111

5. Name of operator: 1-A-2, State-11111

6. Name of engineer: 1-A-2, State-11111

7. Name of geologist: 1-A-2, State-11111

8. Name of field clerk: 1-A-2, State-11111

9. Name of supervisor: 1-A-2, State-11111

10. Name of district: 1-A-2, State-11111

11. Name of state: 1-A-2, State-11111

12. Name of county: 1-A-2, State-11111

13. Name of township: 1-A-2, State-11111

14. Name of section: 1-A-2, State-11111

15. Name of well: 1-A-2, State-11111

16. Name of well: 1-A-2, State-11111

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100. Name of well: 1-A-2, State-11111

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	20"	94	40'	REACH NTH	SURFACE
17-1/2"	17-1/2"	88	1100'	163	1100'
12-1/4"	12-1/4"	55	5500'	2400	5500'
8-1/2"	8-1/2"	31.6	13400'	500	13400'

1. The above casing program is proposed to be installed in the well described above and the other wells described in the attached schedule of operations and the other wells described in the attached schedule of operations and the other wells described in the attached schedule of operations.

2. See attachments for details of the proposed casing and cement program.

3. Deepest Zone will be Morrow - well could be dual in either Morrow-Strawn; or Morrow-Wolfcamp, depending on the productivity.

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSED IS TO DEEPER IN PLAIN ENGLISH, GIVE DATE OF PRESENT PRODUCTION DATE AND PROPOSED DATE TO BE COMPLETED. GIVE SUMMARY PROPOSED PROGRAM, IF ANY.

2. I, the undersigned, hereby certify that the above is true and complete to the best of my knowledge and belief.

DATE R. COOKE

AREA SUPERINTENDENT

February 12, 1979

11-1-79

SUPERVISOR DISTRICT 1

DATE

FEB 12 1979

ILLEGIBLE

+3-NMOCC
R.J. Starrak-Tulsa
A.B. Cary-Midland
File
Foreman

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-121
Effective 1-1-65

All distances must be from the outer boundaries of the Section

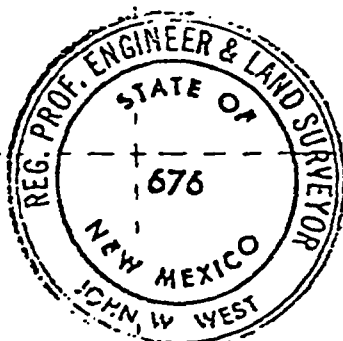
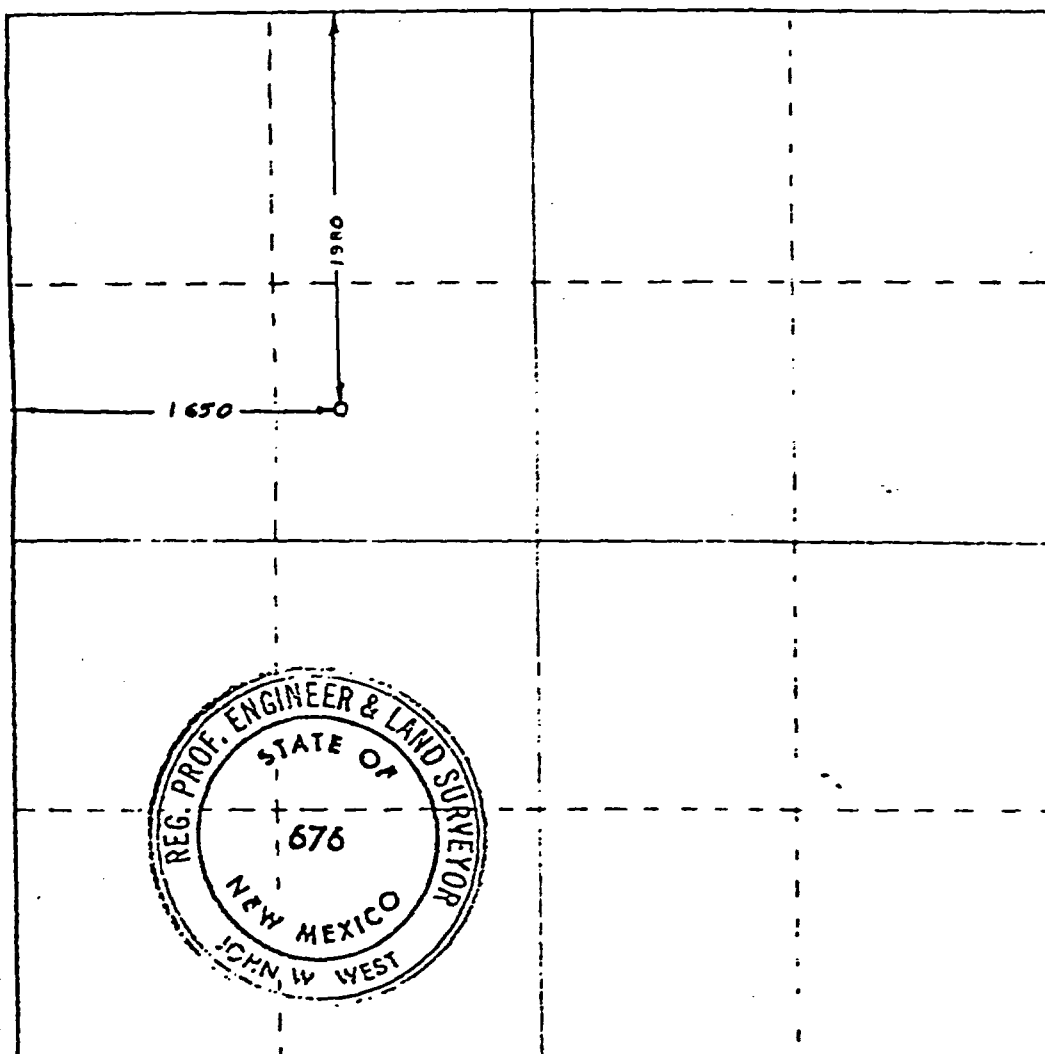
Getty Oil Co.		Getty "36" State		1	
F	36	21 South	34 East	Lea	
Approximate Location of Well:					
1930		North		1650 West	
3674.1		Grama Ridge		640 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
DALE R. CROCKETT

Dale R. Crockett

Area Superintendent

Getty Oil Company

February 12, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

February 3, 1979

Registered Professional Engineer
John W. West