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November 9, 1993

16876

HAND-DELIVERED

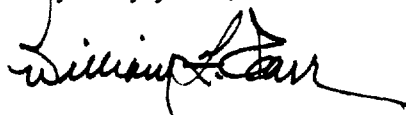
William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503

Re: Application of Klabzuba Oil and Gas for an Unorthodox Well Location,
Chaves County, New Mexico

Dear Mr. LeMay:

Enclosed in triplicate is the Application of Klabzuba Oil and Gas in the above-referenced case as well as a copy of a legal advertisement. Klabzuba Oil and Gas respectfully requests that this matter be placed on the docket for the December 2, 1993 Examiner hearings.

Very truly yours,



WILLIAM F. CARR

WFC:mlh
Enclosures

cc: Mr. Greg Miller (w/enclosures)
Klabzuba Oil and Gas
930 West First Street
Fort Worth, TX 76102

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY



POST OFFICE BOX 2088
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SANTA FE, NEW MEXICO 87504
(505) 827-5800

December 15, 1993

CAMBELL, CARR, BERGE
& SHERIDAN
Attorneys at Law
P. O. Box 2208
Santa Fe, New Mexico 87504

RE: CASE NO. 10876 and CASE NO. 10877
ORDER NO. R-10035

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,


Sally E. Martinez
Administrative Secretary

cc: BLM Roswell Office

PERMISSED DRAIN-SAN ANTONIO-TYDRO ASSOC. cont (Inuse):

YATES PET. COMP. cont (Inuse):	2 J 1-19-24	M 1000	
Federal CU-8	3 K "	M 3000	
"	4 L "	M 4000	
"	5 M "	M 4000	
"	6 O "	M 4000	
"	7 I "	M 2500	
"	8 P "	M 2500	
Gerard AU (8)	1,4 O 25-18-25	M 1666	
"	3 J "	M 800	
Glass Kincaid OS	1 D 7-19-25	M 2000	
"	(1)		
Greenwood 80 State Com	1 F 5-19-25	M 60	
"	2 E 6-19-25	M 1000	
Acreege Factor 1.050	3 O "	M 1000	
"	(1)		
Acreege Factor 1.050	4 C 6-19-25	M 4000	
Greenwood 80 St Com	5 F "	M 1000	
"	6 B "	M 2666	
"	(1)		
Greenwood 80 State	7 A 16-19-25	M 1000	
"	8 E 5-18-25	M 1000	
"	9 D "	M 1000	
"	10 C "	M 1000	
Acreege Factor 1.025	1 E 35-18-25	M 1000	
Gedhus DE (1)	2 F "	M 2000	
"	(1)		
Bornbauer BA	2 H "	M 1000	
"	3 G "	M 1000	
"	(2)		
Irish Mill RU State	1 Y P 2-19-24	M 1000	
"	(1)		
Irish Mills Y-IM Federal	1 C 12-19-24	M 3000	
"	(1)		
"	2 B "	M 3000	
"	(1)		
"	3 A "	M 3000	
"	(1)		
"	4 O "	M 3000	
"	(1)		
Irish Mills Y-JE State	2 F 12-19-24	M 181M	
"	(1)		
"	3 W "	M 4000	
"	(1)		
"	4 E "	M 181M	
"	(1)		
"	5 G "	M 181M	
"	(1)		
Kincaid BI (1)	1 B 25-18-25	M 181M	
Lincoln PC Federal	1 E 33-18-25	M 6000	
"	(1)		
Low State	1 A 36-18-25	S1-DROP	
"	(1)		
McDonald JB	1 A 32-18-26	M 4000	
"	(4)		
Metcalfe LT Com	1 M 31-18-26	M 3000	
"	(1)		
Mobil CI Federal	1 J 6-19-25	M 2000	
"	(1)		
"	3 L "	M 6000	
"	(1)		
Acreege Factor 1.050	4 K "	M 3000	
Mobil CI Federal	5 M 6-19-25	M 5000	
"	(1)		
"	6 M "	M 5000	
"	(1)		
Acreege Factor 1.050	7 J 6-19-25	M 6000	
Mobil CI Federal	(1)		

PERMISSED DRAIN-SAN ANTONIO-TYDRO ASSOC. cont (Inuse):

YATES PET. COMP. cont (Inuse):	8 I 6-19-25	M 4000	
Mobil CI Federal	9 K 5-18-25	M 4000	
"	10 L "	M 5000	
"	12 M 6-19-25	M 3000	
Nicholas BJ-A	1 I 5-19-25	M 2000	
"	(1)		
"	2 J "	M 8000	
Wickson BN	1 M 30-18-26	M 1000	
"	2 A "	M 6000	
"	3,4 L "	M	
Acreege Factor .975	1,3 I 25-18-25	M 1500	
Mix Curtie BH	2,4 P "	M 2750	
"	(5)		
"	(5)		
Mix Curtie JF	1 D 32-18-26	M 1000	
"	(1)		
Pennaco 19 Shallow	1 J 31-18-25	M 4000	
"	(1)		
"	2 M "	M 1000	
"	(1)		
"	3 N "	M 4000	
"	(1)		
"	4 P "	M 1000	
"	(1)		
"	5 I "	M 2500	
"	(2)		
"	6 K "	M 1000	
"	(1)		
Routh MU (1)	1 A 14-19-24	M 4000	
Rushing MJ (1)	1 O 6-19-25	M 8000	
"	(1)		
SPC KZ State	1 G 1-19-24	M 2000	
"	(3)		
"	2 B "	M 1000	
"	(1)		
"	3 H "	M 2000	
"	(2)		
"	4 F "	M 1000	
"	(1)		
"	5 A "	M 1000	
"	(1)		
"	7 E "	M 3000	
"	(3)		
Scout EN Federal	1 G 34-18-25	M 1000	
"	(1)		
"	3 B "	M 2000	
"	(1)		
Southland NP State	1 O 31-18-25	M 1000	
"	(3)		
Stark BG (1)	1 C 25-18-25	M 1000	
"	(1)		
State AU (1)	1 D 36-18-25	M 181M	
"	(1)		
Stromberg ON	1 M 31-18-26	M 1000	
"	(1)		
Thomas Fee (1)	1 H 8-19-25	M 2000	
Willin AZ Federal	1,3 M 25-18-25	M 5000	
"	(5)		
"	2 N "	M 1000	
"	(1)		
"	4 P 26-18-25	M 2000	
"	(1)		
Yates Fed (6)	2 H "	M 833	
"	(6)		
Yates AS Fee	3 E 25-18-25	M 1000	
"	(1)		
Yates AS Fee	1,3 L "	M 3000	
"	(2)		
"	2,4 L "	M 4000	
"	(2)		
"	5Y 1 26-18-25	M 1000	
"	(1)		

PERMISSED DRAIN-UPPER PEMH cont (Inuse):

YATES PET. COMP.	1 J 4-19-25	M 3314	
lock A.M. (35)			
EMASCO-BELFARGE	GOR Limit 2,000		
op Allowable 107	No Test Required		
op Casinghead Gas Limit 214 MCF			
ATES PET. COMP.	1 I 3-19-25	M	
ederal AK			
EMASCO-BELFARGE	GOR Limit 2,000		
op Allowable 142			
op Casinghead Gas Limit 284 MCF			
EMASCO OIL COMP.	1 M 22-20-27	M 3333	
llied A Com	(3)		
llied B Com	1 K 27-20-27	M 8500	
"	(2)		
EMASCO-BELFARGE	GOR Limit 2,000		
op Allowable 187			
op Casinghead Gas Limit 374 MCF			
ALLWOOD PET., INC.	1 G 19-24-29	M TSTM	
uen Lake 19 Federal	(82)		
uen Lake 20 Federal	1 E 20-24-29	M 333	
"	(3)		
EMASCO-BELFARGE	GOR Limit 2,000		
op Allowable 320			
op Casinghead Gas Limit 640 MCF			
NO WELLS			
EMASCO-BELFARGE	GOR Limit 2,000		
op Allowable 80			
op Casinghead Gas Limit 160 MCF			
USE ENT. PROD. CO.	68 B 20-24-31	M 667	
ker Lake Unit	(39)		
EMASCO-BELFARGE	GOR Limit 2,000		
op Allowable 187			
op Casinghead Gas Limit 374 MCF			
ATES PET. COMP.	1 E 23-24-31	M 333	
etton Draw A/J Federal	(60)		
EMASCO-BELFARGE	GOR Limit 2,000		
op Allowable 230			
op Casinghead Gas Limit 460			
ETIHS, BOTLE & STOWALL	1 C 16-24-31	M	
ectus 16 State ()			

POKER LAKE - DELAWARE, SOUTH

POKER LAKE - DELAWARE, SOUTH			
Top Allowable 142			
Top Casinghead Gas Limit 284 MCF			
CHARLES B. GILLESPIE, JR.			
Poker Lake Unit			
"	(81)	70 P 28-24-31	M 227
"	(66)	72 I "	M 273
"	(60)	73 A 33-24-31	M 283
"	(22)	75 B 33-24-31	M 545
"	()	76 d 34-24-31	M
"	(35)	77 h 33-24-31	M 285

POKER LAKE - DELAWARE, SOUTH

POKER LAKE - DELAWARE, SOUTH			
Top Allowable 80			
Top Casinghead Gas Limit 160 MCF			
R-8165			
Power Grayburg Federal Unit Waterflood Project			
*Maximum Allowable Formula			
11 X 80 = 880			
*TIME EASTLAND OIL CORP.			
Power Grayburg Unit			
"	Tr. 1	4 D 5-18-31	
"	Tr. 2	2 B 6-18-31	
"	Tr. 3	3 D 6-18-31	
"	Tr. 4	2 H 1-18-30	
"	"	3 G "	
"	Tr. 1A	3 C 5-18-31	IMPUT
Power Grayburg Unit			
Acreege Factor .850			
"	Tr. 2	1 A 6-18-31	IMPUT
"	Tr. 3	1 C "	
"	Tr. 4	2 E "	
"	Tr. 4	1 A 1-18-30	
EMASCO-BELFARGE			
Top Allowable 142			
Top Casinghead Gas Limit 284 MCF			
WHITE			
"	1 I 13-10-27		
"	3 H "		
EMASCO-BELFARGE			
Top Allowable 80			
Top Casinghead Gas Limit 160 MCF			
EMASCO-BELFARGE			
Top Allowable 142			
Top Casinghead Gas Limit 284 MCF			
WHITE			
"	1,2,3 M 17-10-28		
"	1,3,11 P 19-10-28		
"	5 A "		
"	6 H "		
"	13,20 J "		
"	15,17 O "		
"	16 I "		