Form 9-331 (May 1963)	UNITED STATE		PLICATE* Ins on re- Sudget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL S		NM 13807
	DRY NOTICES AND RE	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NAME Canada Ojitos Unit
2. NAME OF OPERATOR	n-Greer Drilling	Comp	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	m-dreer Drilling	COPp.	9. WELL NO.
221 Petroleu	um Center Building	g, Farmington, NM 8	7401 22 (1220)
4. LOCATION OF WELL (Re See also space 17 below At surface	port location clearly and in accordance.	nace with any State requirements.	10. FIELD AND POOL, OR WILDPATER TO Chiquito Mancos West
1685' FNL, 1	.860' FWL, Sec. 20), T26N, R1W	Sec. 20, T26N, RlW
14. PERMIT NO.	15. ELEVATIONS (S)	how whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
1.0		7724' GL	Rio Arriba New Mexic
16.	• •	Indicate Nature of Notice, Re	port, or Other Data
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIES	MULTIPLE COMPLETE ABANDON®	FRACTUES TEBATI	REPAIRING WELL ALTERING CASING
REPAIR WELL (Other)	CHANGE PLANS	(Nors: Rep	port results of multiple completion on Well or Recompletion Report and Log form.)
	OIL CONDIST	984 DIV.	RECEIVED JUL 3 1984 JREAU OF LAND MANAGE AREA ARMINISTON PEROURCE AREA
18. I hereby ferries that	ehe foregoing is time and correst	TITLE Vice Presiden	t DATE 7/1/84
APPROVED BY		TITLE	ACCEPTED FOR RECORD
CONDITIONS OF AP	PROVAL, IF ANY:	NMOCC	JUL 19 1984
		THIN O' !	

well Status: PBTD 8398' Perforated 8376' to 8 Acidized with 5,000 g Estimated Date of Cor Late summer or early	8384', 8361' gallons mpletion: fall 1984. iled in responsioned by Dani	to 8365', 8334'	to 8354 Company of the State of
Well Status: PBTD 8398' Perforated 8376' to 8 Acidized with 5,000 g Estimated Date of Cor Late summer or early This sundry notice f dated April 6, 1984	8384', 8361' gallons mpletion: fall 1984. iled in responsioned by Dani	to 8365', 8334' hase to Bureau of my S. Charlie, A	to 8354 Co. S. C
well Status: PBTD 8398' Perforated 8376' to 8 Acidized with 5,000 g Estimated Date of Con Late summer or early This sundry notice f dated April 6, 1984	8384', 8361' gallons mpletion: fall 1984. iled in responsioned by Dani	to 8365', 8334' hase to Bureau of my S. Charlie, A	to 8354 Co. S. C
well Status: PBTD 8398' Perforated 8376' to 8 Acidized with 5,000 g Estimated Date of Cor Late summer or early This sundry notice f dated April 6, 1984;	8384', 8361' gallons mpletion: fall 1984. iled in responsigned by Dana	to 8365', 8334'	to 8354 Company of the State of
well Status: PBTD 8398' Perforated 8376' to 8 Acidized with 5,000 g Estimated Date of Cor Late summer or early This sundry notice for	B384', 8361' gallons mpletion: fall 1984.	to 8365', 8334'	to 8354 Company of the State of
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atmosphere to clean well Status: PBTD 8398' Perforated 8376' to 8 Acidized with 5,000 g	up Dakota form 8384', 8361'; gallons mpletion:	nation.	to 8354 6 1 5 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7
atmosphere to clean well Status: PBTD 8398' Perforated 8376' to 8	up Dakota form 8384', 8361'	nation.	to 8354 5 5 5 5 5
atmosphere to clean well Status: PBTD 8398' Perforated 8376' to 8	up Dakota form 8384', 8361'	nation.	to 8354 6 0 0 0 0 0 1.
atmosphere to clean well Status:	up Dakota form	nation.	8 20 27.
atmosphere to clean i	up Dakota form	nation.	
atmosphere to clean i	in Dakota form	nation.	
Manually venting gas	to atmosphere	e. Gas and spen	t acid water toxxxx
Present Operation:	And a second of the second	. Coc and	t podd water to
nent to this work.) *			• • • • • • • • • • • • • • • • • • • •
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS proposed work. If well is directionally di	(Clearly state all pertinent rilled, give subsurface locati	details, and give pertinent date	
CHANGE (Other)	PLANS	(Other) Status (Nors: Report result	REDOPU A is of multiple completion on Well pletion Report and Log form.)
SHOOT OR ACIDIES ABANDON		SHOOTING OR ACIDIZING	ARANDONMENT [®]
	ALTER CASING	TATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
NOTICE OF INTENTION TO): 	\$7\$\$D	QUENT REPORT OF:
16. Check Appropri		u da liand managemen dwie of Notice Preparate	
	7724' G	L	Rio Arriba New Mexic
•	REVATIONS (Show whether DF,		Sec. 20, T26N, RLW
1685' FNL, 1860' FWL,	Sec. 20, T26N	FRWEIVED	11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA
At surface			Chiquito Mancos West
4. LOCATION OF WELL (Report location clearly a See also space 17 below.)	nd in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT Puer
3. ADDRESS OF OFFEATOR 221 Petroleum Center F		ington NM 87401	9. WELL NO.
Benson-Montin-Greer Dr	rilling Corp.		
WELL WELL OTHER			Canada Ojitos Unit
			7. UNIT AGREEMENT NAME
(DO NOT use this form for proposals to the "APPLICATION ?	drill or to deepen or plug be FOR PERMIT—" for such pr		
	AND KEPUKIS C	NI WELLS	NM 13807 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES			
SUNDRY NOTICES	OGICAL SURVEY	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
DEPARTMENT GEOLG SUNDRY NOTICES		SUBMIT IN TRIPLICATE (Other instructions on r verse side)	5. LEASE DESIGNATION AND SERIAL NO.

*See Instructions on Reverse Side

Form	9-331
May	1963)

UNITED STATES

NOTICE OF INTENTION TO:

SUBMIT IN TRIPLICATES

Form approved.
Rudget Bureau No. 42-R1424.

	MENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO. NM 13807
SUNDRY NOT	CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reserved TION FOR PERMIT—" for successful E	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER	FEB 2 9 1984	Canada Ojitos Unit
2. NAME OF OPERATOR Benson-Montin-Greer	Drilling Corpbureau of Land MANAC	AREA 8. FARM OR LEASE NAME
	r Building, Farmington, NM 874	01 22 (F -20)
See also space 17 below.) At surface	L, Sec. 20, T26N, RIW	10. FIELD AND POOL, OR WILDCAT O Chiquito Mancos West 11. SEC., T., 2., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, QR, etc.) 7724 GL	Sec. 20, T26N, RlW 12. COUNTY OF PARISH 13. STATE Rio Arriba NM
16. Check Ap	propriate Box To Indicate Nature of Notice, Repo	ort, or Other Data

REPAIRING WELL PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* ABANDON MENT® (Other) Status Report REPAIR WELL CHANGE PLANS (Nors: Report results of muitiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

Manually venting gas to atmosphere. Gas and spent acid water to atmosphere to clean up Dakota formation.



SUBSEQUENT REPORT OF:

18. I hereby certify that the foregrains is true and c	orrect /	
SIGNED 191	TITLE Vice President	
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	MARO I 1984
	*See Instructions on Reverse Side	PARMINGTON RECOURSE AREA

GEOLOGICAL SURV	TERIOR Verse side:	Budget Bureau No. 42-R1424 5. CEASE DESIGNATION AND SERIAL NO. 113-13-007
		6 OF INDIAN CONSTREE OF TRIBE NAME
MARTO L.		Canada Ojitos Uni
	rp.	8. FARM OR LEASE NAME
con Center Building,	Farmington, NM 87401	9. WELL NO. 22 (F-20)
 Report location clearly and in accordance with below.) 	th any State requirements.*	Chiquito Mancos Wes 11. SEC., T., E., X., OR RLK. AND SORVET OR AREA Sec. 20, T26N, R1W
		12. COUNTY OF PARISH 13. STATE RIO Apriba NM
Check Appropriate Box To India	cate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO: T-OFF PULL OB ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Status R (Note: Report results Completion or Recomp.	of multiple completion on Well letion Report and Log form.)
	this form for proposes to drill or to deepen of the "APPLICATION FOR PERMIT— for the "APPLICATION CONTROL OF THE PUBLICATION FOR THE ABANDON" CHANGE PLANS DOR COMPLETED OPERATIONS (Clearly state all public the "APPLICATION FOR CHANGE PLANS)	Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBSEQUENCE OF INTENTION TO: SUBSEQUENCE OF INTENTION TO: OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, if well is directionally drilled, give subsurface locations and measured and true vertice.

Manually venting gas to atmosphere. Gas and spent acid water to atmosphere to clean up Dakota formation.

RECEIVED DEC 161983

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

OIL CCN.
DIST. 3

18. I hereby certify that the foregoing is true and corn	Vice	President	DATE 12-15-83	_
(This space for Federal or State office use)				==
APPROVED BY	TITLE	ACCEPTED	FOR RECORD	

*See Instructions on Reverse Side

OEC 20 1983

FARMINIUTUM RESUURDE AREA

Form 9-331 (May 1963)	UNITED STATES		
(May 1963)		SUBMIT IN TRIPLICATE	Form approved.
	ARTMENT OF THE INTER	(Other Instructions on -	7 7 Dudant Dunan W. 10 D1101
5217	GEOLOGICAL SURVEY		NM 13807
CUNDOV	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such		
1. OIL GAS	T =	CEIVED	7. UNIT AGREEMENT NAME
WELL WELL OT	HIR Los		Canada Ojitos Unit
	reer Drilling Corp.	[0] Th 200	
3. ADDRESS OF OPERATOR		man Land Darwin Land Korry	9. WELL NO.
	enter Building Far		22 (F-20)
See also space 17 below.)	ation clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT PUETT
At surface			Chiquito Mancos West 11. SEC., T., R., M., OR BLK. AND
16851 THE	1860: FWL, Sec. 20,	TOON RIW	SURVEY OR AREA
1009 · FN11,	1000 F MI, Bec. 20,	120H j H2H	Sec. 20. T26N. R1W
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	Sec. 20, T26N, R1W
	7724' GR		Rio Arriba New Mexico
16. Chec	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
	INTENTION TO:	• • •	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Status T	
(Other)		(Nors: Report result Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
Manu wate	ally venting gas to	atmosphere. Gas	and spent acid
		Oll Coll. 3	ormation.

NMOCC

*See Instructions on Reverse Side

OCT 28 1983

FARMINGION RESOURCE AREA

BY Smr

Form 9-331 (May 1963)		UNITED STATE		SUBMIT IN TRIPLICAT	Form app Budget B	proved. Sureau No. 42-R1424.
		MENT OF THE	/	R verse side)	5. LEASE DESIGNAT	TION AND SERIAL NO.
		SEOLOGICAL SUI				13807
		ICES AND REP		WELLS		
(Do not use this	Corm for propose Use "APPLIC!	sals to drill or to deepe ${f ATION}$ FOR PERMIT—	for such prop		1	
1. OIL V GAS			R	101 1983	V. UNIT AGREEMEN	
WELL A WELL	OTHER			-11/F 0 .	Canada O.	jitos Unit
2. NAME OF OPERATOR	in Oman	m Duilling C		SICAL SURV		RAMA
3. ADDRESS OF OPERATOR		r Drilling C	orp.	GEOLOGION. IV	9. WELL NO.	
221 Petrole	um Cente	er Building,	Farm	SUS ARMINET ON 8740	01 22	2 (F-20)
4. LOCATION OF WELL (R See also space 17 beld	eport location c	learly and in accordance	e with any S	te requirements.*	10. FIELD AND POO Puerto Ch	L, OR WILDCAT niquito Manco
At surface	,		, ,		11. SEC., T., S., M.,	Vest
- (0-,	-06		, , , , , , , , , , , , , , , , , , , ,	•	SURVEY OR A	
1685' FNL,	1860' FV	WL, Sec 20 T	'-26N R -	lW	Sec. 20 T	-26N R-1W
14. PERMIT NO.		15. SLEVATIONS (Show	whether DF, RT	, GR, etc.)	12. COUNTY OR PAI	
			7724' G	R	Rio Arrit	oa New Mexico
16.	Check A	propriate Box To It	ndicate Nati	ure of Natice, Report, o	r Other Data	
1	OTICE OF INTER	TION TO:	1	50B8	SEQUENT REPORT OF:	
TEST WATER SHUT-O		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRI	NG WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERIN	G CABING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON	(MBHI.
REPAIR WELL		CHANGE PLANS		(Other) Status Report X (Nors: Report results of multiple completion on Well		
(Other)		Clearly state	all partitions d	Completion or Reco	mpletion Report and Lo	g form.)
proposed work. If nent to this work.)	weil is direction	onally drilled, give subs	urface location	s and measured and true ver	rtical depths for all man	kers and somes perti-
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Operator mo	ving in	completion	rig to	test Dakota fo	rmation.	
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					JUL 14	(363
						a DIV.
					RECEI JULI 4 OIL CON	. ॐ
					, ,	
•	1					

Signature 18. I hereby central that the foregoing is true a	TITLE Vice-Presiden	t DATE July 1, 1983
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL. IF ANY:	TITLE	ACCEPIED FOR RECORD
CONDITIONS OF APPROVAL, IF ANI:		JUL 13 1993
	*See Instructions on Reverse Side	FARMINGTON DISTRICT

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATES OF THE INTERIOR OF THE INT GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

SL	INDRY	NOTICES	AND	REPORTS	ON WELLS	
(Do not use t	his form fo Use ".	r proposals to APPLICATION	drill or to FOR PERI	deepen or plug MIT—" for such	back to a differ in	reservoir.

OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Canada Ojitos Unit

7. UNIT AGREEMENT NAME

2		, au'''		_
Benson-Montin-Greer	Drilling Corp	OC. AL SUN.		
3. ADDRESS OF OPERATOR		11. S. CE INC	9. WHIL NO.	
221 Petroleum Center		on, NM 5587401	22 (F-	20)
 LOCATION OF WELL (Report location closes also space 17 below.) 	early and in accordance with any S	tate requirements.*	Puerto Chiq	
At surface		JAN 20 1984	wes	
		9,	11. SUC., T., R., M., OR B	LE. AND
1685' FNL, 1860' FW	L, Sec. 20, T-26N,	R-1W COLSERVATION	hvišio:	_
		C. CO. GENVATION	Sec. 20, T-	26N, R-1W
14. PERMIT NO.	15. SLEVATIONS (Show whether DF,		12. COUNTY OR PARISH	13. STATE
	7724' 0	iR	Rio Arriba	New Mexico
16. Check Ap	propriate Box To Indicate No	ature of Notice, Report, or O	ther Data	
NOTICE OF INTENT	TON TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TELL
FRACTURE TREAT	CULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	BANDON®	SECOTING OR ACIDIZING	ABANDONMEN	lī.
REPAIR WELL C	HANGE PLANS	(Gener)	s Report	X
(Other)		(Norm: Report results Completion or Recomple	of multiple completion of etion Report and Log for	on Well. m.)

Operator plans are to move in completion rig when oilfield roads in area become passable.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Work to commence by 5-71-87

REGEIVEM

JAN 181933

OIL CON. DIV.]

18. I hereby certify that the formoins is price and co	PATTLE _	Vice-President	ABAROVED/83
(This space for Federal or State office use)			AS AMENDED
APPROVED BY	TITLE		P4794-1 4 1983
	*Salama	DCG Rayana Sida	JAMES F. SIMS DISTRICT ENGINEER

Form 9-331 (May 1963)

WELL X

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE. Other instructions on

APR 2 1 18

Form approved.

		204		401.00		U. 144-	Trans	
5.	LEASE					SERIA	L NO.	
	Ī	MV	13	80	7			
6.	IF IND	IAN,	ALLO	TTER	OR	TRIBE	NAME	

SUNDRY NOTIC	S AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

CANADA	OJITOS	ידאוו
8. FARM OR LE	ASE NAME	
9. MELL NO.	·	
24	(F-20)	

221 Petroleum Center Building, Farmington NM LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface T-26N, R-IW 1685' FNL, 1860' FWL, Sec. 20,

Puerto Chiquito Manco: 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA West

OTHER

BENSON-MONTIN-GREER DRILLING CORP.

\$ec. 20, T-26N, R-1W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 7724' GR U.

12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

16.

FRACTURE TREAT

REPAIR WELL

(Other)

SHOOT OR ACIDIZE

TEST WATER SHUT-OFF

GAS WELL

NOTICE OF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ARANDON* CHANGE PLANS

SUBS	SEQUENT ESPORT	OF:	
WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREATMENT	l	ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other) Progre	ess Repor	<u>rt</u>	х
		completion on Wall	

Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Operations will be resumed on this well within 60 days.

Operator will perforate, test and stimulate with sandfrac treatment various zones as approved by working interest owners of the Canada Ojitos Unit.

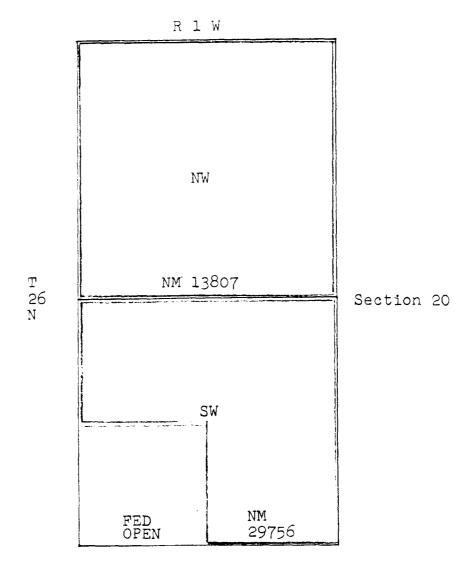
4-26-82 Vice-President DATE APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

> *See Instructions on Reverse Side NMOCC

5~~

Medi NSL SANTA FE, NEW MEXICO 875/ FRERCY AND MINERALS CEPARTMENT All distances must be from the outer houndaries of the Section Well Ho. Cherator CANADA OJITOS UNIT 22 3-20) DRILLING CORP: BENSON-MONTIN-GREER County To-medica Unit Letter 1 WEST RIO ARRIBA 26 NORTH 20 Actual Fordage Location of Well: 1860 WEST feet from the feet from the NORTH line and Dedicand Acresses Cround Level Cier. Producing Formation Pool Basin Dakota 320 Dakota 7724 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. See attachment for dedicated acreage. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation _ ☐ No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION rgil L. Stoabs RECEIVED Posttion Vice-President Benson-Montin-Greer Drilling Corp. BURRAU OF LAND 1 1106 YEAT 20 ACCEPTED FOR RECORD DEC 107 1984 Date Surveyed FARMINGION RESOURCE AREA 1081 Registered Professional Envincer James P. Léese Certificate No. 1463

Benson-Montin-Greer Drilling Corp. Attachment to Form C-102



LEASE NUMBER	DESCRIPTION	LESSEE OF RECORD	ROYALTY	WORKING INTEREST
NM 13807	T26N, Rlw Sec. 20: NW/4	Benson-Montin- Greer Drilling Corp.	USA	B-M-G Group A 100%
NM 29756	9756 <u>T26N, RlW</u> Southland Roya Sec. 20: N/2 SW/4, SE/4 SW/4		USA	Southland Royalty Co. 100%
	T26N, Rlw Sec. 20: SW/4	Federal Open-Not Leased	USA (Com	Force Pool by Oil Conservation Commission apulsory Order 6750)

James P.

Certificate No. 1463

Léese

212

ENERGY NO MIMERALS CEPARTMENT SANTA FE, NEW MEXICO 8751 All distances must be from the outer houndaries of the Section Well Ho. CANADA OJITOS UNIT 55 (2-20) DRILLING CORP. BENSON-MONTIN-GREER County Unit Letter 26 NORTH 1 WEST RIO ARRIBA 20 Actual Fordage Location of Well: 1860 WEST NORTH feet from the feet from the Ground Level Cler. Producing Formation Dedicated Acreages Basin Dakota 320 7724 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. See attachment for dedicated acreage. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation _ X Yes ∏ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side a No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION Li 4EC 101384 OIL CON. DIV. DIST. 3 Stoabs RECEIVED 1860' Vice-President DEC | 51394 Benson-Montin-Drilling Corp. BUREAU OF LAND MANAGEMENT 20 ACCEPTED FOR RECORD DEC 107 1984 Date Surveyed FARMINGIUM RESOURCE AREA 1081 Registered Professional Engineer

210 STATE OF NEW MEXICO vergy No Minerals department SANTA FE NEW MEXICO 8751 75 All distances must be from the outer houndaries of the Section Well 140. BENSON-MONTIN-GREER DRILLING CORP CANADA OJITOS UNIT 55 (T=20) Unit Letter Section 26 NORTH 1 WEST RIO ARRIBA 20 Actual Forage Location of Well: 1860 WEST lest from the NORTH feet from the Cround Level Cier. Producing Formation Dedicated Acresque 7724 Dakota Basin Dakota 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. See attachment for dedicated acreage. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin, interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling, etc? Communitization If answer is "yes," type of consolidation _ X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION Lis LEC 1 0 1984 OIL CON. DIV. DIST. 3 Virgil L. Stoabs RECEIVED Position 1860 Vice-President DEC | 51394 Benson-Montin-Greer Drilling Corp. BUREAU OF LAND MALAGEMENT 20 ACCEPTED FOR RECORD

DEC 107 1984

FARMINGIUM RESOURCE AREA

Date Surveyed

Centificate No.

May 21

James P.

1081

Lĕese

Registered Prolessional Engineer

UNITED STATES SUBMIT IN DEPLICATE* DEPARTMENT OF THE INTERIOR STRUCTIONS of TRUCTIONS of TRUCTI

PLICATE * Form approved.
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

WELL CC	MPLETION	OR RECO	MPLETION I	REPORT AN	10 FOR	ER	, ALLOTTEE OR TRIBE NAME
ia. TYPE OF WE	LL: OIL WEL	L X GAS	DRY	Othër		T UNIT AGE	SEMENT NAME
b. TYPE OF CO			_		2 3 1934	Fcanada	Ojitos Unit
WELL X	OVER EN	PF PECG '	DIFF.	Other	304	S. FARM OB	LEASE NAME
2. NAME OF OPERA					T. DIV	/	
Benson-	Montin-Gr	eer Dril	ling Corp.	Luc	<u>" 2 " ' </u>	9. WELL NO.	/= aa\
						1 2	(F-20)
221 Pet	roleum Cer	<u>nter Bui</u>	lding, Far	mington,	NM 874		D POOL OF WILDCA
							R. M. OR BLOCK AND SCRYET
1	-		WL, Sec. 2	20, T20N,	KIM	OR AREA	
At top prod. it	sterval reported bel Same	.0₩	, , ,			D Sec. 2	o, T26N, R1W
At total depth							
	Same		14. PERMIT NO.	DATI	(SSCM)	12. COUNTY	
						ENT -	riba New Mexico
15. DATE SPEDDED		-	rs compt. (Ready to	o prod.) 18. EL		ASS, RT, GR, ETC.)	7724' GR
7/31/81		J. BACK T.D., MD 4	0/10/84	TIPLE COMPL.,	1.23. INTER	41 GR	
84001		83981	HOW M	ANT*	DRILLI	0-84001	_
			P, BOTTOM, NAME ()	MD AND TVD)*		<u> </u>	25. WAS DIRECTIONAL
	D - 1	.	0 11	2001	::.\\ \		SURVET MADE
	Dako	ta from	83 341 to 8	3841	AU O≅		yes yes
	AND OTHER LOGS S	בותו	l Inducțio	on-SET.	وماينان		27 WAS WELL CORED
Inducti	on Gamma	Ray, Com	pensated N	Neutron-F	ormatio	on Density	no
28.		CAS	ING RECORD (Rep	ort all strings set	in well)		
CASING SIZE	WEIGHT, LB./			LE SIZE		NTING RECORD	AMOUNT PULLED
20"conduc				24"			t'(18'
10-3/4" cellite 1-	40.50 1/4" 2.4			7-1/2" 7-1/2"	268200		16' 50/50po + 236+1°
7-5/8"		& 26.4#	7219	9-7/8" 1			200 ske 2nd sta
29.		LINER RECORI		<u> </u>	30.	TUBING RECO	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT®	SCREEN (MD)	SIZE	DEPTH SET (M	D) PACKER SET (MD)
5-1/2"	7061	83961	.140		2-3/	8 2	- CE
			145ct			•	
3] PERMODITION P	ECOBD (Interval, sie			32. A	CID. SHOT. I	TRACTURE, CEMENT	r squeeze, etc.
	100 let						
8376 - 8	3384! 7 h	oles	50 50	DEPTH INTERY			O OF MATERIAL USED
8376 '- 8 83 61'- 8	365' li h	oles	50 50	8361'-8	3841	5,000 gal.	15% HCL, 15 ga
8 376 ' - 8	365' li h	oles	50 50		3841	5,000 gal. TFA-380, 1	15% HCL, 15 ga 5 gal. A-250
8376 '- 8 83 61'- 8	365' li h	oles oles	50 50		3841	5,000 gal. TFA-380, 1 inhibitor,	15% HCL, 15 ga 5 gal. A-250 plus 5 gal.
8376 '- 8 83 61'- 8	365' li h	oles	50		3841	5,000 gal. TFA-380, 1	15% HCL, 15 ga 5 gal. A-250 plus 5 gal.
8376'-8 8361'-8 \$334'-	3365' 11 h %354′	oles	50	8361'-8	3841	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant.
8376'-8 8361'-8 \$334'- 33.* DATE FIRST PRODUCE Shut in 8	365' 11 h	oles	PROI	8361'-8	type of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. etant. STATUS (Producing or thin) Shut in
8376'-8 8361'-8 \$334'- 33.* DATE FIRST PRODUC Shut in a	365' 11 h	oles	PRGI Flowing, gas lift, prowing	8361'-8	type of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. etant. STATUS (Producing or HAN) Shut in
8376'-8 8361'-8 \$334'- 33.* DATE FIRST PRODUC Shut in a	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION AS WELL 3	oles CCTION METHOD (F1 CHOES SIZE 3/4"	PROI Flowing, gas lift, pro OWING PROD'N. FOR TEST PREIOD	8361'-8	type of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or HA) Shut in GAS-OIL RATIO d H20 120,000:
8376'-8 8361'-8 \$334'- 33.* DATE FIRST PRODUC Shut in a DATE OF TEST 10/10/84 FLOW. TURING FREES	Sas well HOCES TESTED 3 CASING PRESSUR	oles CCTION METHOD (F1 CHOORE SIZE 3/4"	PRGI Flowing, gas lift, pr OWING PROD'N. FOR TEST PERIOD OIL—BBL.	8361'-8	type of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa WATER-BBL .25aci	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or Hin) Shut in OAS-OIL BATIO d H20 120,000:
8376'-8 8361'-8 \$334'- 33.* PATE FIRST PRODUC Shut in a DATE OF TEST 10/10/84 FLOW. TURNS FREES 10#	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION AS WELL 3	Oles UCTION METHOD (F1 CHOES SIZE 3/4" EE CALCULATED 24-HOUR EA	PROI Flowing, gas lift, pro OWING PROD'N. FOR TEST PERIOD OIL—BBL. TE	8361'-8	type of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or HAN) Shut in GAS-OIL RATIO d H20 120,000: OIL GRAVITY-AVI (CORR.)
8376 - 8 8361 - 8 8361 - 8 33.* DATE FIRST PRODUCT Shut in a DATE OF TEST 10/10/84 FLOW. TURING PRESS 10# 34. DISPOSITION OF	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION AS WELL AS SOLD AS (Sold, used for	Oles UCTION METHOD (F1 CHOES SIZE 3/4" EE CALCULATED 24-HOUR EA	PROI Flowing, gas lift, pro OWING PROD'N. FOR TEST PERIOD OIL—BBL. TE	8361'-8	type of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa WATER-88L 25aci ATER-88L acid H20	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or HAN) Shut in GAS-OIL RATIO d H20 120,000: OIL GRAVITY-AVI (CORR.)
8376 - 8 8361 - 8 8361 - 8 33.* DATE FIRST PRODUCT Shut in a DATE OF TEST 10/10/84 FLOW. TURING PRESS 10# 34. DISPOSITION OF	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION AS WELL 350 CASE (Sold, used for ented)	Oles UCTION METHOD (F1 CHOES SIZE 3/4" EE CALCULATED 24-HOUR EA	PROI Flowing, gas lift, pro OWING PROD'N. FOR TEST PERIOD OIL—BBL. TE	8361'-8	type of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa WATER-88L 25aci ATER-88L acid H20	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or HAN) Shut in OAS-OIL RATIO d H20 120,000: OIL GRAVITY-AFT (CORR.)
8376 - 8 8361 - 8 8361 - 8 33.* DATE FIRST PRODUCT Shut in grand of TEST 10/10/84 FLOW. TUBING PRESS 10# 34. DISPOSITION OF	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION 350 CASS (Sold, used for ented sements	Oles UCTION METHOD (F1 CHOES SIZE 3/4! ECALCULATED 24-HOOR EA-	PROI Flowing, gas lift, pro OWING PROD'N. FOR TEST PERIOD OIL—BBL. 1	8361'-8	15 ype of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa WATER-BBL ATER-BBL acid H ₂ 0 TEST WITNES	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or HAN) Shut in OAS-OIL BATIO d H20 120,000: 0IL GRAVITY-AFT (CORR.) 47
8376 - 8 8361 - 8 8361 - 8 33.* DATE FIRST PRODUCT Shut in grand of TEST 10/10/84 FLOW. TUBING PRESS 10# 34. DISPOSITION OF	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION 350 CASS (Sold, used for ented sements	Oles UCTION METHOD (F1 CHOES SIZE 3/4! ECALCULATED 24-HOOR EA-	PROI Flowing, gas lift, pro OWING PROD'N. FOR TEST PERIOD OIL—BBL. 1	8361'-8	15 ype of pump	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa WATER-88L 25aci ATER-88L acid H20	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or HAN) Shut in OAS-OIL BATIO d H20 120,000: 0IL GRAVITY-AFT (CORR.) 47
33.* DATE FIRST PRODUCT Shut in a DATE OF TREE 10/10/84 FLOW. TURING PRESS 10# 34. DISPOSITION OF Ve 35. LIST OF ATTAC	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION 350 CASS (Sold, used for ented sements	Oles UCTION METHOD (F1 CHOES SIZE 3/4! ECALCULATED 24-HOOR EA-	PROI Flowing, gas lift, pro OWING PROD'N. FOR TEST PERIOD OIL—BBL. 1	8361'-8	type of pump GAS—MCF. 15	5,000 gal. TFA-380, 1 inhibitor, F-78 surfa WATER-88L .25aci ATER-88L acid H ₂ 0 TEST WITNES	15% HCL, 15 ga 5 gal. A-250 plus 5 gal. ctant. STATUS (Producing or HAN) Shut in OAS-OIL RATIO d H20 120,000 OIL GRAVITY-AFF (CORR.) 47

*(See Instructions and Spaces for Additional Data on Reverse Side) $\,$ NOV $\,$ 0 $\,$ 7 $\,$ 1984

NIMOCC

FARMINGTUN RESOURCE AREA

SMM

Praver 600 Parminaton, New Pexico - 07401

July 22, 1981

Denson-Contin-Green Brilling Corp. 221 Petroleum Center Buildin. Farmington, New Mexico 07401

Centlemen:

Deference is made to your Application for Permit to Brill (APO) well bo. 22 (F-20) Canada Ojitos Unit, in the Shimut, sec. 20, T. 26 S., R. 1 W., Rio Arriba County, her Perico, on lease No. NE-13807, approved on July 16, 1981.

The enclosed stipulation will apply to the reference APD.

Sincerely yours,

Manage F. Sizs

District Oil and Cas Supervisor

Enclosure

cc: BLM, Albuquerque
USGS - Albuquerque

MHOCC

Well file (approved)

Chronological file

- EGBecherilje

TO THE TENT OF T



"This approval is granted with the stipulation that after drilling operations cease, the well be tested to the satisfaction of the Deputy Conservation Manager, Oil and Gas, USGS, to determine if the well is in communication with the Niobrara-Greenhorn reservoir that exists in the original Canada Ojitos unit area. It is further stipulated that if such communication is shown, all lands proven productive or necessary for unit operations in this lease within the designated expanded Canada Ojitos unit area be committed to the Canada Ojitos unit agreement and unit operating agreement. This stipulation is attached pursuant to the provisions of Section 2(b) of the lease instrument.

You are hereby advised that this section may be appealed pursuant to 30 CFR 290."

The above stipulation will no longer apply once a lease is committed to the unit agreement.



Porm (Max	9-33 196:

Form 9-331 (Max 1963)	UNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATES LOther Instructions on re	Form approved. Rudget Bureau No. 42-R1424. 5. LEASE DENIGVATION AND SERIAL NO. NM 13807
SU (Do not use th	INDRY NOTICES AND REPORTS his form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī.			7. UNIT AGRESMENT NAME
WELL WELL	t OTHER		CANADA OJITOS UNIT
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
	FIN-GREER DRILLING CORP.		
3. ADDRESS OF OPERA			9. WELL NO.
221 Petrole	eum Center Building, Farm	ington NM 87401	22 (F-20)
4. LOCATION OF WELL See also space 17 b	(Report location clearly and in accordance with albelow.)	ny State requirements.*	Puerto Chiquito Manco
			11. SEC., T., R., M., OR BLE. AND NEST
1685' FNL,	1860' FWL, Sec. 20, T-26	N, R-1W	Sec. 20, T-26N, R-1W
14. PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH 13. STATE
	7724 ° G	R	Rio Arriba New Mexico
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
	NOTICE OF INTENTION TO:	susseq	CENT REPORT OF:
TEST WATER SHUT	T-OFF PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MELTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results Completion or Recomp	s of multiple completion on Well detion Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work	O OR COMPLETED OPERATIONS (Clearly state all pertin If well is directionally drilled, give subsurface lo	ent details, and give pertinent dates cations and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-
10-26-81	TD 8400' in 6-3/4" gas-6 (1321.21' TO, 1327.1' or Range 3 casing. Overall cementing equipment and drill pipe. Top of line	verall) 5½" OD 17# l length of liner 1 liner hanger. Ran	K-55 ST&C L335' including
	Pumped 10 barrels gel wash. Cemented with 140 retarder and 0.2% D-60 hanger pack-off. Loaded	O sacks Class H wit fluid loss additive	th 1.3% D-13 e. Set liner

above liner. Recovered water cut cement.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Vice-President	DATE 12-2-81
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

(May 1963)		UNITED STATES MENT OF THE INTE GEOLOGICAL SURVEY	(()thee In-	N TRIPLICATE*	Form approved. Budget Bureau 5. LEASE DESIGNATION AN NM 13807	
	form for prope	TICES AND REPORTS peaks to drill or to deepen or plucation FOR PERMIT—" for suc	g back to a different	t reservoir.	8. IF INDIAN, ALLOTTER U	R TEISE NAME
OIL GAS					7. UNIT AGREEMENT NAME	
WELL WELL	OTHER		·		CANADA OJITO	DS UNIT
2. NAME OF OPERATOR RENCOM_MONUTEN	_	DRILLING CORP.			8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR	-010510	DRIDDING CORT.			9. WELL NO.	
	Center	Building, Farmi	ington NM	87401	22 (F-2	20)
4. LOCATION OF WELL IR	eport location	clearly and in accordance with a		ts.•	10. FIELD AND POOL, UR W	ILOCAT
See also space 17 belo At surface	W.)				Puerto Chiqui	to Manco
1685! ENT	1860! #	WL, Sec. 20, T-2	שובם מאכ		11. SEC., T., B., M., OR BLE SURVEY OR AREA	.AND West
1009 11119	1000 1	WD, 500. 20, 1.2	ion, n in		Sec. 20, T-26	N, R-1W
14. PERSIIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)		12. COUNTY OR PARISH 1	3. STATE
		7724	GR		Rio Arriba N	Tew Mexic
16.	Check A	ppropriate Box To Indicate	Nature of Notic	e, Report, or O	ther Data	
N	OTICE OF INTE	NTION TO:	1	SUBSEQUI	ENT REPORT OF:	
TEST WATER SHUT-OF		PULL OR ALTER CASING	WATER SH	CT-OFF X	REPAIRING WEL	.L
FRACTURE TREAT	•	MULTIPLE COMPLETE	1	TREATMENT	ALTERING CASI	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING	OR ACIDIZING	ABANDONMENT*	
BEPAIR WELL		CHANGE PLANS	(Other) _		<u> </u>	
(Other)			(Not Com:	re: Report results - pletion or Recomple	of multiple completion on tion Report and Log form.	(Vell
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	completed or well is direct	ERATIONS (Clearly state all perti- ionally drilled, give subsurface l	neut details, and giv ocations and measure	e pertinent dates. d and true vertical	including estimated date of depths for all markers ar	f starting any nd zones perti-
10-20-81 T	D 7220'	in 9-7/8" hole.	Ran 7-5/	/8" casing	; as follows:	
	o. of oints	Descripti	an.		Pootogo	
	OTITES	Describer	- 011		<u>Footage</u>	
4001	9	29.70# N-80			340.771	
EC 9 - 1981	25 4 2	29.70# N-80			940.571	
CON COM.		26.40# N-80			1530.26'	
7137.3	10 <u>9</u> 185	26. 40# K-55	ST&C		4405.20' 721 6.80'.	
	-	+011, 7061 711	Comented	first sta	70 with 170 c	0.015.0

Overall tally 7261.74'. Cemented first stage with 170 sacks 50/50 pozmix, 4% gel, $6\frac{1}{4}$ # D-42 per sack and $\frac{1}{4}$ # D-29 per sack, followed with 150 sacks Class B, $\frac{1}{4}$ # D-29 per sack.

Temperature survey showed top of cement at 4400'. Cemented through stage collar at 3894' with 490 sacks 50/50 pozmix, 4% gel, 6½# D-42 per sack, ½# D-29 per sack. Displaced cement through stage collar. Pressured up to 2500# on closing plug. System held okay.

	Temperature	and correct				1,	500#.	Held	for	30 mi	
BIGNED		12 /2-	TITLE	Vice-	Pre	esident		DATE _	12-2-	81	
(This space for	Federal or State office use	•)									
APPROVED BY CONDITIONS O	F APPROVAL, IF ANY:		TITLE					DATE .			

*See Instructions on Reverse Side

NMOCC

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Form 9-331 (May 1963)	DEPAR	UNITED STA RTMENT OF TH GEOLOGICAL	IE INTERIO	SUBMIT IN TRIPLICAT OR (Other Instructions on verse side)		No. 42-R1424.
(Do not use	abla from for no	OTICES AND R	REPORTS C	ck to a different reservoir.	G. IF INDIAN, ALLOTTER O	R TRIBE NAME
OIL A GA	IS OTHE				7. UNIT AGREEMENT NAME CANADA OJIT	
2. NAME OF OPERA					8. FARM OR LEASE NAME	
BENSON-MON		R DRILLING	CORP.		9. WELL NO.	
221 Petrol	leum Cent	er Building	•		22 (F	
4. LOCATION OF WE See also space 1 At surface	LL (Report locati 7 below.)	on clearly and in accord	dance with any S	tate requirements.	Puerto Chiqu	ito Manco
1685' FNL,	, 1860' F	WL, Sec. 20	, T-26N,	R-1W	Sec. 20, T-2	_
14. PERMIT NO.		15. ELEVATIONS (Show whether SF. 7724 (Rio Arriba	3. STATE New Mexic
16.	Check	Appropriate Box 7	o Indicate No	ature of Notice, Report, or		
		ITENTION TO:	1		EQUENT BEPORT OF:	
TEST WATER SEFERICE TREASHOOT OF ACID: REPAIR WELL (Other)	.T	PULL OR ALTER CAS' MULTIPLE COMPLETE ABANDON® CHANGE PLANS		(Note: Report resu	REPAIRING WEI ALTERING CASI ABANDONMENT Shing its of multiple completion on appletion Report and Log form.	NG X
From Shole.	9/12/81 t All fis	o 10/9/81, :	fishing to on 10/9/	for three separa /81.	DEC 9 OIL CON DIST 3	
18. I hereby certly,	that the foregold	og is true and correct	TITLE V	ice-President	DATE 12-2-	31
(This space for	Federal or State	office use)				
APPROVED BY	OF APPROVAL,	F ANY:	TITLE		DATE	

*See Instructions on Reverse Side



(Other)

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ОИ	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

_		_				
€.	iF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

OSE ATTEMOR	110.11 1 01.11 1 1 1 1 1 1 1 1 1 1 1 1 1		
I. OIL GAS GAS OTHER			CANADA OJITOS UNIT
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
BENSON-MONTIN-GREER	DRILLING CORP.		
3. ADDRESS OF OPERATOR			9. WELL NO.
221 Petroleum Center			22 (F-20)
4. LOCATION OF WELL (Report location cl	early and in accordance with any S	State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Puerto Chiquito Mancos
1685' FNL, 1860' FW	IL. Sec. 20. T-26N	I. R-lW	11. SEC., T., E., M., OR BLE. AND WEST SURVEY OR AREA
- ,			Sec. 20, T-26N, R-1W
14. PERMIT NO.	16. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12, COUNTY OR PARISH 13. STATE
	77241	GR	Rio Arriba New Mexico
16. Check Ap	propriate Box To Indicate No	ature of Notice, Report, or C	Other Data
NOTICE OF INTEN	TION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

8-19-81 TD 1043' in $17\frac{1}{2}$ " hole. Ran 24 joints 10-3/4" OD 40.50# K-55 Lone Star casing with Bakerline float shoe on bottom, 12' above bottom of float shoe $1\frac{1}{4}$ " satellite string tied into 10-3/4". $1\frac{1}{4}$ " secured to 10-3/4" by welding each joint using preformed clip to hold $1\frac{1}{2}$ " in place. Ran 34 joints $1\frac{1}{4}$ " EUE 2.40# J-55 Range 2 tubing plus one 10' $1\frac{1}{4}$ " EUE pup joint. Total tally 1016.62'.

> Pumped 10 barrels water down $1\frac{1}{4}$ " tied into 10-3/4" at 2 BPM, 500# pressure. Pumped mud and loaded 10-3/4" with mud. Ran 60' of $1\frac{1}{4}$ " tubing down annulus outside 10-3/4" inside 20" conductor pipe.

umped 900 sacks pozmix cement followed with 200 sacks Class s cement. Displaced cement with 104 barrels water. Bumped plug to 1000#. Circulated approx. 15 barrels slurry to pit. Cemented down $1\frac{1}{2}$ " with 15 barrels regular cement slurry. Pulled 2 joints $1\frac{1}{4}$ " used to cement. Rigged up and circulated down $1\frac{1}{2}$ " into and out of 10-3/4" with additional 15 barrels water. No show of cement in water pumped to surface.

18. I hereby ceptify that the foregoing is true and correct structure of the structure of t	TITLE Vice-President	DATE 12-2-81
(This space for Federal or State office use)		, â
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side

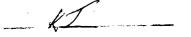
(Mar 1963)	UNITED STATES SUBMIT IN TRIPLICATES OCIDET (INSTRUCTIONS ON TE- DEPARTMENT OF THE INTERIOR PERSON SIDE) GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND BERIAL NO. NM 13807
SI (Do not use	UNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBS NAME
OIL GAS WELL WE		7. UNIT AGREEMENT NAME CANADA OJITOS UNIT
2. NAME OF OPERATO	A .	8. FARM OR LEASE NAME
BENSON-MON	TIN-GREER DRILLING CORP.	9. WELL NO.
221 Petrol	eum Center Building, Farmington NM 87401	22 (F-20)
4. LOCATION OF WELL See also space 17 At surface	telleport location clearly and in accordance with any State requirements.* Delow.)	Puerto Chiquito Manco
1685' FNL,	1860' FWL, Sec. 20, T-26N, R-1W	11. SEC., T., R., M., OR BLK. AND WEST SURVEY OR AREA Sec. 20, T-25N; R-1W
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.) 7724 GR	12. COUNTY OF PARISH 13. STATE RIO Arriba New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data
	NOTICE OF INTENTION TO:	ENT REPORT OF:
TEST WATER SHI FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS (Other) (Note: Report results Completion or Recompletion of Recomp	altering Casing ABANDONMENT* of multiple completion on Welletion Report and Log form.)
proposed work nent to this wo		l depths for all markers and zones perti-
8-14-81	While drilling 9-7/8" hole continued to cirrathole and mousehole and jet mud from cell	
8 - 15-81	Rigged up to squeeze cement by cutting off $\frac{1}{2}$ " steel plate on conductor pipe. Welded 2 plate. Cemented with 125 sacks(12/3 thixot 12% D-53 thixotropic agent and 3% calcium chours. Attempted to test. Circulated water and mousehole.	" collar to steel ropic cement system, hloride). WOC 3
8-16-81	Cemented with 100 sacks as above. 3-hour to Cemented with additional 100 sacks as above	
	Pressure tested. Cement held.	
		DEC 9 - 1981 OIL COM. COM. DIST. 3
18. I hereby certify	that the foregoing is true and correct	
SIGNED	TITLE Vice-President	DATE 12-2-81

*See Instructions on Reverse Side

NMOCC

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
LEASE DENIGNATION AND SERIAL NO.

GEOLOGICAL SURV	Y NM 13807
SUNDRY NOTICES AND REPO (Do not use this form for proposals to drill or to decise of use "APPLICATION FOR PERMIT—" for	TS ON WELLS plug back to a different reservoir, such proposals.)
OIL GAB OTHER	7. UNIT AGREEMENT NAME CANADA OJITOS UNIT
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
BENSON-MONTIN-GREER DRILLING COR	
3. ADDRESS OF OPERATOR	9. WELL NO.
221 Petroleum Center Building, Fa	mington NM 87401 22 (F-20)
4. LOCATION OF WEIL (Report location clearly and in accordance w See also space 17 below.) At surface	Tuel to Chiquito Mancos
1685' FNL, 1860' FWL, Sec. 20,	
	Sec. 20, T-26N, R-1W
14. PERMIT NO. 15. ELEVATIONS (Show with 77%)	her DF, RT, CR, etc.) 12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico
16. Check Appropriate Box To Indi	ate Nature of Notice, Report, or Other Data BUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurfinent to this work.)	rtinent details, and give pertipent dates, including estimated date of starting any clocations and measured and true vertical depths for all markers and zones perti-
7-31-81 Spudded well.	
8-10-81 Cemented 24' of 20" lin	e pipe for conductor pipe in 24" hole.
	DEC 9 - 1981 OIL CON. COM. DIST. 3

8. I hereby certify that the foregoing is true and correct 81GNED TITLE	Vice-President	DATE 12-2-81
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	3	DATE

*See Instructions on Reverse Side



Canada Ojitos Unit 2 NAME OF OPERATOR BERSON-MONATION—Greer Drilling Corp. 3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 222 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 222 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 22 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 22 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 22 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 22 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 22 Petroleum Center Building, Farmington, NM 87401 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPER	Form 9-331 (Mr~ 1963)	UNITED STATES SUBMIT IN TRIPLICATED DEPARTMENT OF THE INTERIOR, VERSE BIDE.	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
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Sec. 20, T-25N, R-1W 14. PERMIT NO. 15. REVATIONS (Show whether DP, NT, Ch. etc.) 7724' GR 12. COCNTY OR PARISH 13. STATE RIO Arriba New Mexic 16. Check Appropriate Sox To Indicate Notice, Report, or Other Data **ROTICE OF INTENTION TO: **ROTICE TENTION TO: **ROTICE T		PNT. 1860, PWT. Sec. 20 T-26N R-1W	
16. Check Appropriate Box/To Indicate Notice Report, or Other Data 16. Check Appropriate Box/To Indicate Notice Report, or Other Data **RIGHT NO.** **CLUBER CASTICE OF INTENTION TO: **THEST WATER SECT-OFF** **PEACTER TREAT** **SHOOT OR ACTRICE** **ABANDON** **EPACTER TREAT** **SHOOT OR ACTRICE** **ABANDON** **CHANGE PLANS* **COMPLETED OPERATIONS (Clearly state all pertitions of actrices and Log form) **T. EXECUTES TREAT** **SHOOT OR ACTRICE** **SHOOT OR ACTRICE** **ABANDON** **SHOOT OR ACTRICE** **ABANDON** **CHANGE PLANS* **COMPLETED OPERATIONS (Clearly state all pertitions of dealing and completion on West Completion of and Log form) **TREATTER TREAT** **SHOOT OR ACTRICE** **ABANDON** **SHOOT OR ACTRICE** **ABANDON** **CHANGE PLANS* **COMPLETED OPERATIONS (Clearly state all pertitions dealing and manufact and true vertical dealing acts of starting and proposed work. If yet the log of the pertition on West Completion of the Completion	1000	TND, 1000 TAD, 500. 20, 1-20A, R-14	SURVEY OR AREA
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PRACTICE TREAT BHOOT OF ACIDIES BEPAIR WELL COther) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 8/19/81 TD 1043' at 6:00 AM. 3:30 PM to 10:30 PM ran 24 joints 10-3/4" 40.50# K-55 Lone Star casing with Bakerline float shoe on bottom 12' above bottom of float shoe 1-1/4" satellite string tied into 10-3/4". Ran 34 joints 1-1/4" EUE 2.40# K-55 R-2 tubing plus 1 10' 1-1/4" EUE pup joint. Total tally 1016.62'. Pumped 10 barrels water down 1-1/4" tied into 10-3/4" at 2 BPM, 500# pressure. Pumped mud and loaded 10-3/4" with mud using rig pump. Ran 60' 1-1/4" tubing down annulus outside 10-3/4" inside 20" conductor pipe. Cemented with 900 sacks 50/50 pozmix, 6% gel, 1/4# D-29, 2% CaCl. Displaced cement with 104 barrels water. Bumped plug to 1000#. Plug down at 1:30 AM. Circulated to surface. Job control of 1981 8/31/81 TD in 9-7/8" hole 4315'.			J
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Followed with 200 sacks class B cement, 1/4# D-29, 2% CaCl. Displaced cement with 104 barrels water. Bumped plug to 1000#. Plug down at 1:30 AM. Circulated to surface. Job competed at 2:30 AM. WOC. 8/31/81 TD in 9-7/8" hole 4315'. SEP 10 1981 SEP 10 1981		500# pressure. Pumped mud and loaded 10-3/4" pump. Ran 60' 1-1/4" tubing down annulus outs	with mud using rig
SEP 10 1981		Followed with 200 sacks class B cement, 1/4# I Displaced cement with 104 barrels water. Bump Plug down at 1:30 AM. Circulated to surface.	0-29, 2% CaCl. bed plug to 1000#.
18. I hereby cereby that the foregoing is true and correct			SEL CON. COM.
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APPROVED BY ______ TITLE CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

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*See Instructions on Reverse Side.

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BY SMM

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse alde)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

G	NM-13807	
SUNDRY NOTION	6. IF INDIAN, ALLOTTEE OR TRINE NAME	
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME Canada Ojitos Unit
2. NAME OF OPERATOR Benson-Montin-Greer	Drilling Corp.	8. FARM OR LEASE NAME Canada Ojitos Unit
3. ADDRESS OF OPERATOR 221 Petroleum Center	Building, Farmington, NM 87401	9. WELL NO. 22 (F-20)
	aris and in accordance with any State requirements.	Puerto Chiquito Mancos
1685' FNL, 1860' FW	L, Sec. 20, T-26N, R-1W	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
\		Sec 20, T-25N, R-1W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7724 GR	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE

Drilling status (Other) __ CHANGE PLANS REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Excompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well in 6-1/4" hole. Drilling with air at 1:30 PM. 7/31/81 Mr. Bill Blackard, USGS Drilling Technician, witnessed spudding.

Cemented conductor pipe 24' of 20" (3/8" wall pipe) in 24" hole.

TD 1043' in 9-7/8" hole. Enlarging hole to 17-1/2" at 530' 8/17/81 at 6:00 AM this date.



81Gyap Alfa C State	TITLE	Vice-President	DATE .	8/17/81
(This space for Federal or State office use)				
APPROVED BY	TITLE	, i.j. aPl	DATE.	

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*See Instructions on Reverse Side

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ELETINGIMI I <u>Sm</u>m

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

GEOLOGICAL SURVEY

Form approved.

Budget Bureau No. 42 R1424.

LEASE DESIGNATION AND SERIAL NO.

FON DISTRICT ENGINEER

NM-13807
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	_
i.	7. UNIT AGREEMENT NAME
OIL GAS OTHER	Canada Ojitos Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Benson-Montin-Greer Drilling Corp.	Canada Ojitos Unit
3. ADDRESS OF OPERATOR	9. WELL NO.
221 Petroleum Center Building, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any-State requirements.)	22 (F-20) 10. FIELD AND POOL, OR WILDCAT West
See also space 17 below.) At surface	Puerto Chiquito Mancos
1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W	11. SEC., T., R., M., OR BLK. AND
	SURVEY OR AREA
•	Sec. 20, T-25N, R-1W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
7724' GR	+ Rio Arriba New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, of	or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACEDIZING	ABANDON MENT ⁴
REPAIR WELL CHANGE PLANS XX (Other)	uits of muitiple completion on Well
(Other) Completion or Reco	ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent de proposed work. If well is directionally drilled, give subsurface locations and measured and true ve nent to this work.) *	rtical depths for all markers and zones perti-
Proposed casing and cementing program Size of hole: 15" changed to 17-1/2" Setting depth: 500' changed to ± 1000' Quantity cement: 250 sacks circulated changed to Also a satellite string of 1-1/4" EUE tubing will be connected with, the 10-3/4" (to be used to inject a approximately 1000' below surface if excessive lost encountered.	e attached to, and ir into mud system at
VERBAL APPROVAL GRANTED FOR THIS REVISED PROGRAM AUG	AUG 18 1981 OIL CON. COM. DIST. 3
18. I hereby cereby that the objection is true and course. RIGHER Vice-President	DATE 8/13/81
(This space for Federal or State office use)	
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL IF ANY:	DATE
TOTOLOGICAL CONTRACT OF SHIP.	AFFROVED
*See Instructions on Reverse Side	AUG 1 7 1981

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

	GEOL	OGICAL SURVEY		NM-13807
APPLICATION	FOR PERMIT	TO DRILL, DE	PEN, OR PLUG B	BACK 6. 19 INDIAN, ALLOTTEE OR TRIBE NAME
Is. TYPE OF WORK	LL 🗷	DEEPEN	PLUG BAC	
OIL 🗫 G.	ELL OTHER		SINGLE MULTIP	O. PARA OR CEASE NAME
2. NAME OF OPERATOR		331		Canada Ojitos Unit
Benson-Mont	in-Greer Dri	llling Corp.		22 (F-20)
	um Center Bu	ilding, Fam	nington NM vs	J
4. LOCATION OF WELL (R	eport location clearly an	id in accordance with an	y State sequirements.	Puerto Chiquito Manco
-	1860' FWL,	Sec. 20, T-	26NA BAIN U	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e	•	V William	Sec. 20, T-26N, R-1W
14. DISTANCE IN MILES .	AND DIRECTION FROM NE	AREST TOWN OR POST OF	+1/2. 300 310c	12. COUNTY OR PARISH 13. STATE
Approx. 9 m	iles northwe		s, New Mexico	Rio Arriba New Mexico
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.		-	2,080.80	17. NO. OF ACRES ASSIGNED TO THIS WELL 640.00
		19.	PROPOSED DEPTH	20. BOTARY OR CABLE TOOLS
OR APPLIED FOR, ON TH			8675 '	Rotary 22. APPROX. DATE WORK WILL START*
	4' GR	DRILLING OPERATION	AS AUTHORIZED ARE	as soon as approved
23.		PROPRETAT REQUIRE	AND CEMENTING PROGRA	This action is August to agministrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	had had a substitution of the substitution of
15" 9-7/8"	7-5/8"	40.5# 26.40#	7325 ·	250 sacks, circulated 350 sacks
9-7/8" 6.3/4"	5-1/2"	15.5#	7000-8675	175 sacks
See Exhib		TERNETT	tic drawing of	Blow-out Preventer Stack.
	PROPOSED PROGRAM: If		or plug back, give data on pr	JUL 2 0 1981 OIL CON. COM. DIST. 3 recent productive sone and proposed new productive and measured and true vertical depths. Give blowout
preventer program, if any	g			
anggues / /	1. 36	70 mu	Vice-Presid	lent June 17, 1981
(This space for Fede	ral or State office use)			
PERMIT NO.			APPROVAL DATE	T-APPROVED
APPROVED BY		TITLE		AMENICED
Systicions of Approv	AL, IF ANY:			JUL 10 1981 For JAMES F. SIMS
		1	NMOCC	DISTRICT ENGINEER

UNITED STATES DEPARTMENT OF THE INTERIOR

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section.

F Actual Footage Location 1685 Ground Level Elev. 7724 1. Outline the See 8 2. If more than interest and 3. If more than dated by com Yes If answer is this form if no No allowable	Section 20 Ion of Well: Icet from the Producing Form N10b: acreage dedica attachment in one lease is royalty). One lease of dimmunitization, until No II and the coessary.) will be assigned.	rara ted to the subject v for dedicated dedicated to the we ifferent ownership is nitization, force-pool swer is "yes;" type owners and tract des	W. Puerto Chi. well by colored pencil of acreage. ell, outline each and ide dedicated to the well, ling. etc? of consolidation criptions which have ac	County RIO ARRIBA It from the WEST quito Mancos or hachure marks on the ntify the ownership the have the interests of ctually been consolidated (by come h interests, has been	tine Dedicated Acreage: 640.00 Acres the plat below. Thereof (both as to working all owners been consolitated. (Use reverse side of munitization, unitization, approved by the Division CERTIFICATION ertify that the information content is true and complete to the knowledge and belief.
F Actual Footage Location 1685 Ground Level Elev. 7724 1. Outline the See at a second interest and attending the second interest and attend by com Yes If answer is this form if no No allowable	20 Ion of Well: [ret from the	NORTH line and mation rara ted to the subject very for dedicated to the we dedicated to the we dedicated to the we dedicated to the we show that is nitization, force-pooles were is "yes;" type owners and tract desert to the well until a for until a non-standa	1 WEST d 1860 1cc Pool W. Puerto Chi well by colored pencil of acreage. ell, outline each and ide s dedicated to the well, ling. etc? of consolidation criptions which have acred unit, climinating suc	RIO ARRIBA et from the WEST quito Mancos or hachure marks on the ntify the ownership the have the interests of etually been consolidate consolidated (by come h interests, has been	Dedicated Acreage: 640.00 Acres the plat below. Thereof (both as to working all owners been consoli- munitization, unitization, approved by the Division CERTIFICATION ertify that the information consent is true and complete to the
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proration	acre non-sunit outlitached she	tandard ined in et)	RECEIVED JULY 0 1981 OIL CON. COM. DISIL 3	Name Vir Position Vi Company E Greer I Date Jun Jun Is the on knowled May 2 Registered P and/or Land	rgil L. Stoabs ce-President enson-Montin- prilling Corp. 1981 certily that the allocatic his provas plant from field court 63 eys mostly me or focusion of the same all 1981 rolessional Engineer Euryeyor P. Leese