

**COOPER JAL UNIT
ENHANCED RECOVERY PROJECT AREA
PHASE I CAPITAL COSTS**

WELL NUMBER	ACTIVITY	AMOUNT
112	COMPLETE IN JALMAT -- DUAL INJECTION	\$83,700
113	COMPLETE IN JALMAT -- COMMINGLE PRODUCTION	\$115,600
122	COMPLETE IN JALMAT -- DUAL INJECTION	\$83,700
126	CONVERT TO INJECTION -- DUAL INJECTION	\$87,200
127	CONVERT TO JALMAT PRODUCTION	\$98,100
130	CONVERT TO JALMAT PRODUCTION	\$155,400
132	CONVERT TO LANGLE-MATTIX INJECTION	\$31,500
136	CONVERT TO JALMAT PRODUCTION	\$126,000
139	CONVERT TO JALMAT PRODUCTION	\$140,500
141	CONVERT TO JALMAT PRODUCTION	\$120,100
148	CONVERT TO JALMAT PRODUCTION	\$98,800
151	CONVERT TO LANGLE-MATTIX INJECTION	\$24,500
205	DEEPEN TO LANGLE-MATTIX -- DUAL INJECTION	\$147,700
208	DEEPEN TO LANGLE-MATTIX -- COMMINGLE PRODUCTION	\$163,100
211	DEEPEN TO LANGLE-MATTIX -- DUAL INJECTION	\$147,700
220	DEEPEN TO LANGLE-MATTIX -- DUAL INJECTION	\$132,600
401	DRILL PRODUCER	\$334,000
402	DRILL PRODUCER	\$334,000
403	DRILL PRODUCER	\$380,000
404	DRILL PRODUCER	\$334,000
405	DRILL PRODUCER	\$334,000
TOTAL		\$3,472,200

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**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 10798 Exhibit No. 15

Submitted by: Texaco Exploration and
Production Inc.

Hearing Date: August 12, 1993