

SUMMARY OF INDIVIDUAL WELL INFORMATION FOR DOYLE HARTMAN
 IN THE VICINITY OF THE PROPOSED WELL LOCATION
 @ 330' FS&WL, SECTION 27, TOWNSHIP 25-S, RANGE 37-E
 JALMAT POOL, LEA COUNTY, NEW MEXICO

	E1 Paso NG Co. Harrison 1	E1 Paso NG Co. Harrison 2	Burleson & Huff W. M. Cook 1	Conoco, Inc. Shahan "33" 1	Reserve O&G C.J. Lanehart 1	Conoco, Inc. Shahan "33" 3	Schermerhorn Dabbs 1	E1 Paso NG Co. Carlson 1
Location of Well	27(L)-25S-37E	27(D)-25S-37E	28(O)-25S-37E	33(A)-25S-37E	28(B)-25S-37E	33(G)-25S-37E	34(G)-25S-37E	22(L)-25S-37E
Distance & Direction from Proposed Location	1600' NNE	4200' NNE	2900' W	2000' SW	4700' NNE	3500' SW	2600' SSW	6600' N
Completion Date	12-27-55	6-8-56	9-10-73	4-2-77	11-10-52	10-25-53	4-15-58	9-2-55
Init. CAOFP, MCF/day	-	5000	1166	180	810	500	360	220
Completion Interval	2838-2930	2880-3040	2506-2552	2562-2809	-	2512-2532	2675-2995	2822-2940
Cum. Gas Prod., MCF @ 6-1-79	945,105	2,067,971	537,417	31,809	550,400	1,172,093	-	4,396,673
Volumetric Analysis Results								
Mean Eff. Por., % Bulk Vol.	18.7	25.4	25.9	23.7	-	19.6	18.7	19.2
Mean Con. Wtr. Stn., % NEPS	24.	20.	20.	20.	-	23.	24.	23.
Net Effective Pay, Feet	66.	78.	13.	78.	-	17.	70.	87.
Original Gas-in-place, MMCF/ac.	27.8	47.1	8.0	16.2	-	7.6	29.6	37.9
Estimated OGIP, MMCF	1073	2437	1293	235	-	2282	-	4713
Est. Ult. Gas Recovery, MMCF	1013	2129	832	74	550	1172	-	4476
Est. Gas Rec. Factor, % OGIP	94.4	87.4	64.3	31.5	-	51.4	-	94.9
Est. Effect. Drainage Area, acs.	39	52	162	14	-	300	-	124
Reported Shut-in Wellhead Pressures, Year 1978 psia	121.2	123.2	223.2	333.2	-	-	-	74.2

1.464
 1.013
 45.1