

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Canada Ojitos Unit
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corp.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401	9. WELL NO. 22 (2220)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FNL, 1860' FWL, Sec. 20, T26N, R1W	10. FIELD AND POOL, OR WILDCAT Puerto Chiquito Mancos West
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T26N, R1W
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7724' GL	12. COUNTY OR PARISH Rio Arriba New Mexico
13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report</u> <input checked="" type="checkbox"/>	

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on approval to sand frac Dakota formation.

RECEIVED
JUL 20 1984
OIL CON. DIV.
DIST. 3

RECEIVED
JUL 3 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct.
SIGNED [Signature] TITLE Vice President DATE 7/1/84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
DATE

JUL 19 1984

FARMINGTON RESOURCE AREA
BY smm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1685' FNL, 1860' FWL, Sec. 20, T26N, R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, or FWL)
7724' GL

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

22 (20)

10. FIELD AND POOL, OR WILDCAT Puerto Chiquito Mancos West

11. SEC., T., R., OR S.E., OR S.W., OR SURVEY OR AREA

Sec. 20, T26N, R1W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Status Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present Operation:

Manually venting gas to atmosphere. Gas and spent acid water to atmosphere to clean up Dakota formation.

Well Status:

PBTD 8398'

Perforated 8376' to 8384', 8361' to 8365', 8334' to 8354'

Acidized with 5,000 gallons

Estimated Date of Completion:

Late summer or early fall 1984.

This sundry notice filed in response to Bureau of Land Management letter dated April 6, 1984 signed by Danny S. Charlie, Acting Area Manager.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

5/3/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

RECEIVED
MAY 16 1984
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB 29 1984

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1685' FNL, 1860' FWL, Sec. 20, T26N, R1W

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT

Chiquito Mancos West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T26N, R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GL

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Status Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Manually venting gas to atmosphere. Gas and spent acid water to atmosphere to clean up Dakota formation.

RECEIVED
MAR 05 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 2-28-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 01 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY Sam

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424
LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Canada Ojitos Unit
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corp.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401	9. WELL NO. 22 (F-20)
4. LOCATION OF WELL Report location clearly and in accordance with any State requirements. See also space 17 below. At surface 1685' FNL, 1860' FWL, Sec. 20, T26N, R1W	10. FIELD AND POOL, OR WILDCAT Chiquito Mancos West Puerto
14. PERMIT NO.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 20, T26N, R1W
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7724' GL	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Status Report <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Manually venting gas to atmosphere. Gas and spent acid water to atmosphere to clean up Dakota formation.

RECEIVED
DEC 16 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
DEC 21 1983
OIL COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Vice President DATE 12-15-83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 20 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		NM 13807	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corp.		7. UNIT AGREEMENT NAME Canada Ojitos Unit	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FNL, 1860' FWL, Sec. 20, T26N, R1W		9. WELL NO. 22 (F-20)	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Puerto Chiquito Mancos West	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7724' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T26N, R1W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Manually venting gas to atmosphere. Gas and spent acid water to atmosphere to clean up Dakota formation.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice-president DATE Oct. 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 28 1983

NMOCC

FARMINGTON RESOURCE AREA

BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Canada Ojitos Unit
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corp.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401		9. WELL NO. 22 (F-20)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FNL, 1860' FWL, Sec 20 T-26N R-1W		10. FIELD AND POOL, OR WILDCAT Puerto Chiquito Mancos West
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T-26N R-1W
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7724' GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator moving in completion rig to test Dakota formation.

RECEIVED
JUL 14 1983
OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Vice-President DATE July 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JUL 13 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Jmm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

22 (F-20)

10. FIELD AND SPOT, OR WILDCAT
Puerto Chiquito Mancos
west

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-26N, R-1W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Bldg., Farmington, NM 587401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Status Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator plans are to move in completion rig when oilfield roads in area become passable.

Work to commence
by 5-31-83

RECEIVED

JAN 18 1983

OIL CON. DIV.]
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

DATE 1-14-1983

JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

RECEIVED

APR 24 1982

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7724' GR

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Manco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

West

Sec. 20, T-26N, R-1W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations will be resumed on this well within 60 days.

Operator will perforate, test and stimulate with sandfrac treatment various zones as approved by working interest owners of the Canada Ojitos Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

4-26-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY

500

All distances must be from the outer boundaries of the Section.

Operator BENSON-MONTIN-GREER DRILLING CORP.		Lease CANADA OJITOS UNIT		Well No. 22 (3-20)
Unit Letter F	Section 20	Township 26 NORTH	Range 1 WEST	County RIO ARriba
Actual Footage Location of Well:				
1685 feet from the NORTH line and		1860 feet from the WEST line		
Ground Level Elev. 7724	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage W/ 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
See attachment for dedicated acreage.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

1860'

1685'

20

RECEIVED
DEC 15 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD
DEC 07 1984
FARMINGTON RESOURCE AREA
BY *[Signature]*

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

Virgil L. Stoabs

Position
Vice-President

Company Benson-Montin-Greer Drilling Corp.

Date
June 6, 1981

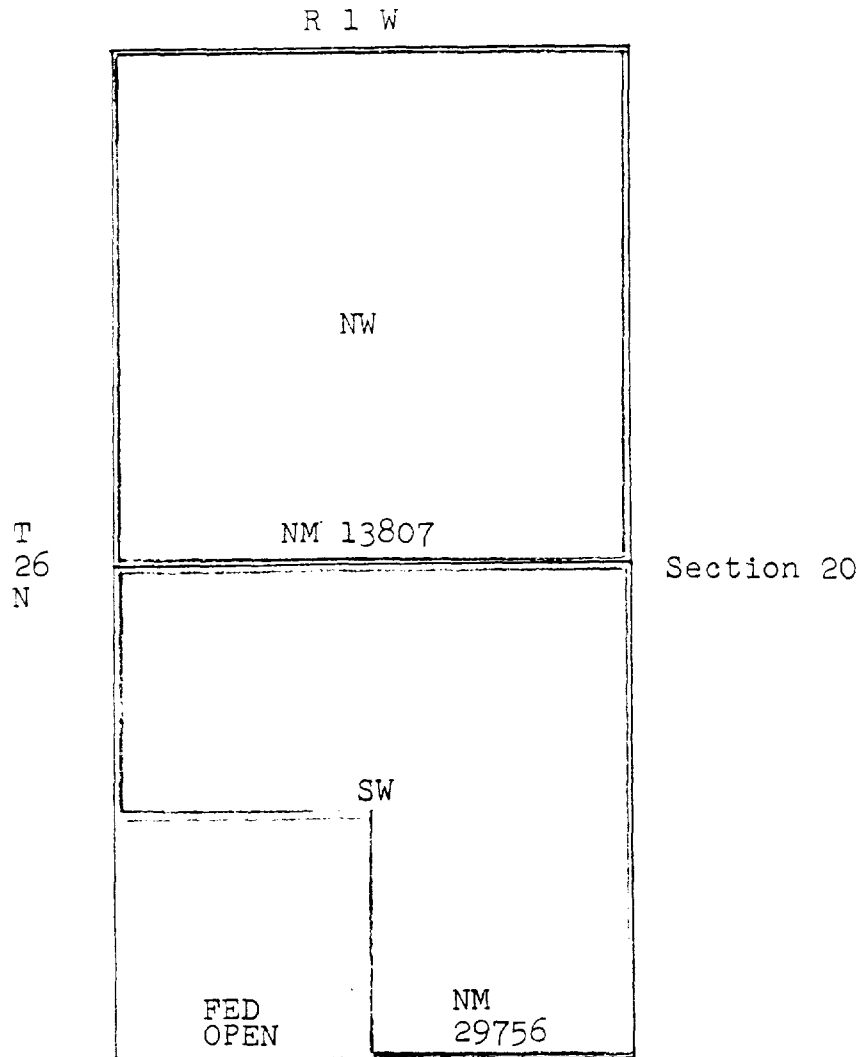
I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.

Date Surveyed
May 21, 1981
Registered Professional Engineer
Surveyor Land Surveyor

[Signature]
James P. Leese

Certificate No.
1463

Benson-Montin-Greer Drilling Corp.
Attachment to Form C-102



LEASE NUMBER	DESCRIPTION	LESSEE OF RECORD	ROYALTY	WORKING INTEREST
NM 13807	T26N, R1W Sec. 20: NW/4	Benson-Montin- Greer Drilling Corp.	USA	B-M-G Group A 100%
NM 29756	T26N, R1W Sec. 20: N/2 SW/4, SE/4 SW/4	Southland Royalty Co.	USA	Southland Royalty Co. 100%
	T26N, R1W Sec. 20: SW/4	Federal Open-Not Leased	USA	Force Pool by Oil Conservation Commission (Compulsory Order 6750)

All distances must be from the outer boundaries of the Section.

Operator BENSON-MONTIN-GREER DRILLING CORP.		Lease CANADA OJITOS UNIT		Well No. 22 (3-20)
Unit Letter F	Section 20	Township 26 NORTH	Range 1 WEST	County RIO ARriba
Actual Footage Location of Well: 1685 feet from the NORTH line and 1860 feet from the WEST line				
Ground Level Elev. 7724	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage 10/320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
See attachment for dedicated acreage.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

	<p>RECEIVED DEC 10 1984 OIL CON. DIV. DIST. 3</p>
	<p>RECEIVED DEC 15 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>
<p>ACCEPTED FOR RECORD DEC 07 1984 FARMINGTON RESOURCE AREA BY <i>[Signature]</i></p>	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

Virgil L. Stoabs

Position
Vice-President

Company Benson-Montin-Greer Drilling Corp.

Date
June 16, 1981

[Circular Stamp: STATE OF NEW MEXICO, BUREAU OF LAND MANAGEMENT, DISTRICT 3, CERTIFICATE NO. 1463]

Date Surveyed
May 21, 1981

Registered Professional Engineer
and Land Surveyor

[Signature]
James P. Leese

Certificate No.
1463

All distances must be from the outer boundaries of the Section.

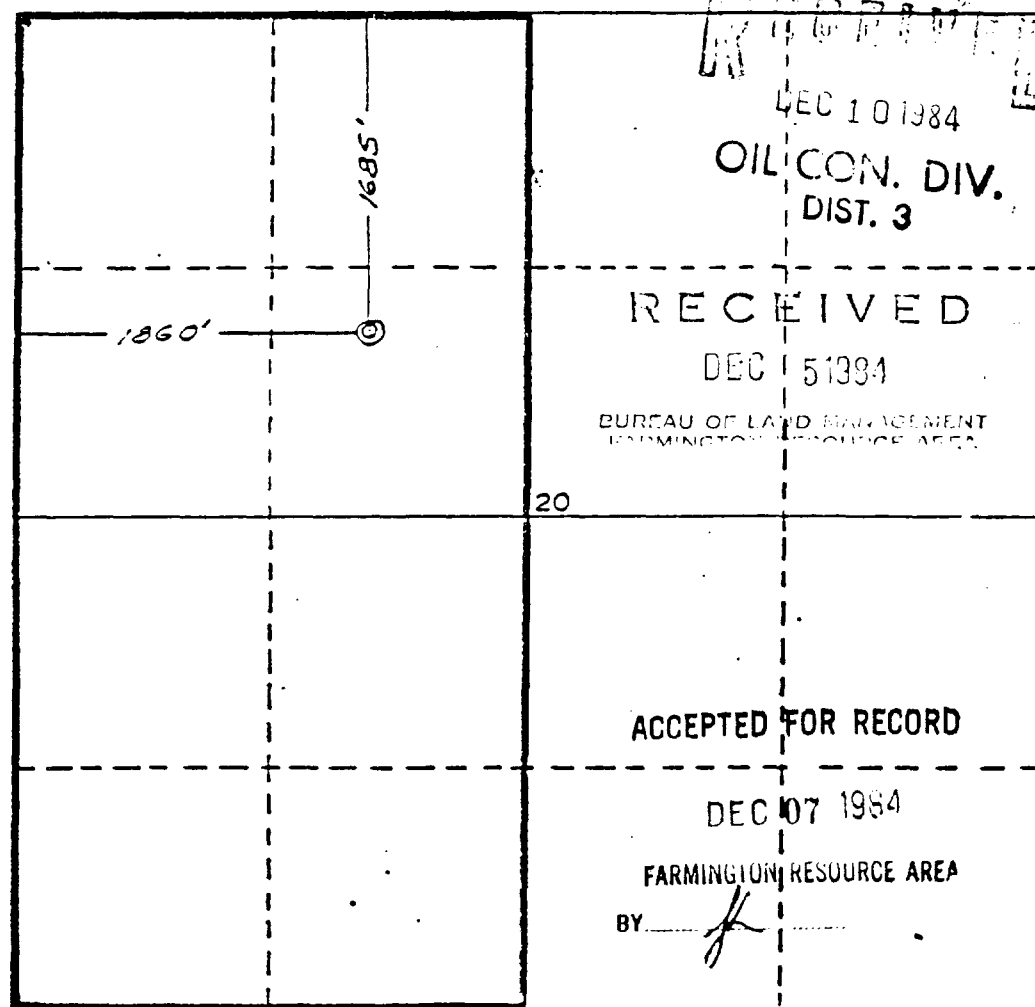
Operator BENSON-MONTIN-GREER DRILLING CORP.			Lease CANADA OJITOS UNIT		Well No. 22 (3-29)
Unit Letter F	Section 20	Township 26 NORTH	Range 1 WEST	County RIO ARriba	
Actual Footage Location of Well: 1685 feet from the NORTH line and 1860 feet from the WEST line					
Ground Level Elev. 7724	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage 11/320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
See attachment for dedicated acreage.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Virgil L. Stoabs

Position Vice-President

Company Benson-Montin-Greer Drilling Corp.

Date June 1981

STATE OF NEW MEXICO
I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.

Date Surveyed

May 21, 1981

Registered Professional Engineer
and/or Land Surveyor

James P. Lease

Certificate No.

1463

111000

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R353.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

#22 (F-20)

10. FIELD AND POOL OR WILDCAT

Carrizo-Walton West

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, T26N, R1W

12. COUNTY OR
PARISH

Rio Arriba New Mexico

13. STATE

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1685' FNL, 1860' FWL, Sec. 20, T26N, R1W

At top prod. interval reported below

At total depth

Same

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/31/81

16. DATE T.D. REACHED

10/26/81

17. DATE COMPL. (Ready to prod.)

10/10/84

18. ELEVATIONS (DP, RES., RT, GR, ETC.)*

7724' GR

19. ELEV. CASINGHEAD

7724' GR

20. TOTAL DEPTH, MD & TVD

8400'

21. PLUG BACK T.D., MD & TVD

8398'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota from 8334' to 8384'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-SFL

Induction Gamma Ray, Compensated Neutron-Formation Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" conductor	.250 wall	24'	24"	125 sacks 148 ft ³	13'
10-3/4"	40.50#	1039'	17-1/2"	900 sacks 1476 ft ³	50/500 ft, 236 ft ³ CIB
Satellite 1-1/4"	2.40#	1027'	17-1/2"	26 x 200 sacks 1776 ft ³	774 ft ³ 50/500 ft
7-5/8"	29.7 & 26.4#	7219'	9-7/8"	170 sacks 1st stage 190	2nd stage

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	7061'	8396'	140		2-3/8"	8334'	-
			1650'				

31. PERFORATION RECORD (Interval, size and number)

8376'-8384' 7 holes - .50

8361'-8365' 11 holes - .50

8334'-8354'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8361'-8384'	5,000 gal. 15% HCL, 15 gal. TFA-380, 15 gal. A-250 inhibitor, plus 5 gal. F-78 surfactant.

33.* PRODUCTION*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut in gas well		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10/10/84	3	3/4"	→	.125	15	.25 acid H ₂ O	120,000:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
10#	350	→	1	120	2 acid H ₂ O	47	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President

ACCEPTED FOR RECORD

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side) NOV 07 1984

NMOC

FARMINGTON RESOURCE AREA

BY

smm

Drawer 600
Farmington, New Mexico 87401

July 22, 1981

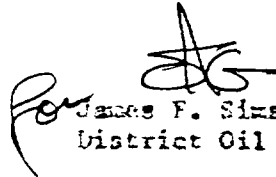
Denson-Montin-Greer Drilling Corp.
221 Petroleum Center Building
Farmington, New Mexico 87401

Gentlemen:

Reference is made to your Application for Permit to Drill (APD) well
No. 22 (P-20) Canada Ojitos Unit, in the SALINAS, sec. 20, T. 20 N.,
R. 1 W., Rio Arriba County, New Mexico, on lease No. NM-13807,
approved on July 16, 1981.

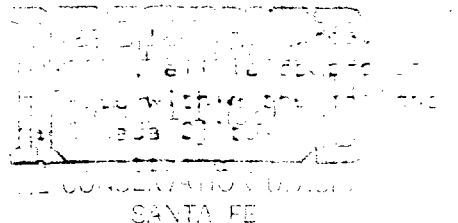
The enclosed stipulation will apply to the reference APD.

Sincerely yours,


James F. Sims
District Oil and Gas Supervisor

Enclosure

cc: BLM, Albuquerque
USGS - Albuquerque
/NDGCC
Well file (approved)
Chronological file
EGBecher:lj



"This approval is granted with the stipulation that after drilling operations cease, the well be tested to the satisfaction of the Deputy Conservation Manager, Oil and Gas, USGS, to determine if the well is in communication with the Niobrara-Greenhorn reservoir that exists in the original Canada Ojitos unit area. It is further stipulated that if such communication is shown, all lands proven productive or necessary for unit operations in this lease within the designated expanded Canada Ojitos unit area be committed to the Canada Ojitos unit agreement and unit operating agreement. This stipulation is attached pursuant to the provisions of Section 2(b) of the lease instrument.

You are hereby advised that this section may be appealed pursuant to 30 CFR 290."

The above stipulation will no longer apply once a lease is committed to the unit agreement.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Manco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA West

Sec. 20, T-26N, R-1W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-81 TD 8400' in 6-3/4" gas-drilled hole. Ran 29 joints (1321.21' TO, 1327.1' overall) 5 1/2" OD 17# K-55 ST&C Range 3 casing. Overall length of liner 1335' including cementing equipment and liner hanger. Ran on 3 1/2" OD IF drill pipe. Top of liner 7061' RKB.

Pumped 10 barrels gel water, then 20 barrels chemical wash. Cemented with 140 sacks Class H with 1.3% D-13 retarder and 0.2% D-60 fluid loss additive. Set liner hanger pack-off. Loaded annulus and reverse circulated above liner. Recovered water cut cement.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Form 100-1
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424
3. LEASE DESIGNATION AND SERIAL NO.

NM 13807

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME CANADA OJITOS UNIT
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401	9. WELL NO. 22 (F-20)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W	10. FIELD AND POOL, OR WILDCAT Puerto Chiquito Mancos
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7724' GR
	11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA Sec. 20, T-26N, R-1W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-20-81 TD 7220' in 9-7/8" hole. Ran 7-5/8" casing as follows:

No. of Joints	Description	Footage
9	29.70# N-80 Buttress	340.77'
25	29.70# N-80 LT&C	940.57'
42	26.40# N-80 LT&C	1530.26'
109	26.40# K-55 ST&C	4405.20'
185		7216.80'

Overall tally 7261.74'. Cemented first stage with 170 sacks 50/50 pozmix, 4% gel, 6 1/4# D-42 per sack and 1 1/4# D-29 per sack, followed with 150 sacks Class B, 1 1/4# D-29 per sack.

10-21-81 Temperature survey showed top of cement at 4400'. Cemented through stage collar at 3894' with 490 sacks 50/50 pozmix, 4% gel, 6 1/4# D-42 per sack, 1 1/4# D-29 per sack. Displaced cement through stage collar. Pressured up to 2500# on closing plug. System held okay.

10-22-81 Temperature survey showed top of cement at 3050'. Pressured to

18. I hereby certify that the foregoing is true and correct. 1500#. Held for 30 minutes

SIGNED _____ TITLE Vice-President DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Manco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA West

Sec. 20, T-26N, R-1W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

From 9/12/81 to 10/9/81, fishing for three separate fish lost in hole. All fish recovered on 10/9/81.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

KLF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA West

Sec. 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GR

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-19-81 TD 1043' in 17½" hole. Ran 24 joints 10-3/4" OD 40.50# K-55 Lone Star casing with Bakerline float shoe on bottom, 12' above bottom of float shoe 1¼" satellite string tied into 10-3/4". 1¼" secured to 10-3/4" by welding each joint using preformed clip to hold 1½" in place. Ran 34 joints 1¼" EUE 2.40# J-55 Range 2 tubing plus one 10' 1¼" EUE pup joint. Total tally 1016.62'.

Pumped 10 barrels water down 1¼" tied into 10-3/4" at 2 BPM, 500# pressure. Pumped mud and loaded 10-3/4" with mud. Ran 60' of 1¼" tubing down annulus outside 10-3/4" inside 20" conductor pipe.

Pumped 900 sacks pozmix cement followed with 200 sacks Class B cement. Displaced cement with 104 barrels water. Bumped plug to 1000#. Circulated approx. 15 barrels slurry to pit. Cemented down 1½" with 15 barrels regular cement slurry. Pulled 2 joints 1¼" used to cement. Rigged up and circulated down 1½" into and out of 10-3/4" with additional 15 barrels water. No show of cement in water pumped to surface.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Vice-President

DATE

12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mance

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-26N; R-1W

12. COUNTY OR PARISH; 13. STATE

Rio Arriba New Mexico

1.

OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7724' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

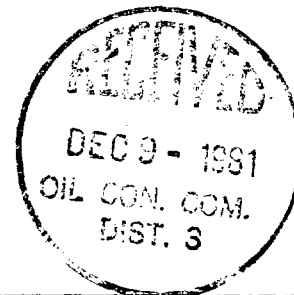
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*8-14-81 While drilling 9-7/8" hole continued to circulate mud through
rathole and mousehole and jet mud from cellar to mud pit.8-15-81 Rigged up to squeeze cement by cutting off conductor pipe and
1/2" steel plate on conductor pipe. Welded 2" collar to steel
plate. Cemented with 125 sacks (12/3 thixotropic cement system,
12% D-53 thixotropic agent and 3% calcium chloride). WOC 3
hours. Attempted to test. Circulated water through rathole
and mousehole.8-16-81 Cemented with 100 sacks as above. 3-hour test circulated water
Cemented with additional 100 sacks as above.

Pressure tested. Cement held.



18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Vice-President

DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME CANADA OJITOS UNIT
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401	9. WELL NO. 22 (F-20)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W	10. FIELD AND POOL, OR WHOLEAT Puerto Chiquito Mancos West
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7724' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-26N, R-1W
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) Conductor pipe ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-31-81 Spudded well.

8-10-81 Cemented 24' of 20" line pipe for conductor pipe in 24" hole.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

KZ

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

Canada Ojitos Unit

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT

West
Puerto Chiquito Manco11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling activities

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

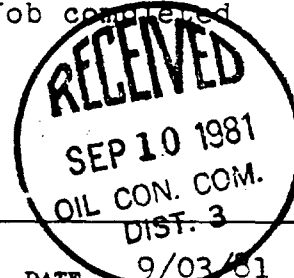
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/81 TD 1043' at 6:00 AM. 3:30 PM to 10:30 PM ran 24 joints 10-3/4" 40.50# K-55 Lone Star casing with Bakerline float shoe on bottom 12' above bottom of float shoe 1-1/4" satellite string tied into 10-3/4". Ran 34 joints 1-1/4" EUE 2.40# K-55 R-2 tubing plus 1 10' 1-1/4" EUE pup joint. Total tally 1016.62'.

Pumped 10 barrels water down 1-1/4" tied into 10-3/4" at 2 BPM, 500# pressure. Pumped mud and loaded 10-3/4" with mud using rig pump. Ran 60' 1-1/4" tubing down annulus outside 10-3/4" inside 20" conductor pipe.

Cemented with 900 sacks 50/50 pozmix, 6% gel, 1/4# D-29, 2% CaCl. Followed with 200 sacks class B cement, 1/4# D-29, 2% CaCl. Displaced cement with 104 barrels water. Bumped plug to 1000#. Plug down at 1:30 AM. Circulated to surface. Job completed at 2:30 AM. WOC.

8/31/81 TD in 9-7/8" hole 4315'.

900
200

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

9/03/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side.

NMOCC

BY

sm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

Canada Ojitos Unit

9. WELL NO.

22 (F-20)

10. FIELD AND POOL, OR WILDCAT West
Puerto Chiquito Mancos11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling status

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*7/31/81 Spudded well in 6-1/4" hole. Drilling with air at 1:30 PM.
Mr. Bill Blackard, USGS Drilling Technician, witnessed spudding.

Cemented conductor pipe 24' of 20" (3/8" wall pipe) in 24" hole.

8/17/81 TD 1043' in 9-7/8" hole. Enlarging hole to 17-1/2" at 530'
at 6:00 AM this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

8/17/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY

FARMINGTON
5mm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Canada Ojitos Unit
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corp.		8. FARM OR LEASE NAME Canada Ojitos Unit
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401		9. WELL NO. 22 (F-20)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W		10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito Mancos
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-26N, R-1W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7724' GR		12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Application for Permit to Drill (Form 9-331C) submitted June 17, 1981 and approved July 16, 1981:

Proposed casing and cementing program

Size of hole: 15" changed to 17-1/2"

Setting depth: 500' changed to + 1000'

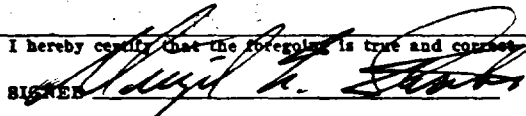
Quantity cement: 250 sacks circulated changed to 500 sacks circulated

Also a satellite string of 1-1/4" EUE tubing will be attached to, and connected with, the 10-3/4" (to be used to inject air into mud system at approximately 1000' below surface if excessive lost circulation is encountered.

VERBAL APPROVAL GRANTED FOR THIS REVISED PROGRAM AUGUST 13, 1981

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Vice-President

DATE

8/13/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

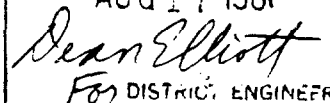
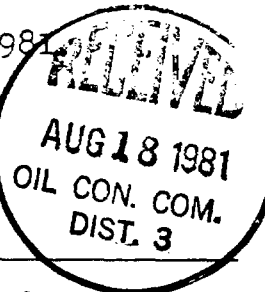
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

APPROVED

AUG 17 1981


For DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 9 miles northwest of Llaves, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

-

16. NO. OF ACRES IN LEASE

2,080.80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

8675'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7724' GR

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

PROPOSED CASING AND CEMENTING PROGRAM

GENERAL REQUIREMENTS

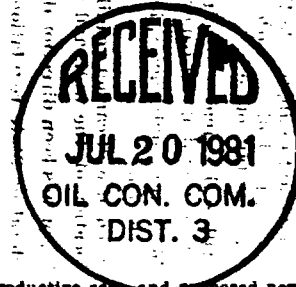
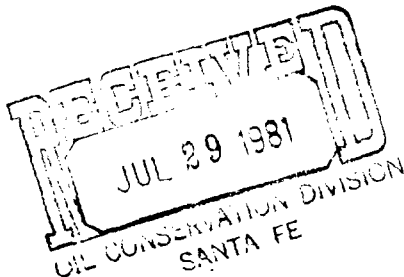
22. APPROX. DATE WORK WILL START*

as soon as approved

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	APPROX. QUANTITY OF CEMENT REQUIRED
15"	10-3/4"	40.5#	500'	250 sacks, circulated
9-7/8"	7-5/8"	26.40#	7325'	350 sacks
6-3/4"	5-1/2" (liner)	15.5#	7000-8675'	175 sacks

See Exhibit III attached - Schematic drawing of Blow-out Preventer Stack.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Vice-President

DATE

June 17, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

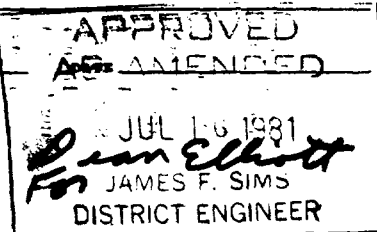
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Wold C. 1041 for
NSR

NMOCC



All distances must be from the outer boundaries of the Section.

Operator BENSON-MONTIN-GREER DRILLING CORP.			Lease CANADA OJITOS UNIT		Well No. 22 (F-20)
Unit Letter F	Section 20	Township 26 NORTH	Range 1 WEST	County RIO ARriba	

Actual Footage Location of Well:

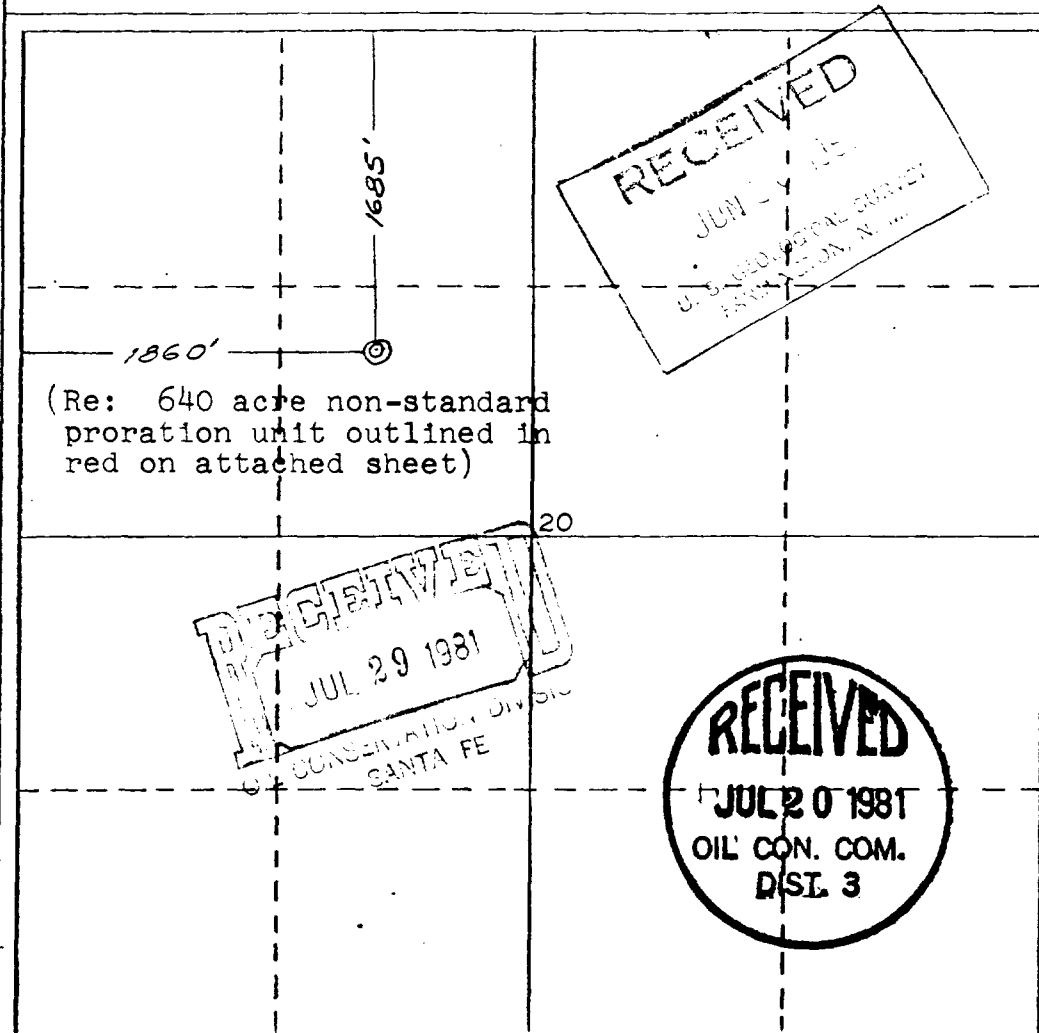
1685	feet from the	NORTH	line and	1860	feet from the	WEST	line
Ground Level Elev. 7724	Producing Formation Niobrara		Pool W. Puerto Chiquito Mancos		Dedicated Acreage: 640.00		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
See attachment for dedicated acreage.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Virgil L. Stoabs

Position
Vice-President

Company
Benson-Montin-Greer Drilling Corp.

Date
June 16, 1981

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.

Date Surveyed

May 21, 1981

Registered Professional Engineer and/or Land Surveyor

James P. Leese

Certificate No.

1463