

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

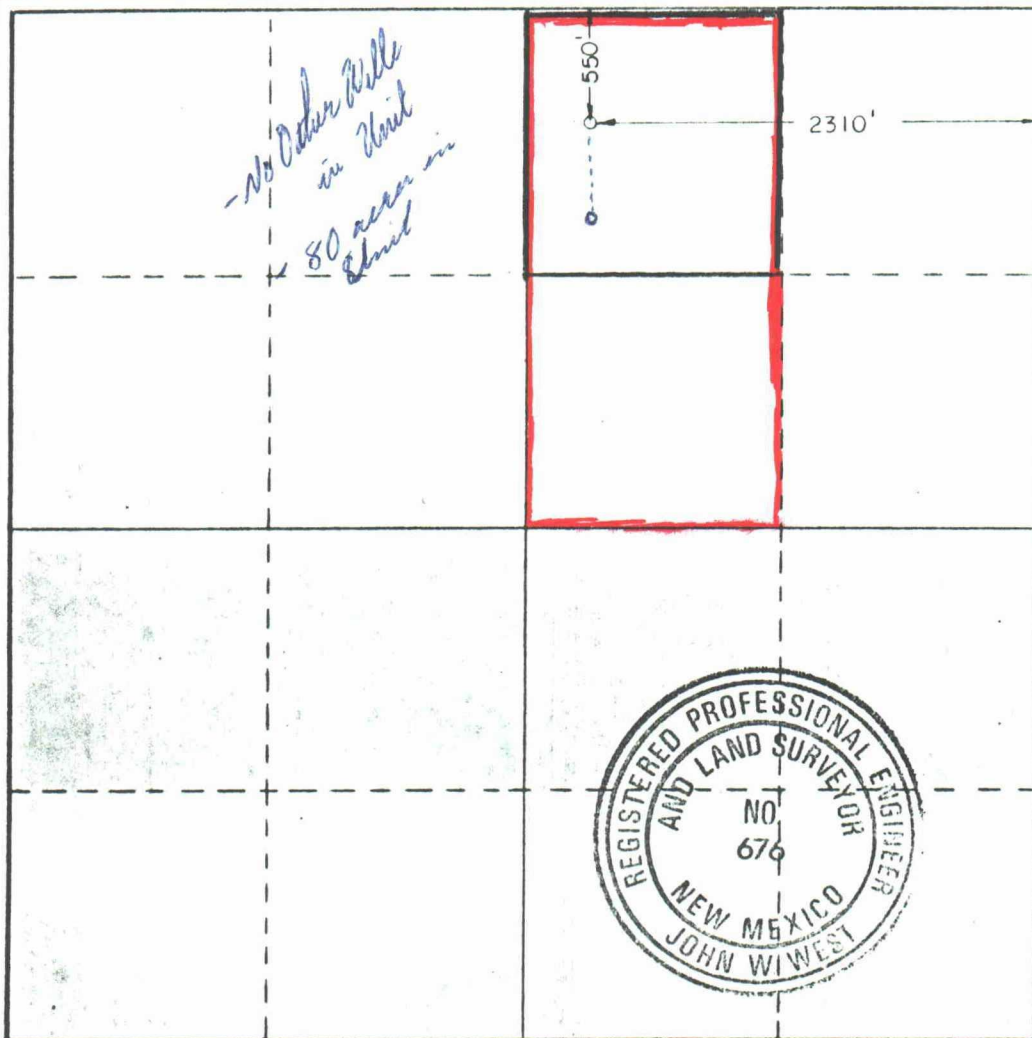
CHARLES B. GILLESPIE JR.			Lease SHIPP		Well No. 1
Unit Letter B	Section 11	Township 17S	Range 37E	County LEA	
Actual Footage Location of Well: 550 feet from the NORTH line and 2310 feet from the EAST line					
Ground Level Elev. 3756.7	Producing Formation Mississippian	Pool Wildcat	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
David Hastings  
Position  
Production Manager  
Company  
Charles B. Gillespie, Jr.  
Date  
2/9/87

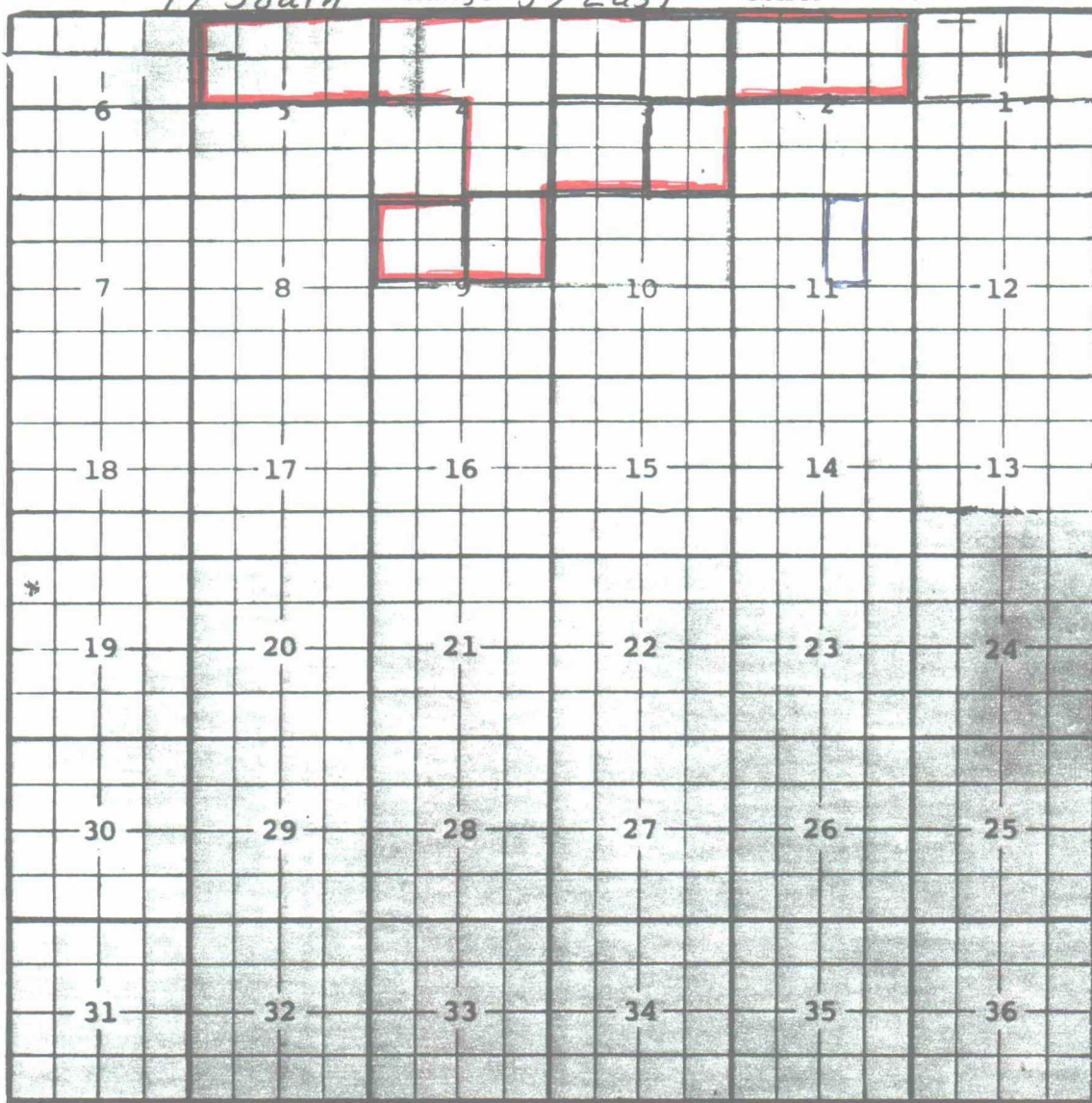
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
FEBRUARY 3, 1987  
Registered Professional Engineer and/or Land Surveyor  
Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239



Pool Shipp-Strawn

NMP M



Description: All Sec. 3,  $E/2$  and  $E/2 W/2$  Sec. 4,  $N/4$  and  $E/2 NW/4$  Sec. 9,  
 $N/2$  Sec. 10 (R-9062, 10-31-95)

Amend horizontal limits to be  $N\frac{1}{2}$  and  $SE\frac{1}{4}$  Sec. 4 (A-2062-A, 1-21-86) <sup>only</sup>

Ext. <sup>NW</sup> 4 Sec. 9 (R-8214, 5-1-86) Ext. <sup>NW</sup> 4 Sec. 9 (R-8340, 11-3-86)

Ext: <sup>ND</sup> Sec. 3 (A-8409, 3-7-87) Ext: <sup>NEG</sup> Sec. 3 (A-8451, 6-3-82)

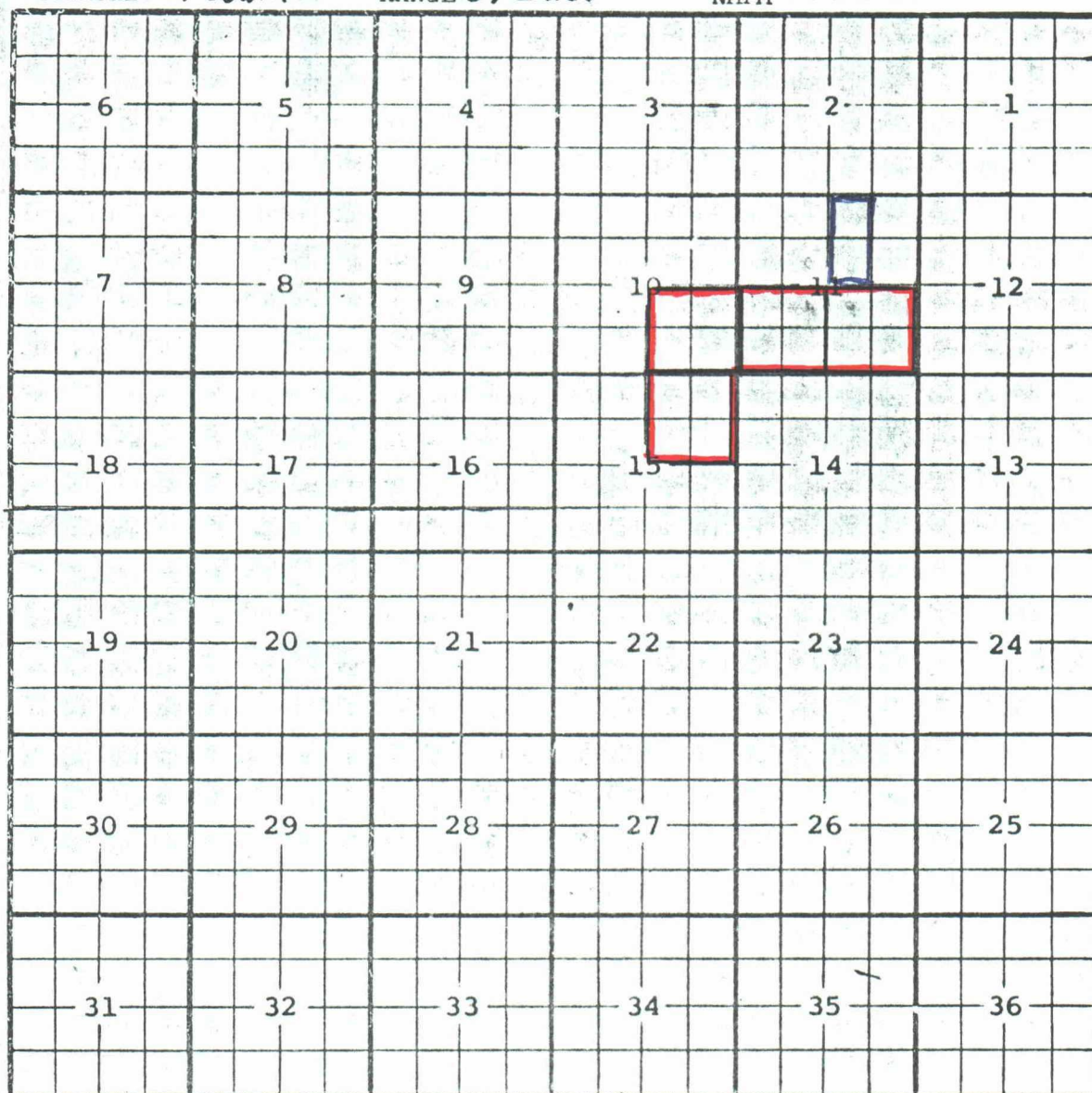
EXT. SE/4 SEC 3 (R-8533, 10/28/87) EXT. N/2 SEC 5 (R-8603, 7/1/88)

EXT:  $N/2$  SEC 2,  $SW/4$  SEC 3 (R-8626, 4/1/88)



COUNTY *Lea*POOL *Humble City - Strawn*TOWNSHIP *17 South*RANGE *37 East*

NMFM



Description:  $\frac{SW}{4}$  Sec. 11 (R-4304, 6-1-72)

Ext:  $\frac{SE}{4}$  Sec. 11 (R-4338, 7-17-72) -  $\frac{SE}{4}$  Sec. 10 (R-4511, 5-1-73)

Ext:  $\frac{NE}{4}$  Sec. 15 (R-4809, 6-18-74)

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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER ☐

Temporarily Abandoned

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

c. Name of Operator

Charles B. Gillespie, Jr.

d. Address of Operator

P. O. Box 8 Midland, Texas 79702

e. Location of Well

UNIT LETTER B LOCATED 550 FEET FROM THE North LINE AND 2310 FEET FROM

ME East LINE OF SEC. 11 TWP. 17-S RGE. 37-E NMPM

5. Date Spudded

2/14/87

16. Date T.D. Reached

3/18/87

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3756.7' GR

19. Elev. Casinghead

3757.7'

20. Total Depth

11,880'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 11,880'

4. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Compensated Density/Compensated Neutron, Dual Induction Laterlog, Sonic

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	465'	17 1/2"	490 SX	-
8 5/8"	32	4498'	11"	1975 SX	-

9. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Production Manager

DATE 2/8/88

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stone land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>2165</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,472</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11,672</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3376</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4343</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5240</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6764</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6928</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8122</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8252</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8722</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9234</u>	T. 3rd Sand <u>8784</u>	T. Chinle _____	T. _____
T. Penn. <u>11130</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2165	2165	Sand, caliche & gravel	11672	11690	18	Sand
2165	3376	1211	Anhydrite & salt	11690	11720	30	Limestone & sand
3376	3677	301	Sand & anhydrite	11720	11830	110	Shale
3677	4343	666	Dolomite, anhydrite & sand	11830	11846	16	Sand
4343	4462	119	Sand & dolomite	11846	11880	34	Shale
4462	5240	778	Dolomite, anhydrite & sand				
5240	6764	1524	Dolomite				
6764	6928	164	Sand & dolomite				
6928	8122	1194	Dolomite				
8122	8252	130	Sand & dolomite				
8252	8637	385	Dolomite				
8637	8784	147	Dolomite & chert				
8784	8950	166	Sand				
8950	9026	76	Dolomite				
9026	9234	208	Sand				
9234	9330	96	Limestone				
9330	9420	90	Sand, dolomite & shale				
9420	9626	206	Limestone & shale				
9626	9689	63	Dolomite & sand				
9689	9767	78	Limestone				
9767	10052	285	Dolomite				
10052	10266	214	Limestone				
10266	10382	116	Dolomite, chert & shale				
10382	10886	504	Dolomite				
10886	11130	244	Chert, limestone & shale				
11130	11406	276	Limestone & shale				
11406	11472	66	Shale & limestone				
11472	11672	200	Limestone				

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# INCLINATION REPORT


OPERATOR: Charles B. Gillespie, Jr.  
P. O. Box 8  
Midland, Texas 79702

LOCATION: Shipp #1,  
Lea County, New Mexico.  
Sec. 11, T-17-S, R-37-E

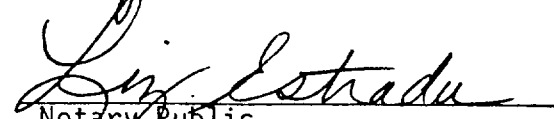
DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
465	1	6,455	2	10,526	2-1/2
1,014	1/2	6,643	2-1/2	10,830	1-1/2
1,513	1/2	6,738	2	11,330	1/2
2,010	1/2	6,885	2	11,690	3-3/4
2,198	1/2	7,355	2	11,700	3-3/4
2,718	1	7,853	2-1/4	11,880	3-1/2
3,210	1-1/4	8,345	3		
3,271	1	8,567	2-3/4		
3,707	1-1/4	8,780	3		
4,198	1-1/4	8,900	2-3/4		
4,498	1-1/4	9,146	2-3/4		
5,005	1-3/4	9,392	3		
5,530	2-1/2	9,638	3		
5,779	2-1/4	9,889	2-1/2		
5,962	2	10,260	4		
6,211	2	10,405	3		

COUNTY OF MIDLAND  
STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

  
L. E. Grimes, President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12 day of May 19 87

  
Notary Public

My commission expires: December, 1988

OIL CONSERVATION DIVISION

P O BOX 2289

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 12-1-78

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OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Charles B. Gillespie, Jr.

Address of Operator  
P. O. Box 8 Midland, Texas 79702

Location of Well  
UNIT LETTER B 550 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Shipp

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)  
3756.7 GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Request renewal of temporarily abandon status.
2. Evaluating logs and seismic data.
3. Well possible to re-enter and attempt completion.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 2/8/88

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/8/88

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator

8. Farm or Lease Name

Charles B. Gillespie, Jr.

Shipp

Address of Operator

9. Well No.

P. O. Box 8 Midland, Texas 79702

1

Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER B 550 FEET FROM THE North LINE AND 2310 FEET FROM

Wildcat

THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

3756.7 GR

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Temporarily Abandon ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (3-18-87) Reached total depth 11,880'. Ran open hole logs.
- (3-19-87) Pumped cement plugs as follows:  
25 sx plug at 11,555'  
25 sx plug at 9,690'  
25 sx plug at 8,122'  
25 sx plug at 6,764'  
25 sx plug at 4,498'  
25 sx plug at 2,165'
- (3-20-87) Pumped 25 sx plug at 465'.
- Request temporarily abandon status effective 3-20-87, evaluating logs and data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David H. Smith

TITLE Production Manager

DATE 3/23/87

APPROVED BY [Signature]

TITLE DISTRICT 1 SUPERVISOR

DATE MAR 26 1987

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

Charles B. Gillespie, Jr.

Address of Operator

P. O. Box 8 Midland, Texas 79702

Location of Well

UNIT LETTER B 550 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Shipp

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3756.7' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 107 joints of 8 5/8" 32# J-55 ST&C casing set at 4498'.
2. Cemented with 1500 sx BJ "Lite" and 475 sx Class 'C' containing 1% CaCl. Plug down at 6:00 a.m. 2/21/87. Bumped plug to 2250 psi, released pressure and float held OK. Cement circulated 280 sx.
3. Wait on cement 12½ hours. Tested to 1000 psi for 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Manager

DATE 2/23/87

APPROVED BY

TITLE

DISTRICT 1 SUPERVISOR

DATE

FEB 25 1987

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Charles B. Gillespie, Jr.

Address of Operator

P. O. Box 8 Midland, Texas 79702

Location of Well

UNIT LETTER B 550 FEET FROM THE North LINE AND 2310 FEET FROM

THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Shipp

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3756.7' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Rotary rig and began drilling 17½" hole at 4:00 p.m. 2/14/87.
- Ran 11 joints of 13 3/8" 54.50# J-55 casing set at 465'.
- Cemented with 490 sx BJ Class "C" 2% CaCl. Plug down @ 4:00 p.m. 2/15/87. Bumped plug to 700 psi, released and float held ok. Cement circulated 20 sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Manager

DATE 2/17/87

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

10-015-29K56 ✓

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Shipp	
2. Name of Operator Charles B. Gillespie, Jr.		9. Well No. 1	
3. Address of Operator P. O. Box 8 Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER B LOCATED 550 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 11 TWP. 17-S RGE. 37-E NMPM		12. County Lea	
19. Proposed Depth 11,800'		19A. Formation Mississippian	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3756.7 G.L.	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Willbros Drilling, Inc.	22. Approx. Date Work will start ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	61#	450'	490	Circulated
11"	8 5/8"	32#	4500'	1420	Circulated
7 7/8"	5 1/2"	17#	TD	1800	5300'

We propose to drill and test to Miss. and intermediate formations. Approximately 450' of surface casing will be set and cement circulated. Approximately 4500' of intermediate casing will be set and cement circulated. Production casing will be set to TD and cemented back to approximately 5300'. Mud program: Freshwater, native mud to 10,200'. Mud up at 10,200' with FW gel. BOP program: BOP's will installed at the offset and tested daily.

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David Hartup Title Production Manager Date 2/9/87

(This space for State Use)

APPROVED BY Geologist TITLE Geologist DATE FEB 9 1987

CONDITIONS OF APPROVAL, IF ANY:



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

CHARLES B. GILLESPIE JR.

Lessee

SHUPP

Well No.

1

Letter:  
B

Section  
11

Township

17S

Range

37E

County

LEA

Actual Footage Location of Well:

550

feet from the

NORTH

line and

2310

feet from the

EAST

line

Ground Level Elev.

3756.7

Producing Formation

Mississippian

Pool

Wildcat

Dedicated Acreage:

40

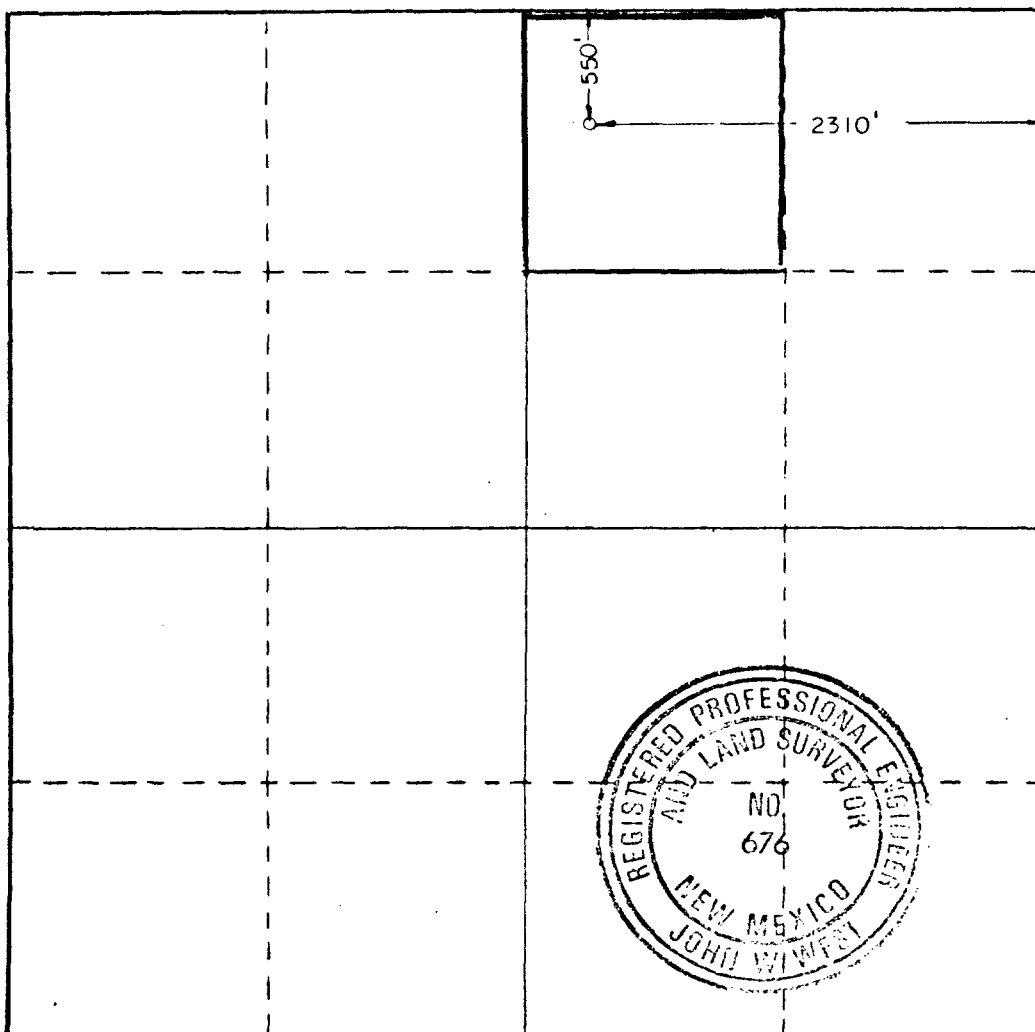
Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

David Hastings

Position

Production Manager

Company

Charles B. Gillespie, Jr.

Date

2/9/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

FEBRUARY 3, 1987

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. JOHN W. WEST,

676

RONALD J. EIDSON,

3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1600 1000 500 0

**WRS COMPLETION REPORT**COMPLETIONS SEC 11 TWP 17S RGE 37E  
PI# 30-T-0011 05/11/87 30-025-29856-0000 PAGE 1

NMEX LEA \* 550FNL 2310FEL SEC NW NE  
STATE COUNTY FOOTAGE SPOT  
GILLESPIE CHARLES B JR WD WD  
OPERATOR WELL CLASS INIT FIN  
1 SHIPP  
WELL NO. LEASE NAME  
3772KB 3757GR WILDCAT  
OPER ELEV FIELD/POOL/AREA  
API 30-025-29856-0000  
LEASE TYPE NO. PERMIT OR WELL I.D. NO.  
02/14/1987 03/20/1987 ROTARY TA  
SPUD DATE COMP. DATE TYPE TOOL STATUS  
11800 MSSP WILLBROS DRLG 4 RIG SUB 14  
PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 11880 FM/TD MSSP  
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

4 MI N HUMBLE CITY, NM

**WELL IDENTIFICATION/CHANGES**

FTG CHGD FROM 55 FNL 231 FEL SEC

**CASING/LINER DATA**CSG 13 3/8 @ 465  
CSG 8 5/8 @ 4498**DRILLING PROGRESS DETAILS**

GILLESPIE CHARLES B JR  
BOX 8  
MIDLAND, TX 79702  
915-683-1765  
02/10 LOC/1987/  
02/18 DRLG 3288  
02/27 DRLG 7292  
03/03 DRLG 8917  
03/11 DRLG 10762  
03/17 DRLG 11786  
03/24 11880 TD, SI  
TD REACHED 03/18/87  
05/04 11880 TD  
COMP 3/20/87, TEMP ABND  
NO CORES OR DSTS RPTD  
05/04 CT WILL BE REISSUED WHEN ADDITIONAL DATA

CONTINUED IC# 300257004087

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Form No187

COMPLETIONS                    SEC    11 TWP    17S RGE    37E  
PI# 30-T-0011 05/11/87    30-025-29856-0000    PAGE 2

GILLESPIE CHARLES B JR  
1                    SHIPP

WD   WD

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DRILLING PROGRESS DETAILS  
-----  
IS AVAILABLE