

OIL CONSERVATION DIVISION

'91 JUL 9 51

ORYX

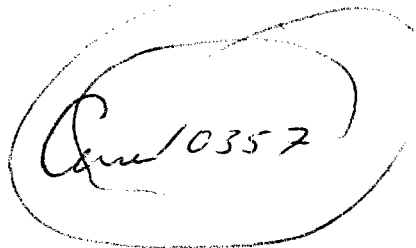
Oryx Energy Company  
24 Smith Road  
PO Box 1861  
Midland TX 79702-1861  
915 688 0300

Southwestern  
Production Region

June 28, 1991

Oil Conservation Division  
P. O. Box 2088  
310 Old Santa Fe Tr., Rm. 206  
Santa Fe, New Mexico 87501

Attn: Mr. Michael Stogner



Re: Withdrawal of Application for Dual  
Completion, Non-Standard Gas Proration  
Unit and Unorthodox Gas Well Location  
Oryx Energy Company  
Elliott "B" 15 No. 4  
A, 510' FNL & 660' FEL  
Sec. 15, T-22-S, R-37-E  
Tubb Oil and Gas Pool  
Lea County, New Mexico

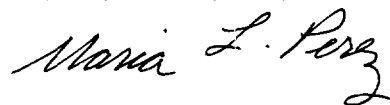
Dear Mr. Stogner:

Oryx Energy Company wishes to withdraw the subject application. This application has been placed for the Examiner Hearing schedule for July 25, 1991.

All offset operators have been sent a copy of this letter by certified mail. (See list attached)

Yours truly,

ORYX ENERGY COMPANY



Maria L. Perez  
Proration Analyst  
A/C 915 688-0375

MLP/ak

OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E  
Lea County, New Mexico

1. Amerada Hess Corp.  
P. O. Box 2040  
Tulsa, OK 74102
2. Anadarko Petroleum Corp.  
P. O. Box 1330  
Houston, TX 77251
3. Chevron Co., U.S.A.  
P. O. Box 1635  
Houston, TX 77251
4. Conoco, Inc.  
P. O. Box 2197, PR 2040  
Houston, TX 77252
5. Exxon Company, USA  
P. O. Box 2180  
Houston, TX 77001
6. Getty Oil Co.  
P. O. Box 3109  
Midland, TX 79702
7. Hawkins Oil & Gas, Inc.  
P. O. Box 1282  
Liberal, KS 67905
8. John H. Hendrix Corp.  
223 W. Wall, Ste. 525  
Midland, TX 79701
9. Southwest Royalties, Inc.  
P. O. Drawer 11390  
Midland, TX 79702
10. The Standard Oil Company  
200 Public Square  
Cleveland, OH 44114 - 2375
11. Texaco Producing, Inc.  
P. O. Box 3109  
Midland, TX 79702

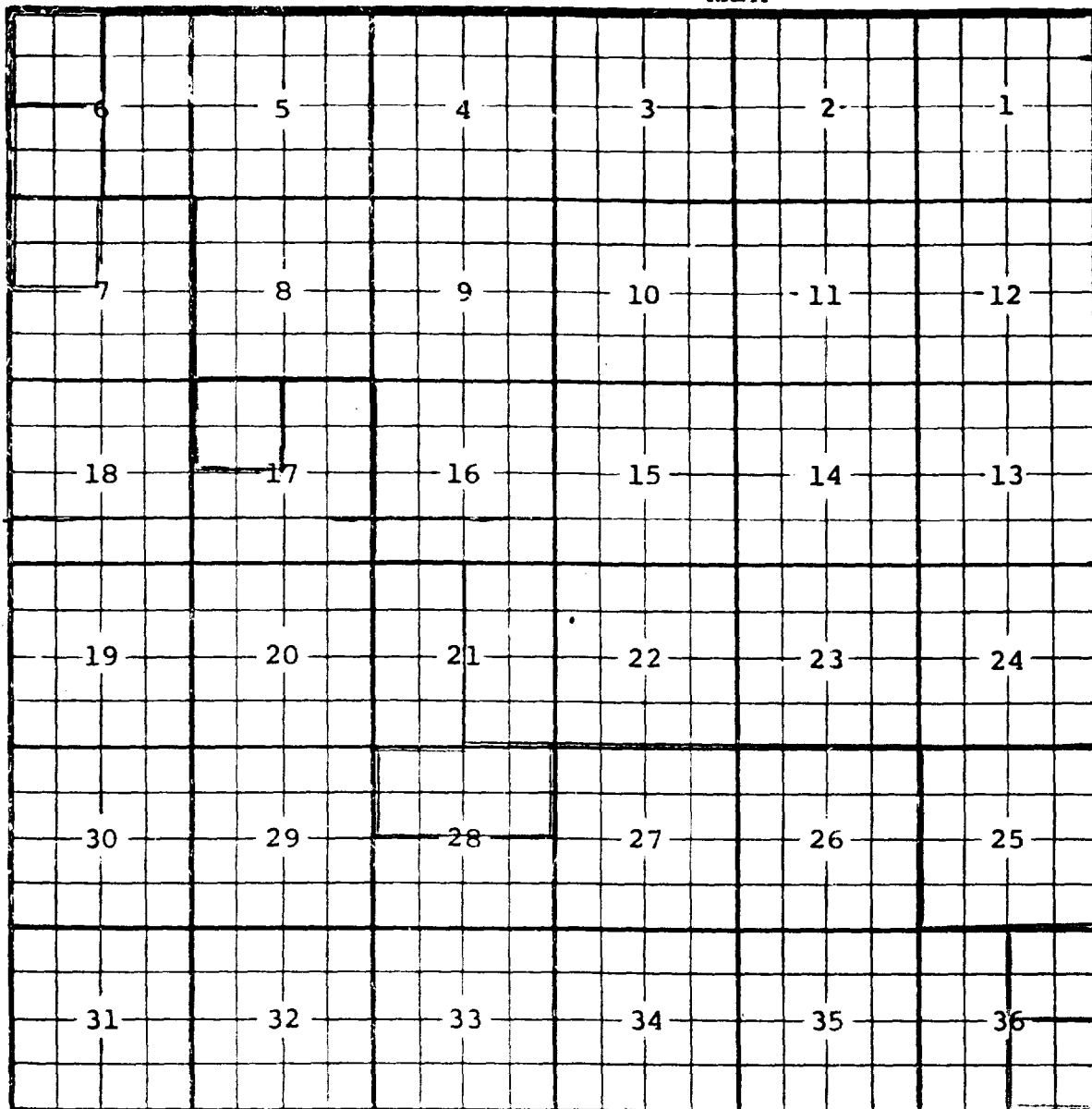
COUNTY *Lea*

POOL *Tubb Gas* OIL AND GAS

TOWNSHIP *22 South*

RANGE *37 East*

NMPM



Description: All Secs 1 thru 5;  $\frac{E}{2}$  Sec. 6; All Secs. 8 thru 16;  $\frac{E}{2}$  Sec. 21;

All Secs. 22, 23, & 24 (R-264, 2-17-53)

Ext: All Sec 25 (R-407, 2-10-54) -  $\frac{NE}{4}$  Sec 36 (R-724, 12-9-55)

Extend vertical limits to include entire interval from 100' above Tubb marker to top of Drinkard (R-4635, 10-1-73)

Ext:  $\frac{N}{2}$  Sec 28 (R-5361, 3-1-77) Ext:  $\frac{SE}{4}$  Sec 36 (R-5729, 6-1-78)

Ext:  $\frac{NW}{4}$  Sec 6 (R-5838, 11-1-78) Ext:  $\frac{SW}{4}$  Sec 6,  $\frac{NW}{4}$  Sec 7 (R-5911, 2-1-79)

(CHANGE FROM TUBB GAS TO TUBB OIL + GAS (R-6012 9-1-78) EXT:  $\frac{NW}{4}$  SEC 17 (R-8667, 6/10/88)