BK PETROLEUM, INC.

September 28, 1992

Mr. Mike Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

10600

Re: Injection Permit Application
Nelson Well No. 1 Lease SF-081100-A
990' fnl, 1090' fel, Section 8, T26N, R12W
San Juan County, New Mexico

Dear Mr. Stogner:

BK Petroleum, Inc. desires to convert this shut in Gallegos Gallup oil well to a produced water disposal well. The proposed water injection well will be used to accommodate produced water from recently drilled and completed Fruitland coal gas wells in the Gallegos Field area.

Attached is our completed C-108 for your approval. If additional information is required, please contact me at (505) 325-3139.

Sincerely,

Mildred L. Kuchera

Mildred L. Kuchera
President

MLK:pw

Copies to: BLM, Farmington
Frank Chavez, NMOCD, Aztec
Dugan Production Company
Merrion Oil & Gas Corporation
McHugh/Kindermac
Coleman Oil & Gas, Inc.

3001 NORTHRIDGE, SUITE C • P. O. BOX 826 • FARMINGTON, N.M. 87499-0826 • FAX: (505) 325-7190 • OFF.: (505) 326-3139

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

Case 10600

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: BK PETROLEUM, INC.

Address: P. O. Box 826 Farmington, New Mexico 87499

Contact party: Mildred L. Kuchera Phone: (505) 326-3139

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mildred L. Kuchera Title Engineer

Signature: Mildred L. Kuchera Date: October 8, 1992

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division

APPLICATION FOR AUTHORIZATION TO INJECT
FORM C-108 SUPPLEMENTAL DATA
NELSON WELL NO. 1

September 30, 1992

I. Water Disposal

II. BK Petroleum, Inc.
P.O. Box 826
Farmington, NM 87499

Contact: Mildred L. Kuchera (505) 326-3139

III. Well data is attached.

IV. This is not an expansion of an existing project.

V. Map with area of review is attached.

VI. Wells in Area of Review which penetrate the proposed injection zone are as follows:

Well	Location	Section	Zone	Operator
Frontier A #1	790' FEL, 1750' FSL,	8	Gallup	BK Petroleum
Chartier #1	790' FSL, 790' FSL,	7	Gallup	Merrion O&G

Well data is attached.

VII. Data on the proposed injection operation:

1. Average injection rate - 500 bwpd
Maximum injection rate - 2000 bwpd

2. Closed system. Water will be trucked into a tank on location.

3. Average injection pressure - 800 psi
Maximum injection pressure - 1200 psi

4. Produced Fruitland Coal Water (TDS - 6000 ppm to 10,000 ppm) will be injected into the Gallegos Gallup zone in the Nelson No. 1. Please refer to the attached analyses of comparable coal gas well produced water.

5. The Gallegos Gallup zone in the Nelson No. 1 has produced water TDS of about 48,000 ppm per the attached Gallup well analysis by analogy.

VIII. Geologic and lithologic data on injection zone

1. Injection zone - Gallegos Gallup perforations 4850' - 5028' (Refer to the attached log section).

2. Lithology - Gallup Sands

3. Overlying aquifer - Point Lookout

4. Underlying aquifer - Dakota

IX. The Lower Gallup perforations in the Nelson No. 1 may require being acidized prior conversion to water injection.

X. Logs have been submitted previously.

XI. No known sources of potable well water exist in the immediate area of the well.

XII. Geologic studies of the Gallegos Gallup Field area do not indicate fault communication between the proposed disposal zone and any underground potential sources of drinking water.

XIII. Proof of notice attached.

XIV. Certification signed.

INJECTION WELL DATA SHEET

OPERATOR	LEASE			
BK PETROLEUM, INC.	FEDERAL SF-081100-A			
WELL NO.	**FOOTAGE LOCATION**	**SECTION**	**TOWNSHIP**	**RANGE**
NELSON WELL NO. 1	990' FNL, 1090' FEL,	Sec. 8	T26N,	R12W NMPM

Schematic

Tabular Data

Surface Casing

Size 9-5/8" " Cemented with 150 sx.

TOC Surface feet determined by Circulated

Hole size 12-1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 7" " Cemented with 585 sx.

TOC 190' feet determined by Temp Survey

Hole size 8-3/4"

Total depth 5420'

Injection interval

4850' feet to 5028' (perf) feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with Epoxy (material) set in a

Baker Model G (brand and model) packer at 4750' feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Gallegos Gallup

2. Name of Field or Pool (if applicable) Gallegos Gallup

3. Is this a new well drilled for injection? /_/ Yes /X/ No

   If no, for what purpose was the well originally drilled? Oil & Gas Producer/Gallup

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

   All perforating carried out in the Gallup zone.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Pictured Cliffs/Fruitland/Fruitland Coal and Dakota

WELL NAME: NELSON NO. 1

LOCATION: 990' FNL, 1090' FEL, Sec. 8, T26N, R12W
COUNTY: San Juan **STATE:** New Mexico
LEASE: SF-081100-A **TYPE:** Federal **SURFACE:**
OPERATOR: BK PETROLEUM, INC.

GLE - 5963'
KBE - 5973'
KBM - 10'

SURFACE CASING:

HOLE SIZE: 12-1/4"
CASING: 9-5/8"
CSA: 171'
CEMENT: 150 SX 3%CACL
CIRC TO SURFACE

FORMATION TOPS:

FRUITLAND:	917'
PICT CLIFFS:	1187'
LEWIS:	1313'
CLIFFHOUSE	3053'
MENEFEE:	3171'
POINT LOOKOUT:	3700'
MANCOS:	3910'
GALLUP:	4775'
TOP CEMENT:	190'
TOP CEMENT:	3710'

Baker Set Down Packer

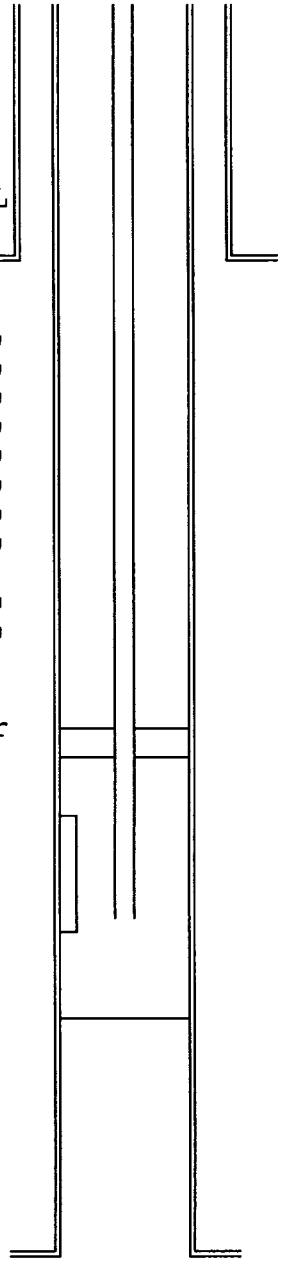
PERFORATIONS:

4850'-4862'
4886'-4900'
4991'-5009'
5016'-5028'

PBD: 5169'

PRODUCTION CASING:

HOLE SIZE: 8-3/4"
SIZE: 7"
WT & GR: 20# J-55
CSA: 5211'
TD: 5420'



WELL DATA:

SPUD DATE: 5/07/55
ORIGINAL OWNER:EPNG/BED
IP: 4385 MCFD
ZONE: LOWER GALLUP
COMPL: SWF 40,000# SAND
WI: 100% NRI:
TUBING: 2-3/8" @ 5040'

REMARKS:

Squeezed perfs 4882'-86' 4900'-02' w/100 sx

2/11/68 Cement squeezed casing hole @ 3587' w/ 150 sx Class C 2% CaCl 2nd squeeze @ 3529'-3623' Spot 25 sx braden head squeeze
Calculated cement 3587'-2409' w/185 sx

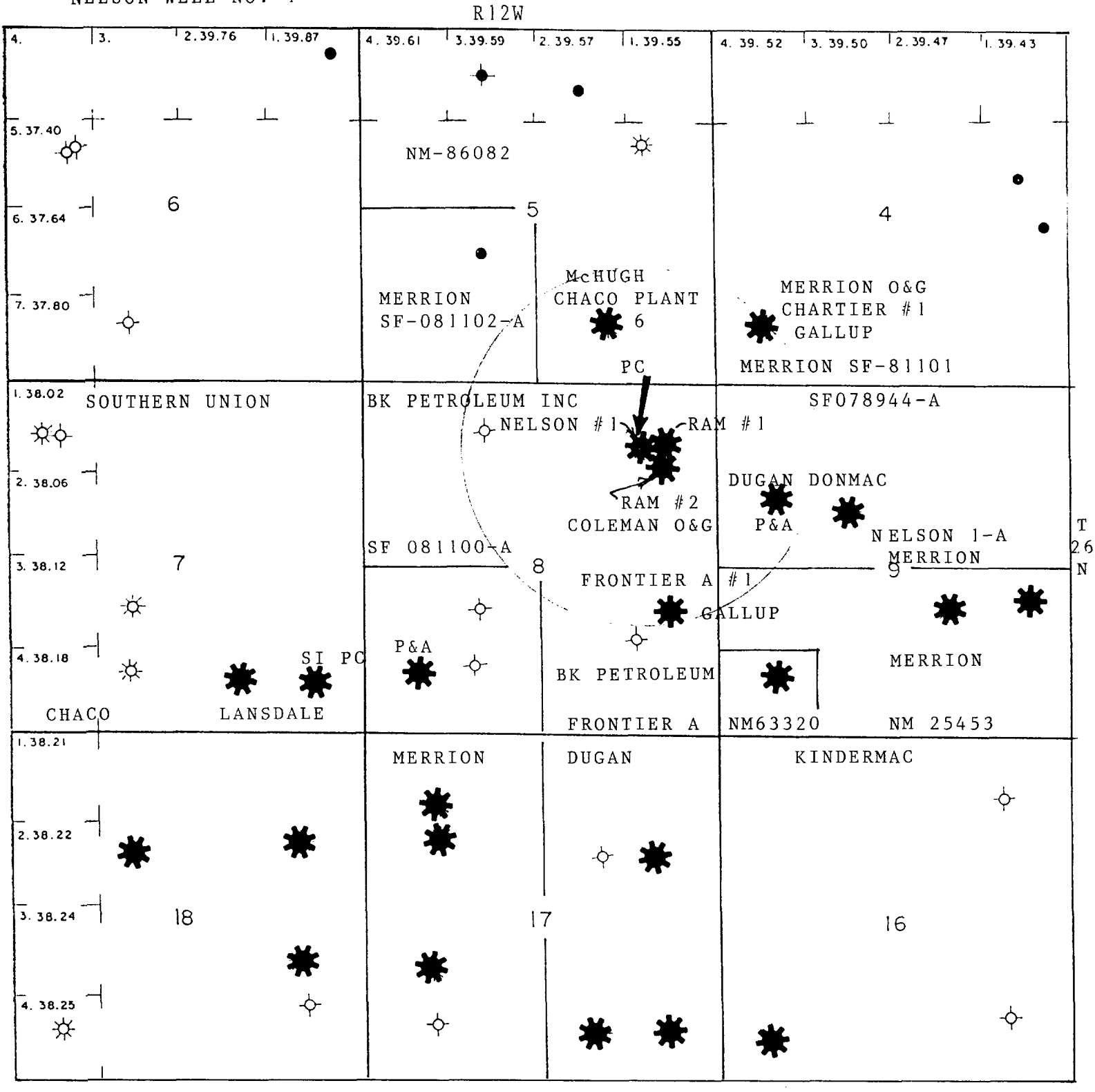
2nd Stage Collar @ 1503'

CEMENTING RECORD:

Stage #1 100 sx regular
100 sx pozmix
Stage #2 100 sx regular
100 sx pozmix

Date: September 30, 1992

BK PETROLEUM, INC.
NELSON WELL NO. 1



APPLICATION FOR AUTHORIZATION TO INJECT
FORM C-108 AREA OF REVIEW PROXIMITY MAP

Legals

CHINLE UNIFIED SCHOOL DISTRICT NO. 24
CHINLE, ARIZONA 86503
INVITATION TO BID
M93-1120 MEDIUM DUTY TOW TRUCK

Sealed bids will be accepted until 4:00 p.m. Daylight Savings Time and opened immediately October 27, 1992 at the District Administration Building. Following a review of the bids, a formal recommendation will be submitted to the District Governing Board.

To obtain bid specifications, contact: Vikki Shirley, Purchasing Agent, (602) 674-9647. Bids may be mailed to: Chinle Unified School District No. 24, Attn: Purchasing Dept., P.O. Box 587, Chinle, Arizona 86503 include bid number.

Firms must return bid in a sealed envelope with bid number and the firm's name and address clearly indicated on the envelope.

NOTE: if you are to rely on Federal Express for bid delivery, you must allow an extra 24 hours.

PUBLIC RECORDS: All bids submitted in response to this request for proposal shall be come the property of the District and will become a matter of public record available for review, subsequent to award notification, as provided for by the Arizona Procurement Code.

Chinle Unified School District #24, Governing Board reserves the right to reject any or all bids or informality in any bid.

Legal No 30129 published in the Farmington Daily Times, Farmington, New Mexico on Wednesdays October 7 and 14, 1992.

Legals

ADVERTISEMENT
FOR BIDS

Sealed bids for the Demolition and Reconstruction of the Animas River Suspension Footbridge will be received by the City of Durango until 1:30 p.m. on October 21, 1992. Improvements generally will consist of demolition and removal of existing bridge materials, reconstruction of a wood bridge suspension from steel cables and placement of concrete deadmen. Bids must be mailed to the office of the Purchasing Agent, 949 E. Second Avenue, Durango, Colorado 81301, or hand delivered to the Purchasing Agent's office at 105 Sawyer Street prior to the time of opening. Bids will then be publicly opened and read aloud at said office of the Purchasing Agent. Late bids will not be considered.

Bid documents may be examined at the fol-

Legals

NOTICE

BK Petroleum Inc. P.O. Box 826, Farmington, New Mexico 87499, (505) 326-3139 whose agent is Mildred L. Kuchera, hereby notifies interested parties that the following well is to be converted to a water disposal well. Injection will be into the Gallup perforated interval 4850' - 5028'. Maximum well rate will be 2000 bwpd at less than 1200 psi. Any request for information or objections should be filed with the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days. Gallegos Gallup Nelson Well No.1, NE/4, NE/4, Section 8, T26N, R12W, San Juan County, New Mexico.

Legal No 30132 published in the Farmington Daily Times, Farmington, New Mexico on Wednesday, October 7, 1992.

ANALYSIS NO. 93-35-91

FIELD RECEIPT NO. _____

API FORM 45-1

API WATER ANALYSIS REPORT FORM

Company	Sample No.	Date Sampled
Giant E&P		08-07-91

Field	Legal Description	County or Parish	State

Lease or Unit	Well	Depth	Formation	Water, B/D
Bish Coal 3	#1		Fruitland	

Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By
Produced		

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	5473	237.95
Calcium, Ca	140	7.00
Magnesium, Mg	61	5.00
Barium, Ba	—	—
Potassium, K	98	2.51

ANIONS		
Chloride, Cl	8010	225.96
Sulfate, SO_4	0	0
Carbonate, CO_3	0	0
Bicarbonate, HCO_3	1617	26.50
Hydroxide, OH	0	0
		1

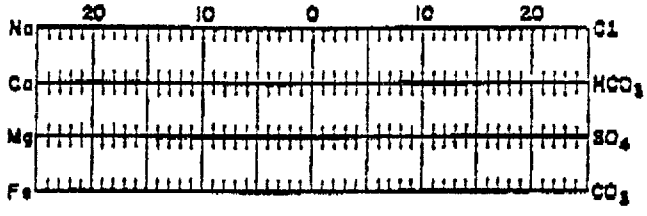
Total Dissolved Solids (calc.)	15399
Iron, Fe (total)	25 ppm
Sulfide, as H_2S	neg

OTHER PROPERTIES

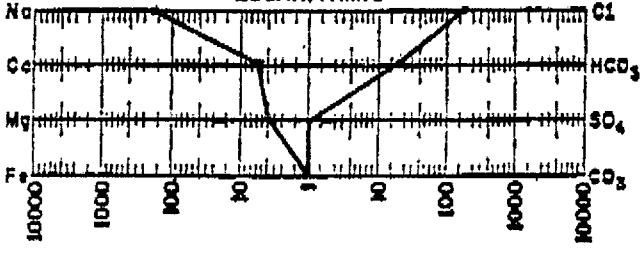
pH	7.25
Specific Gravity, 60/60 F.	1.010
Resistivity (ohm-meters) 74 F.	.44
Total Hardness	600

WATER PATTERNS — me/l

STANDARD



LOGARITHMIC



REMARKS & RECOMMENDATIONS:

ANALYST: Lee

PLEASE REFER ANY QUESTIONS TO:

THE WESTERN CO. OF NORTH AMERICA
FARMINGTON, N.M.
BRIAN AULT-District Engineer
(505) 327-6222

Table 3. Chemical analyses of produced Fruitland coalbed waters.

Sample Number	1	2	3	4	5	6	7	8	9	10
Well	Perry Land GU B 1	Shoemaker 1-34	Southern Ute 12U-1	Mayfield-Melton GU 1	NEBU 432	NEBU 218	Ealum Gas Com C 1R	Elliott Gas Com Y 1	Bisti Coal 36-1	Rick Wells 1
Location	30 35N 6W	34 35N 8W	12 34N 9W	1 33N 9W	7 30N 7W	16 31N 7W	33 32N 10W	9 30N 9W	36 25N 12W	8 26N 13W
Production Interval	1,304-1,480	1,896-2,026	2,400-2,478	2,530-2,747	3,004-3,216 (OH)	3,200-3,346 (OH)	2,777-2,813	2,790-2,944	1,074-1,092	1,383-1,427
Source	wellhead	wellhead	wellhead	separator[a]	separator[a]	wellhead	wellhead	wellhead	wellhead	wellhead
TDS	5,820	1,360	2,650	6,220	21,970	13,030	20,110	28,210	14,330	16,190
Na	1,600	349	698	1,670	6,160	3,560	5,820	8,140	5,290	5,750
K	9.9	4.3	5.8	5.4	19.5	13.2	33.3	53.1	22.5	27.5
Ca	28.8	6.5	5.8	15.1	37.7	24.4	23.6	28.1	128	246
Mg	6.2	1.2	1.2	4.2	27.4	17.3	15.5	15.1	36.4	57.7
Sr	4.3	0.6	0.7	5.0	17.7	13.2	12.3	19.4	6.9	12.3
Ba	6.5	0.7	1.1	6.1	62.9	21.1	36.2	51.5	8.4	7.6
Fe	0.12	0.80	0.04	0.05	0.64	0.72	1.24	0.59	0.57	2.37
Mn	0.06	0.03	0.03	0.01[b]	0.01	0.01	0.03	0.01	0.49	0.15
Li	0.88	0.34	0.94	1.54	1.39	1.11	0.58	1.13	0.50	0.53
B	1.08	0.21	0.63	1.55	2.15	0.98	8.54	9.17	1.18	1.09
SiO_2	21.0	22.8	26.1	31.5	26.6	27.1	24.7	26.1	12.5	15.0
Field alkalinity (as HCO_3^-)	3,943	956	1,854	4,333	14,601	8,940	12,883	17,295	722	468
Organic acids (as CH_3COOH)	270	220	210	330	330	210	210	220	120	160
NH_3	2.53	1.50	1.11	4.47	11.3	8.57	9.13	16.2	4.99	6.20
organic-N	0.39	0.78	0.85	1.04	1.45	1.59	0.85	1.50	0.60	0.48
Cl	199	16	56	138	1,000	396	1,240	2,550	8,090	9,590
SO_4	<5[c]	<5	<5	<5	<5	<5	<5	<5	<5	10.4
Br	0.85	0.14	0.50	0.76	4.65	3.49	3.99	6.19	7.64	8.68
I	0.38	0.10	0.33	1.13	0.41	0.11	0.52	0.87	0.60	0.56
Field pH	7.65	8.21	8.23	7.73	7.62	7.89	8.06	8.02	7.39	7.33
$\delta^{18}O$[d]	−14.0	−14.6	−14.6	−14.1	−7.4	−7.9	−7.7	−7.6	−10.8	−10.5
δD	−85	−98	−102	−85	−32	−43	−28	−36	−81	−80
$\delta^{13}C$[e]	+23.5	+17.5	+16.7	+24.0	+25.6	+24.7	+26.0	+24.9	+19.7	+19.5
Σ cations (meq/L)	71.94	15.73	30.92	74.03	273.71	158.30	257.14	359.07	240.27	268.10
Σ anions (meq/L)	70.28	16.13	31.98	74.95	267.66	157.78	246.25	355.55	239.98	278.33

[a] flowing well; [b] near detection limit of 0.01 mg/L; [c] detection limit 5 mg/L; [d] $\delta^{18}O$ and δD in per mil relative to SMOW; [e] $\delta^{13}C$ of total dissolved carbonate species in per mil relative to PDB.

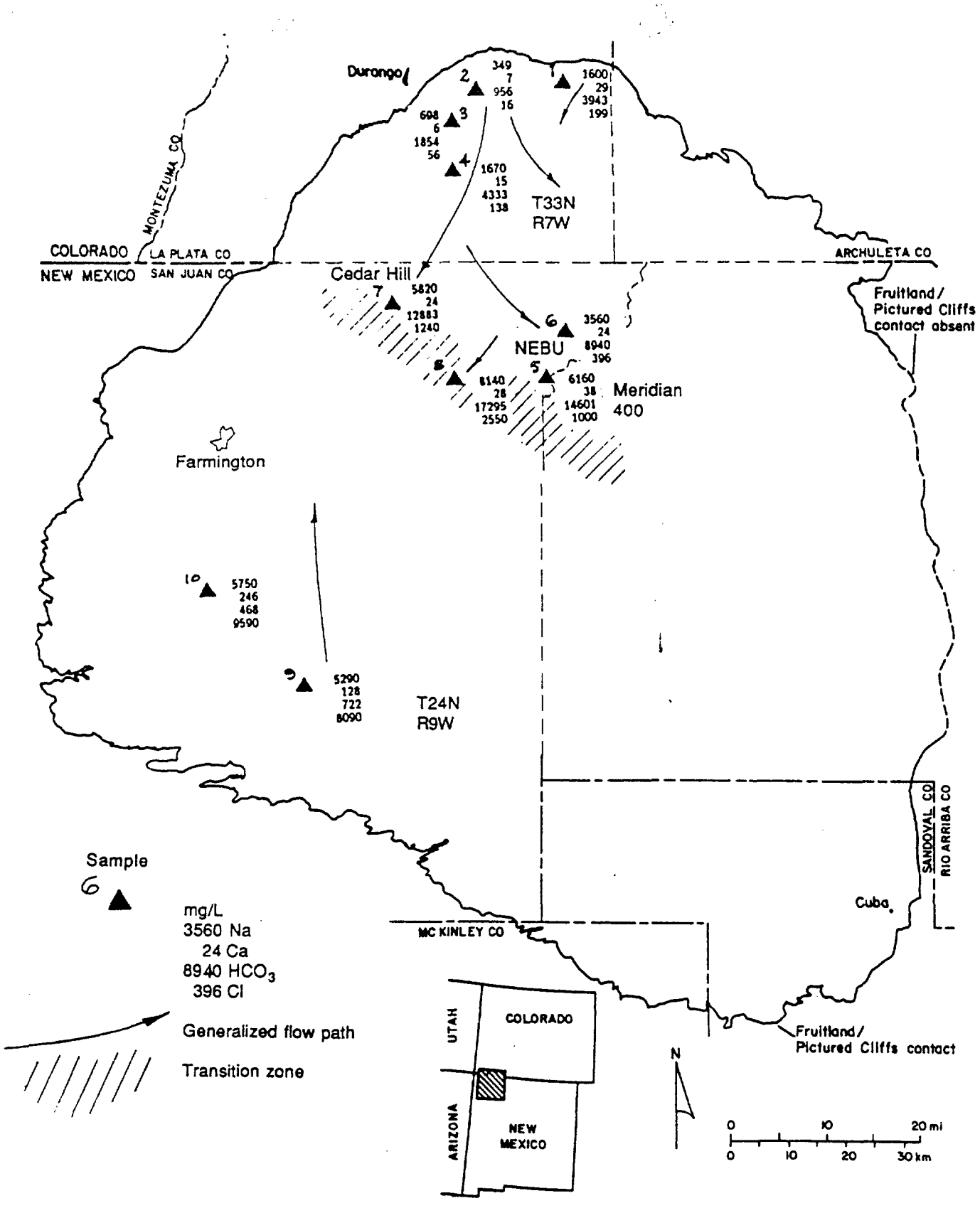


Figure 16. Location of GRI/BEG Fruitland coalbed water samples. In the north-central part of the basin, Na^+ and $HCO3^-$ increase down flow path, reaching their highest concentration in the transition zone. Southern waters are enriched in Cl- and Ca^{2+}. The transition zone is a regional facies, potentiometric, pressure, and hydrochemical boundary. Complete chemical analyses in table 3.

CLI-12A
PRAIRIE PUBLISHING CO. - 61517

CHEMICAL & GEOLOGICAL LABORATORIES

Casper Farmington Glendive Sterling

WATER ANALYSIS REPORT

Field Bisti, New Mexico Well No. CBU No. 29

Operator Sunray Mid-Continent Oil Company Location NE SE 8-25N-12W

Sampled by Date

Formation Gallup Depths 4750 - 4800 How sampled From Treater

Other pertinent data Sample No. 2

Analyzed by DM & DS Date October 2, 1959 Lab. No. 14747-2

CONSTITUENTS	PPM	MEQ.	MEQ.%
Sodium	18,064	785.37	47.15
Calcium	646	32.24	1.94
Magnesium	185	15.21	0.91
Sulfate	10	0.21	0.01
Chloride	29,000	817.80	49.10
Carbonate	-	-	-
Bicarbonate	903	14.81	0.89
Hydroxide	-	-	-

Observed pH 7.2 Resistivity @ 68°F. ohms/meter³ 0.165

TOTAL SOLIDS IN PARTS PER MILLION:

By evaporation	49,490
After ignition	48,400
Calculated	48,350

PROPERTIES OF REACTION IN PERCENT:

Primary salinity	94.30
Secondary salinity	3.92
Primary alkalinity	0.00
Secondary alkalinity	1.78
Chloride salinity	99.98
Sulfate salinity	0.02

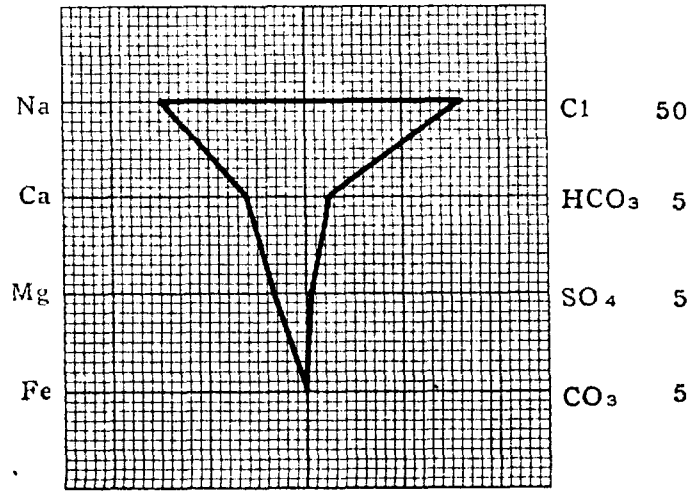
Remarks Correlates with Gallup water from this area and with water from CBU No. 28 sampled as known Gallup water.

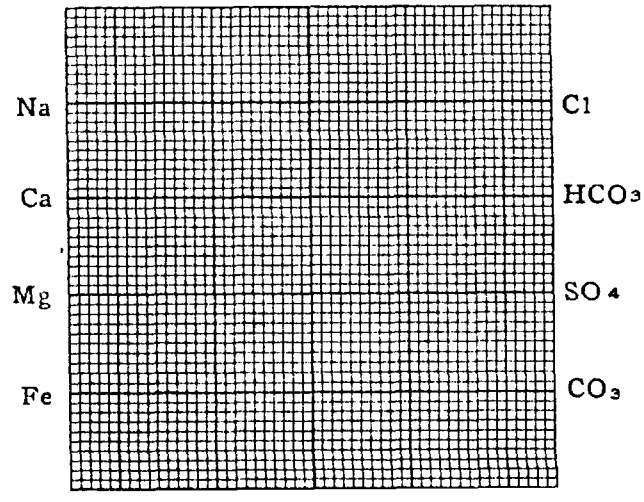
Note: PPM=Milligrams per liter (1 PPM is equivalent to 0.0001% by weight). MEQ=Milliequivalents per liter. MEQ%=Milliequlivalents per liter in percent.

WATER ANALYSIS PATTERN

Sample above described

Scale MEQ per Unit





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CHEMICAL & GEOLOGICAL LABORATORIES

Casper Farmington Glendive Sterling

WATER ANALYSIS REPORT

Field Bisti, New Mexico Well No. CBU No. 28

Operator Sunray Mid-Continent Oil Company Location NW SW 9-25N-12W

Sampled by Date

Formation Gallup Depths 4750 - 4800 How sampled From treater

Other pertinent data Sample No. 1

Analyzed by DM & DS Date October 2, 1959 Lab. No. 14747-1

CONSTITUENTS	PPM	MEQ.	MEQ.%
Sodium	16,789	729.95	47.18
Calcium	608	30.34	1.96
Magnesium	162	13.32	0.86
Sulfate	10	0.21	0.01
Chloride	27,000	761.40	49.21
Carbonate	-	-	-
Bicarbonate	732	12.00	0.78
Hydroxide	-	-	-

TOTAL SOLIDS IN PARTS PER MILLION:

By evaporation	46,030
After ignition	44,560
Calculated	44,929

PROPERTIES OF REACTION IN PERCENT:

Primary salinity	94.36
Secondary salinity	4.08
Primary alkalinity	0.00
Secondary alkalinity	1.56
Chloride salinity	99.98
Sulfate salinity	0.02

Observed pH 7.6 Resistivity @ 68°F. ohms/meter³ 0.190

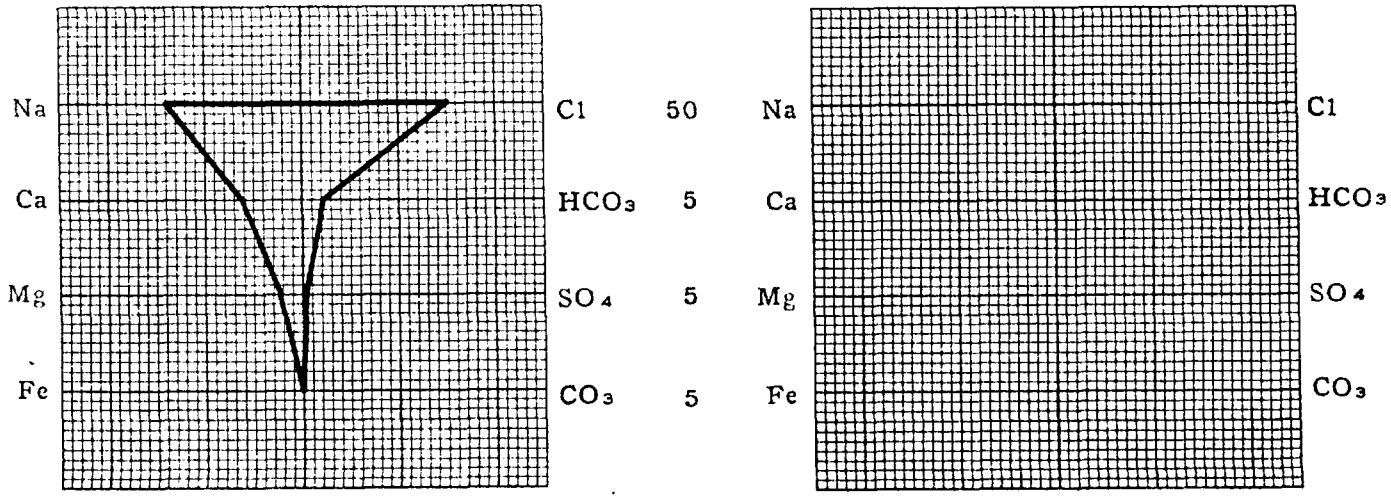
Remarks Sampled as known Gallup water.

Note: PPM=Milligrams per liter (1 PPM is equivalent to 0.0001% by weight). MEQ=Milliequivalents per liter. MEQ%=Milliequlivalents per liter in percent.

WATER ANALYSIS PATTERN

Sample above described

Scale MEQ per Unit



P 081 702 790

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to COLEMAN Oil & Gas	
Street and No. Drawer 3337	
P.O., State and ZIP Code Farmington, NM 87499	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, June 1991

P 081 702 788

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Bureau of Land Management	
Street and No. 1235 La Plata	
P.O., State and ZIP Code Farmington, NM 87401	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, June 1991

P 081 702 792

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Mc Hugh + Assoc.	
Street and No. 650 S. Cherry St., Ste. 1275	
P.O., State and ZIP Code Denver, CO 80222	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, June 1991

P 081 702 791

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Dugan Prod. Co.	
Street and No. Box 420	
P.O., State and ZIP Code FARMINGTON, NM	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, June 1991

P 081 446 487

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to NAPI	
Street and No. P.O. DRAWER 1318	
P.O., State and ZIP Code FARMINGTON, NM 87499	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$ 2.75
Postmark or Date	

PS Form 3800, June 1991

P 081 702 793

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to MERRION OIL & GAS	
Street and No. BOX 840	
P.O., State and ZIP Code FARMINGTON, NM 8749	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, June 1991

P 081 702 789

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to NMOCD - DISTRICT III	
Street and No. AZTEC, NM 87410	
P.O., State and ZIP Code	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, June 1991