

CASE NO. 6648
MORRIS R. ANTWEIL
APPLICATION FOR SPECIAL
POOL RULES

NORTH CAPROCK-MISSISSIPPIAN
RESERVOIR DATA

Sand: Thickness - 53'
Porosity - 10%
Water Saturation - 31%

BHP 4171 psi

Potential test - 67 BOPD + 309 MCF

Average Producing GOR - 4543 cu. ft./bbl.

Oil Gravity - 41.5° API

Gas Gravity - 0.717

Reservoir fluid sample indicated that fluid was in two phase condition at reservoir pressure of 4171 psi.

FILE NO.	6648
DATE	5 Sep 79
BY	Morris R. Antweil
REVISION	3
APP.	

Exhibit 3