OIL CONSERVATION DIVISION FORT OFFICE BOX 2008

FORM C-108 Revised 7-1-81

POST OFFICE BOX 2008 STATE LAND OFFICE MULLING SANTA PE NEW MEACO 87501

	Purpose: Secondary Recovery Presso Application qualifies for administrative	approval? XXyesno
II.	Operator: WJC Inc.	
	Acdress: P. O. Box 3857 Midland, Texas	s 79702
	Contact party: M.L. Pierce (Peak Consulting	g Services) Phone: 505-392-1915
III.	Well data: Complete the data required on the proposed for injection. Addition	he reverse side of this form for each well onal sheets may be attached if necessary.
IV.	Is this an expansion of an existing project If yes, give the Division order number author	? \square yes $^{1}\!$
٧.	Attach a map that identifies all wells and injection well with a one-half mile radius well. This circle identifies the well's are	circle drawn around each proposed injection
VI.	Attach a tabulation of data on all wells of penetrate the proposed injection zone. Such well's type, construction, date drilled, local schematic of any plugged well illustrating	h data shall include a description of each cation. depth. record of completion. and
VII.	Attach data on the proposed operation, inclu	uding:
	 Whether the system is open or closed Proposed average and maximum injects Sources and an appropriate analysis the receiving formation if other 	ion pressure; of injection fluid and compatibility with than reinjected produced water; and
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III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

FORM C - 108 cont.

Part III. A

- 1.) D. F. Willhoit No. 2 660' FSL and 660' FWL Sec. 18 - T17S - R39E Unit M Lea County, New Mexico
- 2.) See attached wellbore schematic.
- 3.) Propose to re-enter the above captioned well, and inject produced water in the lower Devonian and Ellenberger formations. We will run 2 7/8" plastic coated tubing, and set within 100' of open hole interval.
- 4.) Propose to run a Baker Locset Packer as a seal, and load the backside with packer fluid.

Part III. B

- 1.) The injection interval is the Devonian and Ellenberger formations and the well is located in the South Knowles Devonian Field.
- 2.) The injection interval is open hole at 12,337' to 14,209'.
- 3.) This well was originally drilled as an oil well.
- 4.) See wellbore schematic
- 5.) The Devonian produces in this field, and there is no shallower producing zone in the immediate vicinity. The Ellenberger is not productive in the area.

Part VII.

- 1.) The proposed daily injection will be 2000 bbls. per day. The maximum will be 5,000 bbls. per day.
- 2.) The system will be closed.
- 3.) The average injection pressure will be O(Vacuum). The maximum will not exceed the limits set forth by the OCD.
- 4.) The source of the injection water will be Devonian water from WJC operated wells.

5.) The injection interval is productive with in 1 mile of the proposed well.

Part VIII

The injection interval is the Devonian and Ellenberger formations in the Knowles Devonian Field, and is composed of alternating beds of porous and tight dolomite and limestone. The injection interval is open hole from 12,337' to 14,209'. This entire area is overlain by the Quaternary Alluvium and caliche. The fresh water in the area comes from the Ogalalla aquifer. There are no fresh water zones below the Devonian and Ellenberger sections.

Part IX

The disposal interval will be treated with a breakdown acid job.

Part X

The logs have been previously submitted.

Part XI

The water analysis for fresh water wells within one mile of the proposed injection wells are attached.

Part XII

We have examined all available geologic and engineering data, and find no evidence of open faults or any other hydrologic connection between the disposal interval and any underground source of drinking water.

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C - 108 PART V

WJC INCORPORATED

D.F. WILLHOIT 660' FSL & 660' FWL sec. 18-T17S-R39E Lea County, New Mexico

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	\$-10-50 \$-8-50	N	WC (hee.	(Libe Liban)	L	10-19-41	1		i
I.C. Brocken M.L. Derrins Monda, shell		ľ		(Target)	B.F. Forty M.I.	R.F.Fort erel	ARC QMI.		1 2
1. C. Brecken (M) Terry Manus eness	•		!	F.D.Nardin, oral Mary L	Co cast	Jones Rábinson Co.etal	LMHIIF	JA. Con, one!	1
		Emme 0	Lewrence, eta/	Mery	ee Nor	L.L.Perker(9)	Charles & Contient	0 J Boardon (S)	1
CHE 1 29-90	Sullivano			D2. CA					-
		R.G. Serten Jc.	R.G. Berton, Jr.	Ø Bi-State	H COMPANY	Bi Stote L	DEMS.	25 July 1.	je v
Married PROS	TO Sees	E 6.8.92	5 - 18 - 75	1 /S		J			
2.	OM 9-1 58	5 · 24 · 93 5 · 16 · 93		ARCO	جمنه	1		(236tž)	1
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V. Collemants), Collemants, Co	7- 55 3-12-95 H.C. Does M.J. NE C. N/Z SE 2-6-96 3-12-96 1-6-96 3-12-96		6	MICH TIMES	5	Johns 1	Pissen CaMI	otel, M	1
1-26 90 3-12-30 31-90	3-6-91	R.G. Borton, J.F.	1	Ι <i>ν</i>	-				7.
The 4	H.C. Doss M.I.			l		Ī		l	
C/ordy	- 10x N/2 51	.	[1		Ī.			ı
		€ 1 ~	i	9				E	F a
Sm. Frs.	1(546-38 3-15-3E)	P	R.E.					B	
B	Section of Manager 1	V./100pper, edg/	R.E. Erickson, etal	Alon Jochimse		Min	frei elani	C1 6	
	Suy it Houses ira Bracker, grad	G.Hooper, stal Empe & Laurence	Erickson, grai	1	n,etal M.I. Laurence	Min. d Walfer y	ivi ded Langranca	CE. Buers Hotal W. H. Rhoudes (

WJC INCORPORATED

Location of fresh water samples

HALLIBURTON SERVICES HOBBS, NEW MEXICO

To	Sample Number 348
WJC Inc.	*Milligrams per liter
submitted by Mike Pierce	
Well No. See Below	DepthFormation
Fiel Faucett #1	d source See Belou Faucett #2
Resistivity	
Specific Gr	
рн	·
Calcium*	· · · · · · · · · · · · · · · · · · ·
Magnesium*75 mp	
Sulfates* SO, Bicarbonates*	
HCO ₃ Soluble Iron*	
out side Ranch House	

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OPERATOR	DATE
JAKE HAMON	10-19-92
LEASE S.F. Willhoit	Z Sec. 18- TI75- 1396 Unit M
10 SX A 40 SX A 13 1/4 " casing Total Depth 40 SX plue 70 SX plue 95/8 " casi	## 100'FSL + 660' FWL P+A 9-1-78 Plug @ Sunface Plug @ Sunface Plug @ Sunface Plug @ Sunface Set at 326' with 340 sx of Hole size 17/2 " cement circ Coment circ
Hole size 12/ 5/2" csg cut 35 5x plue 35 5x plue Clop @ 1195	" " cement circ + pulled @ 5382' 9 @ 53/7-5377 10 @ 5377-5432 50' + 35' cement
S/2 " casing Total Depth 14	set at 12337' with 500 sx of cemer 209' Hole size 8 4 " 700 by 8000 (cq 0 10030'

TAKE HAMON	DATE 10-19-92
LEASE S.F. Willhoit	WELL ME LOCATION Z Sec. 18-TITS-R39E Unit M
	limited a link to M

Proposes Completion
13 % casing set at 326 with 340 sx of ceme Total Depth Hole size 17/2 cement circ
Ciner Top @ 2 4800' 95/8 " casing set at 5000" with 2800 sx of cemen Hole size 12/4" Cement circ Propose to tie back into 5/2" Casing @ 5382' 2/8" Plastic coated tubing Set @ 3 12200'
Backer Locset Packer set @ 2 12200' 5/2 " casing set at 12337' with 580 sx of cer. Total Depth 14209' Hole size 8/4 " 700 by Bono (c @ 10030' Injectim Interval 12337 - 14209 OPEN Hole

OPERATOR	WJC I	, //C			DATE 10-20-92	
LEASE		ons (Brooks C.E.)	WELL No.	LOCATION LOC 18-7		
		/33/8 " casing se Total Depth	t at <u>\(\(\frac{\(\frac{1}{2} \)}{\(\frac{1}{2} \)} \\ \(\frac{1}{2} \) \\\ \(\frac{1}{2} \) \\\\ \(\frac{1}{2} \) \\\\\ \(\frac{1}{2} \) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	D' with 4 le size	SO SX OF	ceme
		12037 -	t at <u>/2/</u>	<u>//2</u> with <u>/</u>	250 sx of	cemer

OPERATOR WJC I	ne				DATE 10-20-	92
LEASE Brooks C.		WELL NO	LOCATION SEC	18-	T175-2396	
					MO 660' F.	
		prod	liking	from	Seven in	
	_	at <u>y</u> Ho	<u>//7</u> ' w [.] le size	ith <u>4</u>	So sx of	
	12064 - 2064 - 5 h casing set Total Depth (2/4)	at <u>/2</u>	<u>/YY</u> ' wi	th <u>/2</u> 7 %	<u>#</u> sx of	cemen

OPERATOR AND	SCHUTZ CO	MANA Ani			DATE 10-20-92	
LEASE	ARCO	Pourite	WELL No.	SPC 18- TI	15- 239E unit	人
	/33/ Tota	g " casing set	t at Ho	1980' FSL 19	MO 1980' FWL SOO SX OF	Ceme:
		of 12062 15 12130	- /2/ - /2/ t at <u>/2</u>	080 2 A 70 5 2/83 with _7	20011111 200_ sx of	cemer

PERATOR C	DATE
F+M Dil MO GAS COM	WELL NO. LOCATION
DAVIS FederAl	2 Sec. 13 - 717-5-138E unit P 660' FSL MO 660' FEL
Dood	ucing from Devonian
77-00	oely's trove socialist
/3 ½ " casing set	- a+ 3/2 with a-a
Total Denth	at 3/3 with 250 sx of cemer _' Hole size _/7/2 " Circulated
	Hole Size _///2 " CINCULATED
05/	
	set at <u>4983</u> with <u>2840</u> sx of cement
Hole size <u>12/4</u>	* Cement Circulated
nort Devotion	Q 12186 - 12216
per / neconnin	at <u>/2787</u> ' with <u>500</u> sx of cemen
$\frac{5/2}{2}$ casing set	at <u>/2287</u> with <u>500</u> sx of cemen
	8' Hole size <u>8 3/4</u> "

. .

OPERATOR F+M	Oil pro 6AS Co	mPANY	DATE 10 - 20 - 9.	2
4.5.45.5	Federal	WELL NO LOCATION	13-7115-638E	
		2/30'	FSL MO 660' FO	EC
		Producing h	For Duonion	
	S casi	' Hole size _	th 315 sx of	rhed
		58 - /2067 80 - /2090 set at <u>/2/43</u> ' with 2/43 ' Hole size	th <u>/530</u> sx of	cemen

OPERATOR HAMON O	Aenating Co	MPANY		DATE 10-20-92	
LEASE W. V. LAWK		WELL NO	Sec 19- T	175- R39 E. Uni	+ 0
			660' FNL	440 660, EMC	
\wedge		P4A	Z-1-27		
may///W	set 10	5x plug @	2-1-0/		
H / / / H		عد المالي	301 FACE		
и и			,		
		sk plug @			
	/3/8 " ca	sing set at 🚅	<u> </u>	<u>50</u> sx of	Cer
	incai nebi	л н	ole size /7/	2 " circ	
	Set 40 Set 25	Sx plus @ 3	5400 - 2500		
ţ	Cut - pul	1 5% cg @	3983'		
1000	perf 49	80 SQZ w/	50 SX5		
	95/3	casing set at	4953 ' with	<u>2600</u> sx of	ceme.
	Hole size	12/4 · C.	ant Circula		_
2774	•				
71111	Set 15 5x	plug @ 63	υ σ '		
	CIBP @	9300 + 35	SXS	ent	
		9336'- 9345 9580'+ 35'c			
			oo10, 9955	-9969	
				ZZS SXS CMT TOP @ 10200'	
	leave 1.5	bec'ent on	top of net	Top @ 10200'	
4//				<u>ໜ</u> sx of	ceme
<i>Y/A</i>			ole size $8\frac{3}{4}$	<u> </u>	
	ОН	12131-	12184		
{ }					
{ }					

24444			. •
FAM Dil 4	GAS CO		10-23-92
LEASE F. M. HOllowAy	S METT WE	Sec /3-777	5- R3BE UMIT O
			- 1980' FEL
	CT	N	. \ 1
לותון וואווי	21	Devoni an	Well
/23/	.		
73/8	casing set at _2	92 with 4	90 sx of
Total	Depth He	ole size _17/2	" Cement Circ.
on '	4-23-91 CHevi	LON PROPOSED	to TA well
11 11 by 5.	etting CIBP @) <u> </u>	t 20'cmt File
Does	Not indicate	if this wo	rk was done
G 5%			
1/3	casing set at	2002 . Mitty	3200 sx of ce
Hole s	ize <u>/2/4</u>		
			_
No.01	in CSG Leak (3 5826 -	7310 - file
does	NOT Indicate	mount of	cener uses to
201	seeze Leak.	_	
Pert	2 Deronin 12	12127 - 180.	
//			
5/2	casing set at <u>/2</u>	105' with 57	O sx of ce
Total	Depth <u>/2/35</u> Ho	ole size <u>874</u>	
	OH 12105-1	2135	:
}	•	•	
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} \		٠.	

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Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	Stre CMO	Office
	PO 85x 1149	
	State and ZIP Code	31504-148
	Postage	\$ 121
	Certified Fee	1.00
	Special Delivery Fee	
	Restricted Delivery Fee	*****
20	Return Recopt Showing to Whom we have perivered	
	Pater and Age Company	
	TOTAL Postinge & Fees	\$22
,	Postmark Date	,
֡		

P1369 427 048

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Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

(See Reverse)					
SOFAYRA Dil (.				
Str 800 Box 3/93	3				
P.C. Cushing 718 Code	79702				
Postage	\$ 75				
Certilied Fee	1.00				
Special Delivery Fee					
Restricted Delivery Fee					
Return Receipt Showing to Whom & Date Delivered					
Return Receipt Sharms to Whom, Date, and Addresses Address					
& Fees	\$ 1.75				
Postnark profit Con O					

P 369 427 052 ;



Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	THE ANSHUTZ	Corp
	Syeet and No CAMAR	ste 1/00
	P.Cy. State and ZIP Code	72010
	Postage	\$/2/
	Certified Fee	1.00
	Special Delivery Fee	
	Restricted Delivery Fee	
1991	Return Receipt Showing to Whom & Date Delivered	
aun	Return Receipt Strowing MyWhom, Date, and Addressee's Address	
0,	TOTAL Postage & Fees	\$22
PS Form 3800, June 1991	Postmark of Bale Book	

P 369 427 050



Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

DOBSA 2307						
LD & C4-4 1710 C-4-	TOSS NW 8826					
Postage	\$-75					
Certified Fee	1.00					
Special Delivery Fee	1					
Restricted Delivery Fee						
Return Receipt Showing to Whom & Date Delivered						
Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom, Date, and Addresse's Address						
& Fees	\$1.71					
Postmark or Date Ods						

P 369 427 051

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Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Sent JM 0+6	Co
7073x 89	7
Wid Sulpand ZIP Code / 2	19742 - 00
Postage	\$/,2
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Woom Date, and Addressee's Address	
TOTAL Postage & Fees	\$42
Postmark or Date (Control of Control of Cont	B (a)

14

P 369 425 941



Receipt for Certified Mail
No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	Service E. Brooks					
	Steer and No. Nowte C					
	P.O. State and ZIP Code ASK 675 His	the New				
	Postage	\$-71				
	Certified Fee	1,00				
	Special Delivery Fee					
	Restricted Delivery Fee					
991	Return Receipt Showing to Whom & Date Delucated					
eun	Return Receipt Showing to Whom, Date, and Addressee's Address					
٥, ي	TOTAL Postage & Fees	事1.25				
PS Form 3800, June 1991	Postmark or Date:					
ď						

	P 369 425 9 Receipt for Certified N	r 1 ail	,	Receipt for Certified M	ail	P 369 425 Receipt for Certified N	r
į	No insurance Co	overage Provided International Mail	Г	No Insurance Co Do not use for in (See Reverse)	verage Provided	No Insurance Co	overage Provide
	Signand Noy Loude C A	1060x 675		Street and No. ST. P.D./ State and ZIP Code		SUBJANONO 3193	٥
	Postage	\$		Postage	70/ò \$	Postage /	79702 \$
	Certified Fee Special Delivery Fee		a Con	Certified Fee Special Delivery Fee		Certified Fee Special Delivery Fee	
	Restricted Delivery Fee		6.4.4.3	Restricted Delivery Fee		Restricted Delivery Fee	·
1991	Return Receipt Showing to Whom & Date Delivered		166	Return Receipt Showing to Whom & Date Delivered		Return Receipt Showing to Whom & Date Delivered	
June	Return Receipt Showing to Whom, Date, and Addressee's Address		nne 1	Return Receipt Showing to Whom, Date, and Addressee's Address		Return Receipt Showing to Whom, Date, and Addressee's Address	
5	TOTAL Postage & Fees	\$ /29		TOTAL Postage & Fees	\$ 12%	TOTAL Postage & Fees	\$ /29
PS Form 3300	Postmark or Date		PS Form 3800	Postmark or Date		Postmark or Date	

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		Co No No Do	eceipt for ertified Ma Insurance Cove not use for Inte ee Reverse)	rage Provided
Sers fate Crus	Office	Sepro M	Di/ +GA	3 (0
P.O. No Box 1145	,	Street and No.	407	
SMTA FE NIM	8×24-1143	00 4.4/4.7	P Code 791	UZ-0891
Postage	\$	Postage	/ \$;
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Special Delivery Fee		Special Delivery F	ee	
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Return Receipt Showing to Work Date, and Addresses Address		Return Receipt St Date, and Addres	nowing to Whom, isee's Address	
TOTAL POSTATE H	\$ 129	TOTAL Postage		129
Postmark or Date		8 Fees Postmark or Date	ie	

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AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

ı Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of		
One		weeks.
Beginning v	vith the i	ssue dated
Oct.	27	, <u>19</u> 9 2
and ending		
Oct.	27	<u>1992</u>
HAN	B	Alde
Ge	neral	Manager
Sworn and	subscribe	d to before
me this	29	day of
6	<u>t</u>	
Notary Fut		1161
My Commi	ssion expi	res
Aug_ (Seal)	_5	, 19 <u>_9</u> 5

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

Legal Notice

October 27, 1982

SONIA DVERTISEMENT

WIC INC. whose address
is P.O. Box 3857, Midland,
Texas 79702, proposes to
convert the following well to
injection for the purpose of
disposing produced water.

The well is the D.F. Williholt No. 2, located at 660'
FSL and 660' FWL in section 18-T17S-R39E. Les
Costly New Mexico. The injection interval is the Devoniar and Ellenberger formations at a depth of approximately 12,337 to 14,209.
The average injection rate
will be 2000 bbis/dsy with
zero pressure. will not exceed the limits as set
forth by the Off Conservation
Division.

Interested parties must file
objections or requests for
Rearing with the Off Conservation
Division. P.O. Box
2088; Santa Fe. New Mexi-

23 Y notable of Assettines of St. 15 adays.

Solid Inquiries regarding this explication should be directed to Peak Consulting Services, P.O. Box 636 Hobbs, New Mexico 88240, (505) 392-1915.



WATER ANALYSIS for ENRON OIL & GAS

Date of Analysis: FEBRUARY 28, 1990 3621 Analysis #: RICK SCHATZ Attention: Company: ENRON OIL & GAS NEW MEXICO CARLSBAD State: City: C.E. BROOKS #1 Field: KNOWLES Lease/Well =: Water (bbl/day): 475 PRODUCED Type of Water: Temp.,C: WELLHEAD Sample Source: N/D Date of Sampling: FEBRUARY 28, 1990 Use: Representative: STEVE STROUD Analysis By: CLYDE WILHOIT WATER ANALYSIS PATTERN inumber beside ion symbol indicates we I scale unit, ! HCO3- 0.1 Ca++ Mg++ 1.0 ; ; ; ; ; SO4-- 0.1 96 48 144 48 96 DISSOLVED SOLIDS me/l mg/l mg/l 1,920.0 Ca++ 96.0 Hydrogen Sulfide, H2S: 250.0 244.0 20.0 Carbon Dioxide, CO2 : 159.4 Mg++ 1.0 **'0.1** Oxygen, 02 Fe+++ 0.8 0.0 0.0 Ba++ 23,392.5 Na+ 1,017.1 PHYSICAL PROPERTIES Mn++ 0.0 0.0 6.6 ANIONS Specific Gravity 1.0 40,000.0 1,126.8 TDS (calc.) p.p.m.: 65,896.5 C1-180.0 3.8 504--0.0 0.0 SCALE STABILITIES CO3--159.0 HCO3-2.6 Temp. CaSO4 -0.80 3867 -0.38 C. F. BaSO4 0.0 0.0 CaCO3 OH-0.0 €8 1 0.0 S--40 104 TOTAL HARDNESS: 116.0 0.17 3910 TOTAL SOLIDS (quantitative): 65,896.5 RESIDUAL HYDROCARBONS : 0.0 Max entity, (calc): 260

REMARKS: a 20'C...Calcium sulfate scaling is unlikely.

a 20'C...Moderately corrosive.



November 20, 1992

W. J. C., Inc. Post Office Box 7 Post, Texas 79356

Re: J. G. Cox #1

Lea County, New Mexico

Gentlemen:

This letter is our notification to you that we are in no way opposed to your using the above captioned well as a salt water disposal well.

> ahi Ishani Yours very truly,

SA/ps