

PADILLA & SNYDER
ATTORNEYS AT LAW
200 W. MARCY, SUITE 216
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

FACSIMILE: (505) 988-7592
TELEPHONE: (505) 988-7577

May 19, 1992

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL NON-CONSENTING WORKING INTEREST OWNERS (See attached list)

RE: Notice of Application For Compulsory Pooling

PURSUANT to the Rules and Regulations of the General Rules of the Oil Conservation Division of New Mexico, notice is hereby given of the above-referenced application. You may protest the enclosed application which will be heard on June 11, 1992, beginning at the hour of 8:15 a.m., at the office of the Oil Conservation Division, State Land Office Building, 310 Old Santa Fe Trail, Santa Fe, New Mexico.

Very truly yours,


Ernest L. Padilla

ELP/pmc

Enclosure: Copy of Application
List of Non-Consenting Working Interest Owners

- EXHIBIT A -

NON-CONSENTING WORKING INTEREST OWNERS

DEKALB Energy Company
1625 Broadway
Denver, Colorado 80202
Attention: Mr. John S. Geyer, Landman

Marathon Oil Company
Post Office Box 552
Midland, Texas 79702
Attention: Mr. Leland Howard

Exxon Corporation
Post Office Box 1600
Midland, Texas 79702-1600

MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870

OIL CONSERVATION DIVISION
RECEIVED

'93 SEP 13 AM 9 56

September 9, 1993

State of New Mexico
Oil Conservation Division
Box 2088
Santa Fe, NM 87504
Attn: Mr. Michael E. Stogner

RE: Turkey Track 15 ST #1
Eddy County, New Mexico

MES

Dear Sir:

I am sending an itemized statement of actual well costs as required by
Order No. R-9688, Case No. 10485.

Sincerely;



Mark Feldman
Revenue Accountant

MF/eas

COMPANY 001 MEWBOURNE OIL COMPANY

AFE# 142882

PROPERTY 42882-000 TURKEY TRACK 15 ST #1

GRS INCEPTION
TO DATE COSTS

INTANGIBLE DRILLING COST	
180 300 PERMITS & SURVEYS	212.00
180 301 LOC, ROADS, SITE PREP, DAMAGES	1,901.95
180 302 FOOTAGE OR TURNKEY DRILLING	305,018.95
180 303 DAY WORK DRILLING	
180 304 FUEL, WATER & OTHER	
180 306 MUD & CHEMICALS	
180 307 CEMENTING	21,772.17
180 308 LOGGING AND WIRELINE SERVICES	21,738.41
180 310 MUD LOGGING	
180 311 TESTING	
180 320 TRANSPORTATION	
180 321 WELDING & CONSTRUCTION LABOR	
180 324 ENGINEERING CONSULTANTS	91.00
180 330 EQUIPMENT RENTAL	
180 334 LEGAL/TAX	1,736.73
180 335 WELL INSURANCE	6,389.97
180 350 INTANGIBLE SUPPLIES	137.64
180 375 COMPANY SUPERVISION	35,775.00
180 380 OVERHEAD - FIXED RATE	11,130.00
180 399 CONTINGENCIES	
TOTAL INTANGIBLE DRILLING COST	405,903.82
TANGIBLE DRILLING COST	
181 797 CASING	36,383.46
181 860 DRILLING HEAD	3,384.19
TOTAL TANGIBLE DRILLING COST	39,767.65
	445,671.47

SEC 015 TWN 18S RNG 28E
 STATE NM NEW MEXICO
 COUNTY 015 EDDY
 OPERATOR 5609 MEWBOURNE OIL COMPANY

GEN SUB	DESCRIPTION	GRS INCEPTION TO DATE COSTS
INTANGIBLE DRILLING COST		
180 300	PERMITS & SURVEYS	
180 301	LOC, ROADS, SITE PREP, DAMAGES	934.32
180 302	FOOTAGE OR TURNKEY DRILLING	
180 304	FUEL, WATER & OTHER	230.01
180 305	COMPLETION/WORKOVER RIG	49,809.60
180 307	CEMENTING	35,949.56
180 308	LOGGING AND WIRELINE SERVICES	14,705.06
180 309	CASING-TUBING SERVICES & TOOLS	3,193.35
180 311	TESTING	5,104.19
180 312	TREATING	141,126.67
180 320	TRANSPORTATION	4,959.73
180 321	WELDING & CONSTRUCTION LABOR	
180 330	EQUIPMENT RENTAL	13,657.68
180 334	LEGAL/TAX	149.11
180 350	INTANGIBLE SUPPLIES	65.38
180 360	RIGHT-OF-WAYS, EASEMENTS, LEASES	8,472.65
180 375	COMPANY SUPERVISION	26,816.00
180 380	OVERHEAD - FIXED RATE	10,468.88
180 399	CONTINGENCIES	
	TOTAL INTANGIBLE DRILLING COST	315,642.19
TANGIBLE DRILLING COST		
181 797	CASING	78,625.65
181 798	TUBING	20,616.05
181 865	TUBING HEAD	2,157.28
181 870	UPPER SECTION OF WELLHEAD	9,475.50
181 875	SUCKER RODS	6,719.07
181 880	PACKER, PUMP, SUBSURFACE EQUIP	6,584.62
181 885	PUMPING UNIT	15,352.87
181 890	TANKS-STEEL	2,657.68
181 891	TANKS-OTHER	1,500.00
181 894	SEPARATION EQUIPMENT-FIRED	
181 895	SEPARATION EQUIPMENT-NON FIRED	1,800.00
181 898	METERING EQUIPMENT	
181 900	LINE PIPE	
181 905	VALVES	149.66
181 906	MISC FITTINGS & ACCESSORIES	7,173.26
181 910	PRODUCTION EQUIP INSTALLATION	10,168.95
181 920	PIPELINE CONSTRUCTION	
	TOTAL TANGIBLE DRILLING COST	162,980.59
	TOTALS FOR AFE	478,622.78



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

BRUCE KING
GOVERNOR
ANITA LOCKWOOD
CABINET SECRETARY

July 13, 1991

PADILLA & SYNDER
Attorneys at Law
P. O. Box 2523
Santa Fe, New Mexico 87504

RE: CASE NO. 10485
ORDER NO. R-9688

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

A handwritten signature in cursive script that reads "Florene".

Florene Davidson
OC Staff Specialist

FD/sl

cc: BLM Carlsbad Office
Karen Aubrey
Steve Keene

Stogner

MEWBOURNE OIL COMPANY

TURKEY TRACK "15" STATE #1

PAY-OUT STATUS REPORT

12/31/93

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLE	0.00	718,087.49	300%	2,154,262.47
LEASE & WELL EQUIPMENT	(2,821.31)	202,027.40	300%	606,082.20
LEASE OPERATING EXPENSES	1,712.92	34,711.32	300%	104,133.96
TOTAL EXPENDITURES				<u>\$2,864,478.63</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
CONDENSATE SALES	0.00	1,280.86	0.00	22,596.77
GAS SALES	346	4,217	631.57	7,670.32
COND. PRODUCTION TAX			0.00	(1,594.65)
GAS PRODUCTION TAX			(57.88)	(696.68)
TOTAL INCOME			573.69	27,975.76
LESS ROYALTIES @ .125				(3,496.97)
NET INCOME APPLICABLE TO PAYOUT				<u>\$24,478.79</u>
BALANCE TO BE RECOVERED				<u>\$2,839,999.84</u>

LOUIS DREYFUS NATURAL GAS CORP.
STATE OF NEW MEXICO CASE# 10485 & ORDER # R-9688

(Handwritten signature/initials)

(Handwritten initials)

Stogner

MAY 23 1994

MEWBOURNE OIL COMPANY

TURKEY TRACK "15" STATE #1

PAY-OUT STATUS REPORT

3/31/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	718,382.19	300%	2,155,146.57
LEASE & WELL EQUIPMENT	0.00	202,027.40	300%	606,082.20
LEASE OPERATING EXPENSES	4,688.01	46,910.73	300%	140,732.19
TOTAL EXPENDITURES				<u>\$2,901,960.96</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
CONDENSATE SALES	0.00	1,647.15	0.00	27,505.05
GAS SALES	152	4,896	265.63	8,820.71
COND. PRODUCTION TAX			0.00	(1,946.52)
GAS PRODUCTION TAX			(20.66)	(843.67)
TOTAL INCOME			244.97	33,535.57
LESS ROYALTIES @ .125				(4,191.95)
NET INCOME APPLICABLE TO PAYOUT				<u>\$29,343.62</u>
BALANCE TO BE RECOVERED				<u>\$2,872,617.34</u>

LOUIS DREYFUS NATURAL GAS CORP.
STATE OF NEW MEXICO CASE# 10485 & ORDER # R-9688

M.S.

Catanach

JL

MEWBOURNE OIL COMPANY

TURKEY TRACK "15" STATE #1

PAY-OUT STATUS REPORT

6/30/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPI	0.00	721,242.19	300%	2,163,726.57
LEASE & WELL EQUIPMENT	0.00	202,027.40	300%	606,082.20
LEASE OPERATING EXPENSES	3,645.22	55,308.84	300%	165,926.52
TOTAL EXPENDITURES				<u>\$2,935,735.29</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
CONDENSATE SALES	0.00	1,647.15	0.00	27,505.05
GAS SALES	40	5,144	29.53	9,016.97
COND. PRODUCTION TAX			0.00	(1,946.52)
GAS PRODUCTION TAX			(2.30)	(858.93)
TOTAL INCOME			27.23	33,716.57
LESS ROYALTIES @ .125				(4,214.57)
NET INCOME APPLICABLE TO PAYOUT				<u>\$29,502.00</u>
BALANCE TO BE RECOVERED				<u>\$2,906,233.29</u>

LOUIS DREYFUS NATURAL GAS CORP.
STATE OF NEW MEXICO CASE# 10485 & ORDER # R-9688

MEWBOURNE OIL COMPANY

6 52

TURKEY TRACK "15" STATE #1

PAY-OUT STATUS REPORT

9/30/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	721,242.19	300%	2,163,726.57
LEASE & WELL EQUIPMENT	0.00	202,027.40	300%	606,082.20
LEASE OPERATING EXPENSES	3,563.69	64,615.05	300%	193,845.15
TOTAL EXPENDITURES				\$2,963,653.92

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
CONDENSATE SALES	0.00	1,647.15	0.00	27,505.05
GAS SALES	85	5,501	59.85	9,291.14
COND. PRODUCTION TAX			0.00	(1,946.52)
GAS PRODUCTION TAX			(4.63)	(879.11)
TOTAL INCOME			55.22	33,970.56
LESS ROYALTIES @ .125				(4,246.32)
NET INCOME APPLICABLE TO PAYOUT				\$29,724.24
BALANCE TO BE RECOVERED				\$2,933,929.68

LOUIS DREYFUS NATURAL GAS CORP.
STATE OF NEW MEXICO CASE# 10485 & ORDER # R-9688



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 11, 1992

Mr. D. Paul Haden, CPL
Mewbourne Oil Company
500 West Texas
Suite 1020
Midland, Texas 79701

Dear Mr. Haden:

Based upon your letter of September 8, 1992, and in accordance with the provisions of Division Order No. R-9688, Mewbourne Oil Company is hereby granted an extension of time in which to begin the well on the unit pooled by said order until December 30, 1992.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay
Director

WJL/sl

cc: Case 10485
Mike Williams

OIL CONSERVATION DIVISION
RECEIVED

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

915 / 682-3715

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September 8, 1992

William J. LeMay, Director
Oil Conservation Division
State Land Office Building
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504

Re. Request to extend commencement
deadline in Order No. R-9688

Dear Mr. LeMay:

The captioned Order issued by the Division authorizes force pooling for the W/2 of Section 15, T18S, R28E, Eddy County, New Mexico for a Morrow test well. Among other provisions set forth therein, the Order provides for the test well to be commenced on or before September 30, 1992. Regarding such commencement deadline date, Mewbourne Oil Company, as operator, hereby requests a 90 day extension. Such request is based upon the following circumstances:

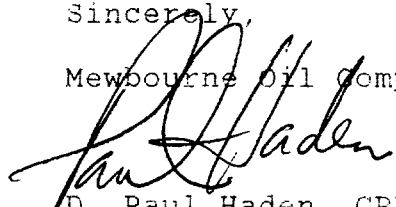
1. One of the parties pooled was DeKalb Energy Company. DeKalb was unable or was unwilling to negotiate with us because they were in the process of selling substantially all of their U. S. assets. DeKalb now advises us they are in the process of closing the transaction with Louis Dreyfus Natural Gas Corporation (the closing dated is reportedly sometime in mid September). While DeKalb did not enter its appearance in the case, we would like additional time to try to negotiate voluntary joinder with Dreyfus. If such extension was granted, additional negotiations with Marathon and Exxon (the other non-consenting parties) could continue for their voluntary joinder.
2. For cost saving measures, Mewbourne is currently negotiating a multi-well drilling package with a prospective drilling contractor for Mewbourne's wells to be drilled the fourth quarter of 1992 through the first half of 1993. Extending such commencement deadline would allow the referenced test well to be included in the package.
3. Due to the low gas prices encountered by the oil and gas industry the first half of 1992, Mewbourne was forced to re-evaluate and restructure its drilling schedule. Such re-evaluation postponed the drilling commencement dates of several of its wells, including the well provided for under the above Order.

William C. LeMay, Director
September 8, 1992
Page 2

The Division's early attention to the above request will be much appreciated. Please advise if I can be of further help regarding the above request.

Sincerely,

Mewbourne Oil Company

A handwritten signature in black ink, appearing to read "D. Paul Haden". The signature is written in a cursive style with a large initial "D" and "H".

D. Paul Haden, CPL
Landman

PH/kic

cc: Marathon Oil Company
P. O. Box 552
Midland, Texas 79701
Attn: Mr. Randal P. Wilson

Exxon Company U.S.A.
P. O. Box 1600
Midland, Texas 79702-1600
Attn: Mr. Joe B. Thomas

Louis Dreyfus Natural Gas Corp.
14000 Quail Springs Parkway
Suite 600
Oklahoma City, Oklahoma 73134
Attn: Mr. Paul D. Self

OIL CONSERVATION DIVISION
RECEIVED

'93 FEB 12 AM 8 46

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(915) 682-3715
FAX (915) 685-4170

February 9, 1993

William J. LeMay, Director
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504

Case 10485

727 }

Re: Order No. R-9688
Turkey Track "15" St. #1
W/2 Sec. 15, T18S, R28E
Eddy County, New Mexico

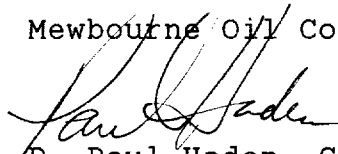
Gentlemen:

Pursuant to the terms of the captioned Order, you are hereby advised by Mewbourne Oil Company of the subsequent voluntary agreement made by Marathon Oil Company to commit their interest to Mewbourne in support of the captioned well. Marathon's interest therefore is dismissed from the captioned Order regarding compulsory pooling.

Regarding the leasehold interests of Exxon Company, U.S.A. and Louis Dreyfus Natural Gas Corp. under the captioned land, such interests remain compulsory pooled pursuant to the terms of the above Order.

Sincerely,

Mewbourne Oil Company



D. Paul Haden, CPL
Landman

PH/klc

cc: Marathon Oil Company
P. O. Box 552
Midland, Texas 79701
Attn: Mr. Randal P. Wilson