

OIL CONSERVATION DIVISION
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It is recommended that a new gas pool be created and designated as the Border Hill-Abo Gas Pool

Vertical limits to be the Abo formation and the horizontal limits should be as follows: Section 1: NE/4

Discovery well was Yates Pet. Corp., Salt Creek Unit #2 located in Unit G Section 1 Township 8 Range 21 and was completed on March 29, 1991. Top of perforations is at 3357 feet.

It is recommended that a new gas pool be created and designated as the Calabaza Draw-Atoka Gas pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: Section 11: N/2

Discovery well was Yates Pet. Corp., Lake Shore XH Fed. Com. #1 located in Unit F Section 11 Township 21 Range 26 and was completed on February 9, 1991. Top of perforations is at 10,484 feet.

It is recommended that a new oil pool be created and designated as the Cedar Lake-Strawn Pool.

Vertical limits to be the Strawn formation and the horizontal limits should be as follows: Section 2: SW/4

Discovery well was Mewbourne Oil Co., Loco Hills St. #1 located in Unit M Section 2 Township 18 Range 30 and was completed on February 18, 1991. Top of perforations is at 10,614 feet.

It is recommended that a new oil pool be created and designated as the Harroun Ranch-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: Section 31: NE/4

Discovery well was Texaco Prod. Inc., Malaga Harroun 31 #1 located in Unit G Section 31 Township 23 Range 29 and was completed on February 4, 1991. Top of perforations is at 6360 feet.

It is recommended that a new gas pool be created and designated as the Indian Loafer Draw-Upper Penn Gas Pool.

Vertical limits to be Cisco and/or Canyon formation and the horizontal limits should be as follows: Section 12: S/2

Discovery well was OXY USA Inc., Little Box Canyon #2 located in Unit O Section 12 Township 21 Range 21 and was completed on January 9, 1991. Top of perforations is at 5858 feet.

It is recommended that a new oil pool be created and designated as the Lost Tank-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: Section 36: All

Discovery well was Yates Pet. Corp., Lost Tank AIS St. #3 located in Unit N Section 36 Township 21 Range 31 and was completed on March 20, 1991. Top of perforations is at 6783 feet.

It is recommended that a new oil pool be created and designated as the Old Millman Ranch-Bone Spring Pool.

Vertical limits to be the bone Spring formation and the horizontal limits should be as follows: Section 4: SW/4

Discovery well was Strata Prod. Co., Aguila Fed. #1 located in Unit L Section 4 Township 20 Range 28 and was completed on February 21, 1991. Top of perforations is at 6140 feet.

It is recommended that a new gas pool be created and designated as the Parkway-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: Section 1: N/2

Discovery well was Petroleum Corp. of Delaware, Superior Fed. #9 located in Unit G Section 1 Township 20 Range 29 and was completed on April 15, 1991. Top of perforations is at 10,961 feet.

It is recommended that a new gas pool be created and designated as the Pine Lodge-Abo gas Pool.

Vertical limits to be the Abo formation and the horizontal limits should be as follows: Section 19: NW/4

Discovery well was Yates Pet. Corp. Blackwater Unit #1 located in Unit D Section 19 Township 9 Range 22 and was completed on March 24, 1991. Top of perforations is at 3331 feet.

It is recommended that a new gas pool be created and designated as the Wood Draw-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: Section 32: N/2

Discovery Well was Nearburg Prod. Co., Amthyst St. Com. #1 located in Unit E Section 32 Township 24 Range 29 and was completed on February 21, 1991. Top of perforations is at 13,022 feet.