OIL CONSERVATION DIVISION

3

DEC 38 1988

BECEINED

STATE OF NEW MEXICG DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF CHEVRON USA, INC. FOR APPROVAL OF AN UNORTHODOX OIL WELL LOCATION, AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

CASE: 9576

APPLICATION

Comes now CHEVRON USA, INC., by and through its attorneys. KELLAHIN, KELLAHIN & AUBREY, and applies to the New Mexico Oil Conservation Division for approval of an unorthodox oil well location in the Teague Blinebry Pool for its C.E. LaMunyon #50 Well to be located 1310' FNL feet and 210' FEL of Section 28, T23S, R37E, NMPM, and the simultaneous dedication of said acreage to the C.E. LaMunyon Well #21 and the Well #50, and in support thereof would show:

- 1. Applicant has the right to drill and develop the NE/4 NE/4 of Section 28, T23S, R37E, NMPM, Lea County, New Mexico.
- 2. Applicant proposes to drill its C.E. LaMunyon Well #50 in the Teague Blinebry Pool at a location 1310 feet FNL and 210 feet FEL of said section.

- 3. The original well on this spacing unit is the C.E. LaMunyon #21 Well located 510' FNL and 660' FEL being some 973 feet from the subject well.
- 4. Rule 104 of the General Statewide Rules for the subject pool provides that standard well locations shall be no closer than 330 feet of outer boundary of its spacing unit.
- 5. The subject well requires an exception to said rule in order to be at the optimum location to complete development of the Teague Blinebry in the NE/NE of said section and provide information for the feasibility of future waterflood operations.
- 6. Applicant further seeks to simultaneously dedicate the said NE/NE to both the C.E. LaMunyon Well #21 and the #50 well.
- 7. With the exception of the S/2SE/4 of Section 21, Applicant is also the operator of all offsetting spacing units to the subject well.
- 8. Notice to affected offset operators is being sent as required by the rules of the Division notifying them that this matter will be heard by the Division on January 18, 1989.

WHEREFORE, applicant seeks approval of the application as requested.

KELLAHIN, KELLAHIN & AUBREY

W. Thomas **N**l

P.O. Box 2265

Santa Fe, NM /87504-2265

(505) 982-4285

CERTIFICATE OF MAILING

I hereby certify under oath that on the 28 December, 1988, I caused to be mailed by certified mail a true and correct copy of the foregoing letter and application to the following:

Damson Oil Corporation P.O. Box 4391 396 W. Greens Road Houston, Texas 77210 Attn: Mr. Donald R. Craż

W. Thomas Kellah Th

STATE OF NEW MEXICO

ss.

COUNTY OF SANTA FE

The foregoing instrument was acknowledged before me this day December, 1988, by W. Thomas Kellahin.

My Commission Expires:

9-22-90



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
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V.S.G.4.		
LAND OFFICE		
TRABSPORTER	OIL	
	BAD	
OPERATOR		
PERMATION OF	100	

.. OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GIL REQUEST FOR	R ALLOWABLE
DECORATION OFFICE	ND PORT OIL AND NATURAL GAS
I.	PORT DIL AND NATURAL GAS
Operator	
CHEVRON U.S.A. INC.	
P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
	Name Change Effective 7-1-85
X Change in Ownership Casinghead Gas Ca	moeusaie
If change of ownership give name Gulf Oil Corp., P. O. E	Box 670, Hobbs, NM 88240
II. DESCRIPTION OF WELL AND LEASE	
Leese Name West No. Pool Name, including F	
C.E. La Munyon 21 Teaque B	Cinebry State, Federal or Fee Federal :: LC 030187
Location	
Unit Letter A : 510 Feet From The Worth Lin	ne and <u>(ala0</u> Feet Front The <u>East</u>
Line of Section 28 Township 235 Range	378 , NMPM, LCA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS
Name of Authorized Franciscie of Cil Corp. And Principal Corp.	Boy 1910, Midland Ity 79701
Name of Authorized Hansparter of Castagneda Clas or Dry Gas Uraso Hatural Has Co.	Address (Give address to which approved copy of this form is to be sent) DOY 1492 (I FOSO, SU 79999
If well preduces oil or liquids, B 28 235 378	is gas actually connected? When 1-30-68
If this production is commingled with that from any other lease or pool.	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	· · · · · · · · · · · · · · · · · · ·
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED IF I
been complied with and that the information given is true and complete to the best of my knowledge and belief.	By Jesses Set ma
•	DISTRICT 1 SUREDUNGS
$\Omega \cap \Omega^{\cdot} I$	TITLE IS to be filled to complete a site and
C.D. Patre	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Area Engineer (Title)	All sections of this form must be filled out campletely for allowable on new and recompleted wells.
5-31-85	Fill out only Sections I. II. III. and VI for changes of amount
(Date)	well name or number, or transporter, or other such change of condition.
•	Separate Forms C-104 must be filled for each pool in multiply

Form 9-331 +May 1963)	UNITED ST		SUBMIT IN TEMPLICATE Other instructions on re		
	DEPARTMENT OF T)R verse side)	5. LEASE DESIGNA	TION AND SERIAL NO
	GEOLOGICAL			6. IF INDIAN, ALE	OTTES OR TRIBE NAME
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2. NAME OF OPERATOR				S. FARM OR LEASE	NAMOR
Gulf 611	Corporation			9. WELL NOT	Amyon
P. O. Bo	x 980, Kermit, Texas				2]
4. LOCATION OF WELL (See also space 17 be At surface	Report location clearly and in acco	rdance with any S	tate requirements.*	Tea And Po	inebry
510 ' FN I	and 660° FEL			11. SEC. T. B. M. SURVEY OF	
·		(S)		Sec. 25-2	39-378 RISH! 13. STATE
14. PERMIT NO. Dated 4-4-69	\ \	(Show whether DF, i		12. COUNTY OF P	New Makie
16.	Check Appropriate Box	To Indicate No	iture of Notice, Report, or	Other Data	-
	NOTICE OF INTENTION TO:	·	SUBSE	QUENT REPORT OF:	
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REPAIR WELL (Other)	CHANGE PLANS		(Norm: Report resul	ts of multiple comp	
17. DESCRIBE PROPOSED	OR COMPLETED OPERATIONS (Clearly If well is directionally drilled, giv	state all pertinent	details, and give pertinent date	pletion Report and a	d date of stanting and
on thg. 500 gal gun w/i Pu flushed by ball ISIP = Ran pu	ged up 4-9-69. Pul. Set 3 5450'. Disp s. 15% MEA. Perfora - 0.45" JSPF (16 ho mped in 2,000 gals. I v/26 bbls. mod brin sealers and 500 gal 1600%. Reran tbg. v up and rods and retur 157 MCF gas in 24 hr	laced hole ted 5339-41 les). 7-1/2% MEA. 6. Fraced s. 15% MEA. /64 jts. IP ned well to	v/120 bbls. mod bri ' and 5413-15' v/3- v/1 - 1" ball scale down 5-1/2" csg. in AIR 35.3 BPM. Av C on top, set at 57 production. Well	r every 129 2 stable pa 16', ships	ed distributed by the second of the property o
	at the foregoing is true and corre	et		two policy of the least to the	of the part of the
SIGNED	H. F. Svannack	TITLE AT	e Production Manage	C DARE AD	11-17, 1969
(This space for Fe	ederal or State office use)				
APPROVED BY	APPROVAL, IF ANY:	TITLE	API	PROVED	
COMPLITIONS OF	ALLINOVAL, IF ANI:		<i>J</i> ⊃ (7 1.	
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*See Instructions on Reverse Side

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ACTING DISTRICT ENGINEER

Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATES (Other instructions on second	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		IN ATMAT
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(Do not use: this f	to proposale to drill or to deepen or plug	back to a different reservoir.	
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OIL GAS WELL		- Aller	
NAME OF OPERATOR		رن	8. FARM OR LEASE NAME
QULF OLI	Our sure of the	<u> </u>	C. H. Lablangon
ADDRESS OF OPERATOR			9. WELL MOS
LOCATION OF WELL (Re See also space 17 below At surface	port location clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OR WILDRAY
510' /78	Land 560' FEL		11. SEC., Z., R., M., OR BLK. AND SURVEY OR AREA
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14. PERMIT NO.		re, mi. GR, eUC.)	LE, COUNTY OF CARISE 13. ELATE
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REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Norz: Report result Completion or Recom	s of multiple compation
et.	7-1/25 HEA with 1 ball seal sing with 14,000 gallons gel ages with $8 - 1$ ° ball scalar lloss pad between stages. R	led brine, 13,000# 20 s and 500 salions 15%	-40 send 13 2
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18. I hereby certify that	the foregoing is true and correct		
SIGNED MG	NED BY. H. F SWAIGHACK TITLE	Area Production Management	A 1969
	7. Sannack		
(I mis space for Fede	ral or State office use)	17007	To the second se
APPROVED BY CONDITIONS OF A	PROVAL, IF ANY:	1	TRU THE SECTION OF TH
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	*See Instruction	ons on Reverse Side 1578,CT	
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	SUNDRY NO	UNITED STATES TMENT OF THE INTER GEOLOGICAL SURVEY OTICES AND REPORTS	ON WELLS	Farm approve Budget Burea 5. LEASE DESIGNATION FEMALE LC 0 6. IF INDIAN, ALLOTTEE	u No. 42-R1424. AND SERIAL NO. 30187
	(Do not use this form for pro Use "APPL	posais to drill or to deepen or plug ICATION FOR PERMIT—" for such	g back to a different reservoir. proposals.)		
1.	OIL GAS WELL OTHER			7. UNIT AGREEMENT NA	МЕ
į.—	NAME OF OPERATOR			8. PABM OR LEASE NAM	E
	Gulf Oil Corporati	0		C. E. LAN	anyon
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 980, Ker	mit, Terms 79745		i a1	
4.		on clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OF	WILDCAT
¥χ	510' FEL 4	660' FEL		11. SEC., T., R., M., OR B SURVEY OR AREA	LE. AND
				28-e35-57E	_
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	11-3-67	3300' KI	<u> </u>	T.MA	Now Mexico
16.	Check	Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	NOTICE OF IN	TENTION TO:	SUBSEQ	UENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING V	VELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTEBING CA	ASING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	rr*
	REPAIR WELL	CHANGE PLANS	(Other)		
	(Other)		(Norm: Report result Completion or Recomp	of multiple completion detion Report and Log for	on Well m.)
17.	DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pertinectionally drilled, give subsurface lo	Completion or Recompleted details, and give pertinent dates costions and measured and true vertices.	including estimated date	e of starting a

Wall was refraced on 2-6-68. Pumped 4,000 gallons of 7-1/25

HE acid with 1 = 1" RCH ball senior every 120 gallons of 7-1/29
HE acid with 1 = 1" RCH ball senior every 120 gallons. IR 5-3
HPM 6 3200 psi. Fraced with 20,000 gallons gallot beine, 20,000
lbs. of 20 = 40 mesh sand, 1500 gallons of 15% HE acid acid 26 = 1"
RCH ball seniors in 4 stages of 500 gallons 15% HE acid v/6 + 1"
RCH balls, 1,000 gallons galled brine, 4,000 gallons gallot brine
with 1-1/2 lbs. 20 = 40 mesh sand. Flushed with 130 balk brine
with 1-1/2 lbs. 20 = 40 mesh sand. Flushed with 130 balk brine.
On pumping test ending 8:30 AM 2-12-65 well pumped 129 Nog 11 Nog
and 103 MCF for calculated COR of 790:1. 15 x 74" Now. Allowable
76 3000.

"59 FE3 20 AH 8 5.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Area Production Names	DATE 2017 13, 1963
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPR	ONED

FEB 15 1883

*See Instructions on Reverse Side

J L GORDON Acting district exemiser

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	SANTA FE C	PM	H		NEW MEXIC					4		Form C-104 Supersedes Old C-104 and	C-110
	FILE L				N.C	EQUEST	AND	OWABL	E			Effective 1-1-65	C-110
	U.S.G.S. LL.	6		AUTHO	RIZATION	TO TRA		OIL FAR	n natu	PAL G	ΔC		
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	TRANSPORTER OIL	Œ.											
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I.	Operator	L	LL										
		Gu	lf 0i	il Corpo	ration								
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				30x 980,	Kermit,	Texas	7974	5					Ì
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	New Well Recompletion			Change ii	n Transporter o	of: Dry Ga:	. col		•	~		nection	- 1
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	If change of ownership give and address of previous ow		ne _		_								
	·	_											
Ш.	DESCRIPTION OF WELL	L A	ND LE		Pool Name, I	ncluding Fe	rmation		TKInd	of Lease		Lease	55-1
	C. E. LaMunyon			21		Bline					or Fee	Federal LC 0301	_ 1
	Location				10080	о рилис	<u></u>					rederat ic 0301	쓴다
	Unit Letter _ A		51.0	Feet Fro	m The NO	rth Line	and 60	50 .	Fee	t From T	he.	East	
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	Line of Section 28		Towns	hip 23	S F	Rounge	37E	, NM	FM,			Lea Cou	nty
111	DESIGNATION OF TRA	ven	OBTE	P OF OIL	AND MATE	DAT CA	c						
***	Name of Authorized Transpor				ondensate [RAL GA	Address (Give addre	ss to whic	h approv	ed copy	of this form is to be sent)	
	26:10	1		1000	2							of this form is to be sent)	- 1
	Name of Authorized Transpor		/ Stains	head Gas 🔀	or Dry Go	18 <u> </u>	Address (
	El Paso Natural	Ge.										Mexico	
	If well produces oil or liquide give location of tanks.	•,		nit Sec	8 23s	P.go. 37E	is gas act	ually conn Yes		Whe		30-68	
	L						L			<u> </u>		JO-00	
	If this production is commit COMPLETION DATA	ngled	1 With	that from ar	ly other lease	e or pool,	give comm	ingling of	rder numb	er:			
	Designate Type of Co				il Well G	as Well	New Well	Workow	er Dee	pen	Plug B	ack Same Resty. Diff. R	es'v.
		ompi		حابست	1		1 +						
	Date Spudded			ate Compl. I	Ready to Prod.		Total Der	th			P.B.T.	.D.	
	Elevations (DF, RKB, RT, G	R. et	c.j N	ame of Prod	ucing Formatio	n	Top 0!1/0	as Pay			Tubing	Depth	
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	HOLE SIZE		r		UBING, CAS		CEMENI	DEPTH				SACKS CEMENT	\dashv
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V.	TEST DATA AND REQU	EST	r For	ALLOWA	BLE (Test able	must be af for this de				oad oil a	nd must	be equal to or exceed top a	illow•
	Date First New Oil Run To T	ank s	D	ate of Test				Method (F		, gas lift	, etc.)		
	Length of Test		T	ubing Press	uf•		Casing Pr	088W0			Choke	Size	
	Actual Prod. During Test		-	il-Bbls.			Water - Bb	<u> </u>			Gas-N	ICF.	
	Actual 7 roat During 1 vet		١	22.0.									
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	GAS WELL						,						 1
	Actual Prod. Test-MCF/D		L	ength of Tea	ıt		Bbl∎, Con	M\estanab	MCF		Gravit	y of Condensate	1
	Testing Method (pitot, back)	pr.)	T	ubing Press	re (Shut-in	5	Casing Pr	essure (Si	ut-in)		Choke	Size	\dashv
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VI.	CERTIFICATE OF COM	PLI	ANCE					011	CONS	ERVA	TION	COMMISSION	
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	I hereby certify that the ru	les e	ind reg	ulations of	the Oil Cons	ervation	APPR	\\ F D	= 1	1/2		, 19	
	Commission have been co above is true and complet						вү	Jan	<u> </u>	1/1	m	<u>y</u>	
	•						716	/ .	· · · · ·	_	//		
	, , 1	,		1			TITLE						
	241		.21.20	11.	/							nce with RULE 1104. r a newly drilled or deep	ened.
		(·	Signatu	•) H. F.	Swannacl	k i	well, th	is form n	tust be a	ccompan	ied by	a tabulation of the devi-	stion
	Area Manager			· - •								vith RULE 111. Hed out completely for al	low-
	Bahausar E 30	<u>ري</u>	(Title)				able or	new and	recompl	eted we	110.		
	February 5, 19	<u></u>	(Date)				Fi well re	ll out onl	y Section	ns I, II, ansporte	III, a	nd VI for changes of ow her such change of condi	ner.
			(5415)				Se	parate Fo	rms C-10			ed for each pool in mul	
							comple	ed wells.					

Form 9-331 (May 1963)	UNITED STATES ARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE OR (Other instructions on re-		N AND SERIAL NO.
SUNDRY (Do not use this form form to Use "2"	NOTICES AND REPORTS (r proposals to drill or to deeper or plug APPLICATION FOR PERMIT— for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN. ALLOTT	
OIL GAS	THER		7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR			8. FARM OR LEASE N	
3. ADDRESS OF OPERATOR	FW-63-04		9. WBLL NO.	
4. LOCATION OF WELL (Report le	Kermit, Texas 79745 cation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL,	
See also space 17 below.) At surface		•	Teague Bli	
510' FML	a 660' FEL		11. SEC., T., B., M., OI SURVEY OR AR	
11 2224 22	15 PLEUS TIANG (Charry whathan a	2 00 (D -44-)	Sec. 28, T-2	1
14. PERMIT NO.	15, ELEVATIONS (Show whether D	3300 ' KB	12. COUNTY OR PARIS	Her Mexico
	eck Appropriate Box To Indicate N			
	OF INTENTION TO:		QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	I BNT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Norm: Report resul	ts of multiple completio	n on Well
5726-28' interval 15% ME ac gelled w with 2,50 10-20 see set pump; ppd 115 1	corated 5-1/2" OD casing v/4 - 0.72" JHPF. Select with 500 gallons 15% HE aid, 2,000 gallons gelied ater v/1%/gal. 10-20 mesh to gallons ped, 7,300 gallons ped, 7,300 gallons ped, 80 thg. a ling equipment. On 24 hou so, 21 HW, 135 HCF. OOR 10.90 at 600 F.	tively acidized each acid. Fraced with 1 water ped and 4,000 sand, screened out. lons galled water v/ t 5730', ran rods an r test ending 12:30	performed, odd gals. gallons haffscod lf/gal. d yeap, r 1-41-68	
			~	
Net o				
·				
18. I hereby certify that the for	egoing is true and correct			
DIGINED	TITLE A	res Manager	DATE 14	2-68
(This space for Federal or APPROVED BY	State office use) TITLE	APP	ROVED	
CONDITIONS OF APPROV.	AL, IF ANY:	JAN 2	23 1938	

*See Instructions on Reverse Side J L GORDON ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12 Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, each proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; mount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. nga sa sa La sanga ng<mark>a</mark>

67-88

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on 5. LEASE DESIGNATION AND SERIAL NO.

O. DEASE DES			
Federal	EC 03	0187	

	(GEOLOGIC	AL SU	RVEY					Federal	. LC	030187
WELL CO	MPLETION	OR RECO	MPLET	IONE F	REPORT	ANI	LOC	`*	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WEL		[GAS							7. UNIT AGE	REEMEN	·
b. TYPE OF COM		T 🖀 METT	v	RY C	Other						
NEW WELL	WORK DEE	P- PLUG	DIF	v R. 🔲	Other				S. FARM OR	LEASE	NAME
2. NAME OF OPERAT									C. R.	Table	ITYOB .
0 01 €	011 Comor	ation							9. WELL NO		
3. ADDRESS OF OPER	RATOR									21	
P. O. 4. IOCATION OF WEI	Box 980.	Kermit, T	eras 7	9745					10. FIELD A	ND POO	L, OR WILDCAT
At sumface			accordance	with any	y State requi	rement.	s) •				Blinebry
5	510' FML &								OR AREA		OR BLOCK AND SCRVEY
At top prod. int	erval reported be	low									
At total dep th									Sec. 25), T-	-236, R-37E
			14. PB	RMIT NO.		DATE	SSUED		12. COUNTY PARISH	OR	13. STATE
							L+3-67		Les		New Maxico
5. DATE SPUDDED	16. DATE T.D. R				prod.) 18	. ELEV	•		RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
12-4-67	12-29-		1-12-				3300'				••• •• •• •• •• •• •• •• •• •• •• •• ••
O. TOTAL DEPTH, MD	21. PLO	G, BACK T.D., MD	E TVB 22	HOW M	TIPLE COMPL. ANY*	'	23. INTE	LED BY	ROTARY TO	JLB	CABLE TOOLS
6300 1 4. PRODUCING INTER	VAL(S). OF THIS	COMPLETION—TO	P. BOTTOM.	NAME (M	ID AND TVD)		=	→	X	1 2	5. WAS DIRECTIONAL
			.,		,						SURVEY MADE
R1 1 m	ebry 5486-	5728 '									10
6. TYPE ELECTRIC A	ND OTHER LOGS	RUN						-		27. ₩	FAS WELL CORED
Compet	nested Aco	ustilog									30
8.					ort all string	s set in					
CASING SIZE	WEIGHT, LB.		SET (MD)		LE SIZE				RECORD		AMOUNT PULLED
3 -5/8 "	24.0		79'		1"	·			betali		
5-1/2"	15.5	0 63	1001		-7/8"		05 sx	Idli	2065		
											
9.		LINER RECOR	D				30.	7	TUBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACES C	EMENT*	SCREEN (M	(a)	SIZE		DEPTH SET ()	4D)	PACKER SET (MD)
None	**						2-3/	8"	57391		Rome
1. PERFORATION REC	CORD (Internal ei	re and number)			 						
				•	32.				URE, CEMEN		
/ I /	642-441, 5	, , - , ,			5486						MATERIAL USED
v/4 - 0.72"	les pores	her rooe'	35 110.	res	2400	1 1	(4 0.	300	300 10-		and, 15,800
				÷				احد			ine water
	·										
3.*					OUCTION						
ATB FIRST PRODUCT	ION PROD	OCTION METHOD	(Flowing, g	as itst, pi	imp i ng—size	and ty	pe of pum	(q.		. STATU Mt-(H)	8 (Producing or
11-12-68	HOURS TESTED	CHOKE SIZE		SPM 2	0 - 150	• 1		<u> 16 </u>			Producing
	-1	1000		PERIOD	1	- i	GAS-MC		WATER—BB	L .	1174
LOW. TOBING PRESS.	CASING PRESSU	RE CALCULATED	0116	ABL.	GAS-		13	WATER-	-RBL	1 015 6	RAVITY-API (CORR.)
	*	24-HOUR RA		15	1	135	1		21		40.00
4. DISPOSITION OF G	AB (Sold, used for	fuel, vented, etc	·.)	<u>-/</u>					TEST WITH	SSED P	
Cas co	mection p	ending wit	th Ki P	ago Bi	tural 0	ns 8	CHECK	7		Joe ·	Com
5. LIST OF ATTACH	MENTS				_		-		·		
Compa	perted Aco	usticlog	 								
6. I hereby certny		ng and attached	ınformatioı	is.comp	lete and corr	ect as	determine	d from	all available	records	1
SIGNEDSICN	GENAL H F ST	ANNACE	TI	TLE A	nea Prod	ueti	ge Her	ne.	n _A -m	z I=	22-68
E, J	L. Swamack										

U.S. GOVERNMENT PRINTING OFFICE; 1963—O-683636

General: This form is designed for submitting a complete and correct well completion report and lypes of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formar in and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval completion), so state in item 22, and in item 24 show the producing interval, or intervals, or intervals, or intervals, so and name(s) (if any) for only the interval reported in item 38. Submit a separate report (lage) on this form, adequately identified, for each additional interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval (See instruction for items 22 and 24 above.)

TII		F		The second secon			
4 Red Beds 13 1022 No cores or DST's taken Rustler 1022 1145 1022 1145 1042 1145 1042 1145 1042 1145 1145 1145 1145 1145 1145 1145 11				HIPTION, CONTENTS, ETC.	2		· · · · · · · · · · · · · · · · · · ·
# Red Beds 13 10622 1145 3alado 1062 1145 2335 1145 7 Rates 7 Rates 7 Raymole 1063 3ag 3ag 3ag 6300 7 Raymole 1063 3ag 3ag 6300 7 Raymole 1063 3ag 3ag 6300 7 Raymole 1063 3ag 3ag 3ag 3ag 6300 7 Raymole 1063 3ag 3ag 3ag 3ag 3ag 3ag 3ag 3ag 3ag 3a	A	0	13	cores or DSI's taken		MEAS, DEPTH	VERT. D
1. 1022 1145 2335 Tates 1. Dolo., 2335 3498	and & Red Beds	13	1082		Rugtler	1022	
1145 2335 Tates 7 Rivers 2335 34693 Corrected	plyd.	1022	1145		Selado	1145	
7 Rivers 2335 3498 6300 Crearose Greyburg San Andres Glorieta Blinebry Tubb	elt.	1145	2335		Intes	2045	
2335 3498 Separcae Grayburg San Andres Glorieta Blinebry Tubb		•			7 Rivers	2740	
3498 6300 Greyburg Sen Sudres (Glorieta Blinebry Tubb	Sand	2335	20		Penrose	3340	
Sen Andres (Zloriets Blinebry Tubb	olo.	86 A	9		Grayburg	8676	
		ı			Sen Andres	3/63	
chary					Clorieta	1638	
					Blinebry	5.204	
					Tubb	6012	
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LL NAM	e and number		E. Labunyon No. 21%	· · · · · · · · · · · · · · · · · · ·
CATION		FNL & 660° FEL, Sec.		- Paratast
(New	Mexico give U	Sulf Oil Corporation	S, Blk, Survice Two Whe	n required;
ERATOR	×			
LILLING	CONTRACTOR	Cactus Drilling Co	ompany	
illing viatio	contractor w n tests and o	ho drilled the above obtained the following		he has conducted
grees	@ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
0.25	250	1.00 4160		
0.25	500	1.00 4400		
0.75	1110	2.00 4600		
1.00	1360	2.00 4810		
1.00	1600	2.00 5038		
1.75	1827	2.00 5220		
1.50	2074	2.00 5450	-	
0.75	2322	1.50 5690		
1.75	2479	1.50 5720		
1.50	2500	1.50 5980		-
1.50	2930	1.50 6070		
1.00	3200	2.50 6 230		
0.75	3310	2.50 6300		
1.00	3480			
	The State of the S	D ri lli:	ng Contractor	CACTUS DRILLING COM

My commission Ex pires:

26 NO. OF COPIES RECEIVED \odot DISTRIBUTION NEW MEXICO: DIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 F.LE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. JANS LAND OFFICE TRANSPORTER GAS 3 OPERATOR PROBATION OFFICE Gulf Oil Corporation Address P. O. Box 980, Kermit, Texas 79745 Reason(s) for filing (Check proper box) Other (Please explain) × New Well Transporter of Recompletion OIL Dry Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE WELL AND LEASE C. E. LaMunyon 21 Teague Blinebry Federal LC 030187 State, Federal or Fee Lecation Unit Letter A 510 Feet From The North Line and 6601 Line of Section 28 Township 23-5 Range 37-E , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation of Authorized Transporter of Casinghead Gas 😿 P. O. Box 1910, Midland, Texas 79701 ddress (Give address to which approved copy of this form is to El Paso Natural Gas Company P. O. Box 1384, Jal, New Mexico 88252 Unit If well produces oil or liquids, give location of tanks. 28 В 23S ; _37E No - pending If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'y. Diff. Res'y. Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded 12-4-67 Elevations (DF, RKB, RT, GR, etc.) 1-12-68 Name of Producing Formation 63001 62651 Top Oil/Gas Pay Blinebry 3300' KB 54861 57301 Perforations 5486-881, 5548-50 5642-441, 5726-281 6300 t TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 11" 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# 879 400 sx Circulated 6300<u>1</u> 705 BX TSTTC 20651 5730° V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Pump 15 x 64" SPM -1-12-68 Length of Test 1-21-68 1-1/2" Pum 24 2" 30 Actual Prod. During Test 115 136 1 35 Well produced 339 barrels of oil prior to this test. GAS WELL Length of Test Actual Prod. Teet-MCF/D Bbis. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 24 1968 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Wannell (Signature) H. F. Swannack Area Manager (Title)

January 22, 1968 (Date) BY

7^{1TL} SUPPRVISOR DISTRICT T

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

rm 9–331	် ဆူ UNITED STA	ATES SUBMIT IN TRIPLIC	CATE* Form approved.
fay 1963)		HE INTERIOR (Other instructions of	
	_ GEOLOGICAL		Federal LC 030187
	DRY NOTICES AND I	REPORTS ON WELLS deepen or plug back to a different reservoir. IT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS	· F 29		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	orfin billing		8. FARM OR LBASE HAMB
Gulf Oil Cox	poretion		C. E. LaMington
ADDRESS OF OPERATO) E	_4 _	9. WELL NO.
D. O. Box 98 LOCATION OF WELL (See also space 17 be At surface	Report location clearly and in accor	dance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
	and 660' FEL, Sec. 28,	, T-235, R-37E	11. SEC., T., R., M., OR RLK. AND SURVEY OR AREA
······································			See . 25, 1-236, 3-375
. PERMIT NO.	15. ELEVATIONS ((Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 15. STATE
	Charl A and the Day	3309 1 XB	Other Deter
	NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report	OF OTHER DORG
			· —
TEST WATER SHUT- FRACTURE TREAT	OFF PULL OR ALTER CAS		REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	
REPAIR WELL	CHANGE PLANS	(Other)	unt for Chief age
(Other)	Change 1 sand	(Note: Report	results of multiple completion on Wall Recompletion Report and Log form.)
by 180 at thru DV i followed at 6:50 1	let stage v/225 sack meks Incor meat, mex. tool 6 3680' v/200 sac with 100 sacks Incor MM 12-30-67. Drilled	nest. Displaced w/water. out DV tool and pressure	.25 (178-6) fallows erted fine stage t, .25 (186-6)
4/1/400# :	for 30 minutes + held	O.K. TSITC @ 2065'.	
			•
	ger i		
• .		<i>,</i>	
I hereby certify tha	at the foregoing is true and correct		
I hereby certify tha	t the foregoing is true and correct	TITLE	DATE
SIGNED	at the foregoing is true and correct	TITLEArea_Manger	
SIGNED(This space for Fed	Section 1	APP	ROVED
(This space for Fee	Section 1	TITLEArea_Manger	

*See Instructions on Reverse SideJ L GORDON ACTING BISTRICT ENGINEER

JAN



Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICA (Other instructions on	re- Budget Bureau No. 42-K1424.
	DEPARTMENT OF THE INTERIOR verse aide)	5. LEASE DESIGNATION AND SHRIAL NO.
	GEOLOGICAL SURVEY	Pederal LC 030187
(Do n	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.		7. UNIT AGREEMENT NAME
OIL WELL	GAS WELL OTHER SMILLING	amar.
2. NAME OF	OPERATOR	8. FARM OR LEASE NAME
	Oulf Oil Componetion	C. B. Lalimyon
3. ADDRESS (OF OPERATOR	9. WELL NO.
	P. O. Box 980, Karwit, Tuma 79745	Ø1.
	OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surfac		Teague Mineter
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
510' 1	FML and 660' FML, Sec. 28, T-238, R-378	
		Sec. 25, T-238, R-37E
14. PERMIT N	,,,	12. COUNTY OR PARISH 13. STATE
	3286 CR	Las County New Messico
18.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data-

NOTICE OF	INTENTION TO:		NEUDERBRIE	T REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING-
SHOOT OR ACIDIZE	ABANDON*	_	SHOOTING OR ACIDIZING	ABANDONMENTO
REPAIR WELL	CHANGE PLANS		(Other)	
(Other)			(Norm: Report results of Completion or Recompleti	multiple completion on Well on Report and Log form.
		11		the single makes and deal of the single

Spudded 11" hole 12-4-67. On 12-5-67 set 8-5/8" (0 25/ 3-55 casing at 879' w/360 sacks Incor w/86 gal, 26 CaCle and 1/9/ Floosia per sack. Tailed w/100 sacks Incor w/26 CaCle and 1/4/ Floosia per sack. Pressured up 600/ pei, circulated out 125 sacks 180.

167 DEC 20 AH S

	î /	
SIGNED Hat the foregoing is true and correct	TITLE _Area Hands	DATE TATE
(This space for Federar or State once use)		APPROVED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		DEC 13 1967

*See Instructions on Reverse Side J L GORDON
ACTING BISTRICT ENGINEER



WELL LOCATION AND ACREAGE DEDICATION PLAT

Checkes Like

All distances must be from the outer houndaries of the faction.

^		All gottless best to it	Legee		Well No.
Operator Gulf C	il Corp.		C. E. LaMur	ayon	21
Unit Letter	Section	Township.	Range	County	
A	28	23 South	37 East	Lea	
Actual Foolage Loc 510		orth line and	660 !=	et from the east	line
Ground Level Elev.	Producing For		Pool	TO THOU WAS	Dedicated: Acreage:
Salar			Trappo Mis		Acres
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	or hachure marks on ti	ne plat below.
			.11 1 1 1 1	are at a site of	
	nd royalty).	dedicated to the well	, outline each and ide	mining the ownership t	hereof (both as to working
				have the intertals of	all owners been consoli-
dated by c	communitization, u	mitization, force-poolis	ig. etc?	1,	2/2
☐ Yes	□ No If a	swer is "yes!" type o	consolidation	, 	- y /
٠ ـ				C. C.	
-		owners and tract descr	riptions which have a	ctually been consolid	ated. (Usersayerse side of
	f necessary:)	ed to the well until all	interests have been	connolidated (by con	
		or entil a non-standard			
sion.					
					CERTIFICATION
	i		9		
	ŀ		2	I hereby	cortfly that the information occupa
	1		64	- 660° reined he	rein is true and complete to their
1	!	•.		best of a	y knowledge and hallah
	1			ORIGI RIGNE	
L				None	
	i		j	Position	
	1		Î	Atlanta	
	1		!	Company	
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L	* note that		<u> </u>		
			SCINLERS	1 hamby	certify that the well leastless
:			(STATE OF THE OWNER OWNER OF THE OWNER OWN	210000 00	stile plat was platted from field.
	V.				supervision, and that the settle
		2	676	is tree	and correct to the best of
			7 7	handad	a and boltal.
T				7 1 Detah	es 31, 19 6 7
	i		Ombii west	Date Serve	
1) F			<u></u>
	LEGIE	3LE	i	Plogistered	Professional Engineers
]		- - -	\$	1	
	1	1			m/ W. West
				Party Come	No. 876
4 300 000	100 100 100 10	10 200			-14

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

	DEPARTMEN	T OF THE I	NTERI	OR	ĺ	5. LEASE DES	IGNATION AND 8	ERIAL NO.
	GEOL	OGICAL SURVE	EY				16 0308	
APPLICATION	N FOR PERMIT	TO DRILL, D	DEEPEN	N, OR PLUG I	BACK	6. IF INDIAN,	ALLOTTER OR TE	RIBE NAME
la. TYPE OF WORK	ILL 🖫	DEEPEN [PLUG BA		7. UNIT AGRI	SEMBNT NAME	
b. TYPE OF WELL OIL G WELL W	AS OTHER		SING	LE MULTI	PLB 🗌	8. FARM OR I	LEASE NAME	
NAME OF OPERATOR						C. E	. Lattery	R
Gulf Oil (Corporation					9. WELL NO.		
	oAO. Kennett. T	hanna 1	70'7b.5			10. FIELD AN	D POOL, OR WIL	LDCAT
LOCATION OF WELL (R	980, Kerrait, T	nd in accordance wit	h any Sta	te requirements.*)		Timeral	Rlinebry	,
510' 1	ML and 660' FE						B., M., OR BLK. Vey or Area	
At proposed prod. zor	ne Less than 3	00, Utom am	rface	location		\$00. 26,	T 235, R	37E
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	r office*			12. COUNTY O	R PARISH 13.	STATE
	Horth of Jal,	New Mexico				Los		Mercico
15. DISTANCE FROM PROP- LOCATION TO NEARES' PROPERTY OR LEASE!	T			OF ACRES IN LEASE		F ACRES ASSIG		
(Also to nearest del-	a unit line if anvi	510		1600 POSED DEPTH	20. ROTAL	RY OR CABLE TO	10 00L8	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, -	m Simpeon)		0001		Retary	· ·	
21. ELEVATIONS (Show wh							. DATE WORK WI	ILL START*
23.					· · · · ·	Upon ag	persk of	_paralt
		PROPOSED CASIN	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	-		OF CEMENT	
7-7/8"	8-5/8" 5-1/2"	15.50		850° 6000°	CSP(F)		f mit (2	20021
	7.4-)	
			ļ			-		
						•		
	Will Drill to	60001 to to		Tongo Bitas				•
interv	ral 5350' to 59	ω·. ω ω	o and	randing merup	ory res		restrucie	-
								-
					*		115	0: 7
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					•			
						•		
IN ABOVE SPACE DESCRIB	B PROPOSED PROGRAM: I	f proposal is to deep	pen or plu	ig back, give data on ;	present prod	uctive sons an	d proposed new	r productive
zone. If proposal is to preventer program, if an	drill or deepen directions.	nally, give pertinent	t data on	subsurface locations a	and measure	i and true ver	rical depths. G	ive blowout
24.	1	1		•	**			
SIGNED .	T. Swann	ell/ TU	APT	a Production	Managir	DATE.	Krube	2, 196
(This space for Fed	eral or State office use)				:			
					7			
PERMIT NO.		~	4	PPROVAL DATE	A DOS	OVED		- -
APPROVED BY			TLE		APP	DATE:		
CONDITIONS OF APPRO	VAL, IF ANY:		<u>-</u>		- 	n 4007		-
					NUV) 1301		

*See Instructions On Reverse Side

J L GORDON ACTING DISTRICT ENGINEER

OWWO

21 LaMunyon, C. E. Sec 28, T-23-S, R-37			CO-0	RD
510' FNL, 660' FEL c	or Sec.	CLASS	OWOF :	.32978
Re-Cmp 4-17-69	FORMATION	DATUM	FORMATION	DATUM
csg & sx . tubing 8 5/8" at 879' w/440 sx 5 1/2" at 6300' w/705 sx				
LOGS EL GR RA IND HC A	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	IL 6300'; 1	PED 6205'		·
(Blinebry) Perfs 5339-5728	NO NEW PO	IENI IAI.		

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CONT. PROP DEPTH 5415' TYPE WU
DATE

F.R.C. 5-22-69
PD 5415 We (Blinebry)
(Orig. comp 1-12-68 thru (Blinebry) Perfs
5486-5728', OID 6300', OPB 6265')
TD 6300'; PED 6265'; COMPLETE
Perf 5339-41', 5413-15' w/4 SPF
Acid (5339-5415') 2000 gals
Frac (5339-5415') 14,000 gals wir + 18,000# ad
Pbd 104 Bb + 65 ELW in 24 hrs, COR 1510
(5339-5728')
5-22-69
COMPLETION REPORTED

9

COUNTY LEA	FIELD Teague	ST	ATE NM	
OPR GULF OUL CORP.		M.A	(P	
21 LaMingon,	<u>. </u>			
3e2. 28. Te23eS	S, 5-3E		co-o	RD
510' FNI, 650'	30-	025-22323		
Epd 12-4-67		CLASS	E	<u> -32977</u>
Cmp 1-12-68	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
8 5/8" 879° 440				
5 1/2" 6300" 705				
				
LOGS EL GR RA IND HO	- A			
	TD 6300'	PBD 6265	1	

IP Blinetry Perfs 5486-5728 Pmpd 115 BOPD + 21 BW. Pot. Based on 24 hr test, GOR 1174, Gravity 40.9.

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CONT. Cactus #9. PROP DEPTH 6000 TYPE RT

DATE

```
F.R. 11-11-67
           PD 6000' - Blinebry
           Contr. - Cactus #9
           AMEND TO ADD REFERENCE NUMBER
11-16-67
12-15-67
           Drlg. 4492'.
           TO 6300', WOC.
1-2-68
           TD 6300', WO Completion of #20.
TD 6300', PED 6265', swbg.
1-8-68
1-15-68
           Perf 5486-88', 5548-50', 5642-44', 5726-28'
           W/4 SPF
           Acid (5486-5728') 3000 gals.
           Frac (5486-5728') 6000 gals wtr + 6000# sd.
           Swbd 73 EO + 36 BLW in 7 hrs (-311 BLW)
           TD 6300', PBD 6265', COMPLETE
1-22-68
           LOG: Tubb 60121.
```