

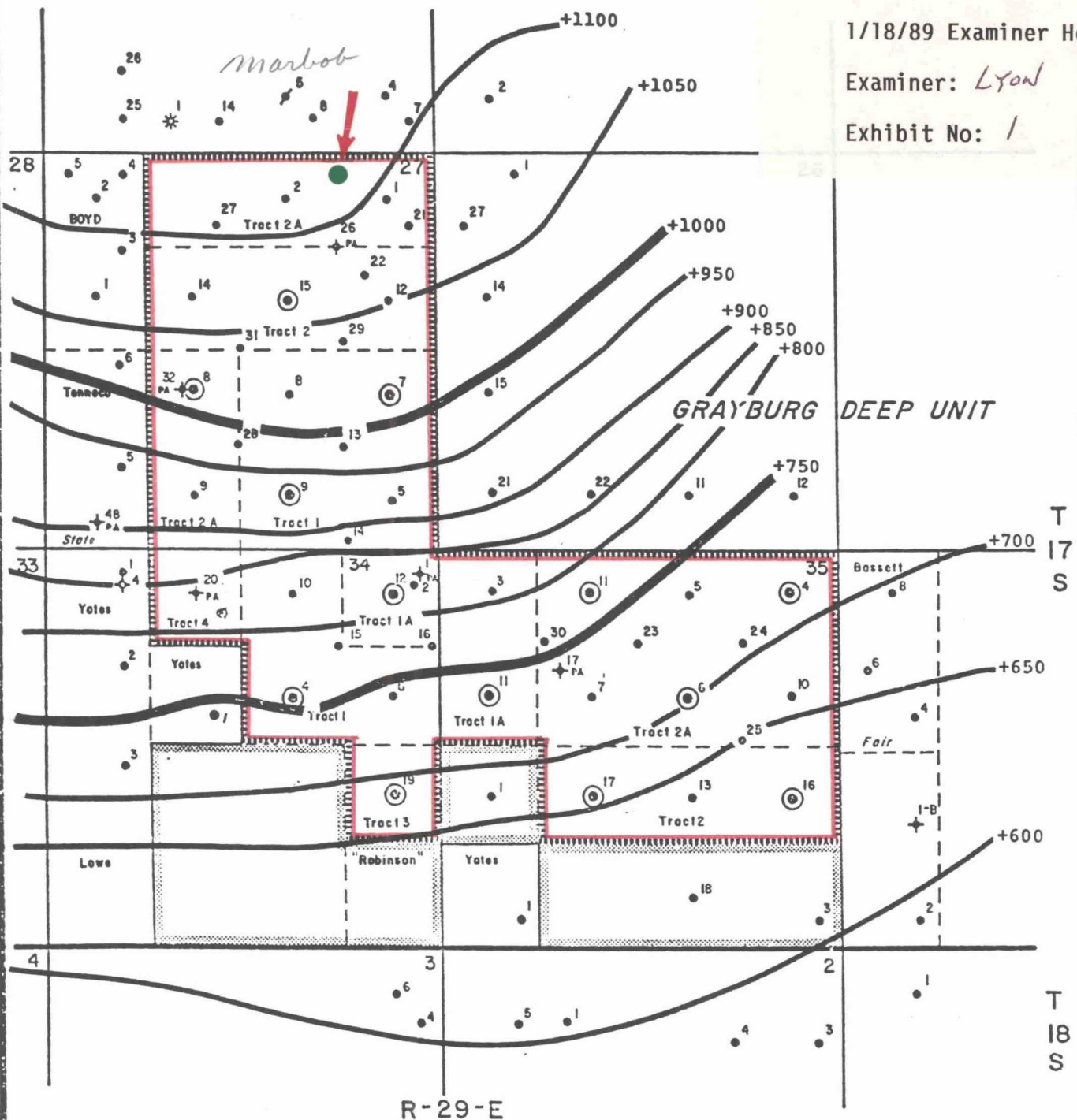
MERIDIAN OIL INC.

Case No: 9577

1/18/89 Examiner Hearing

Examiner: Lyon

Exhibit No: 1



Exhibits 1 through 4
Complete Set

LEGEND:

STRUCTURE MAP
CONTOURED ON TOP OF S.A.

C.I. = 50'

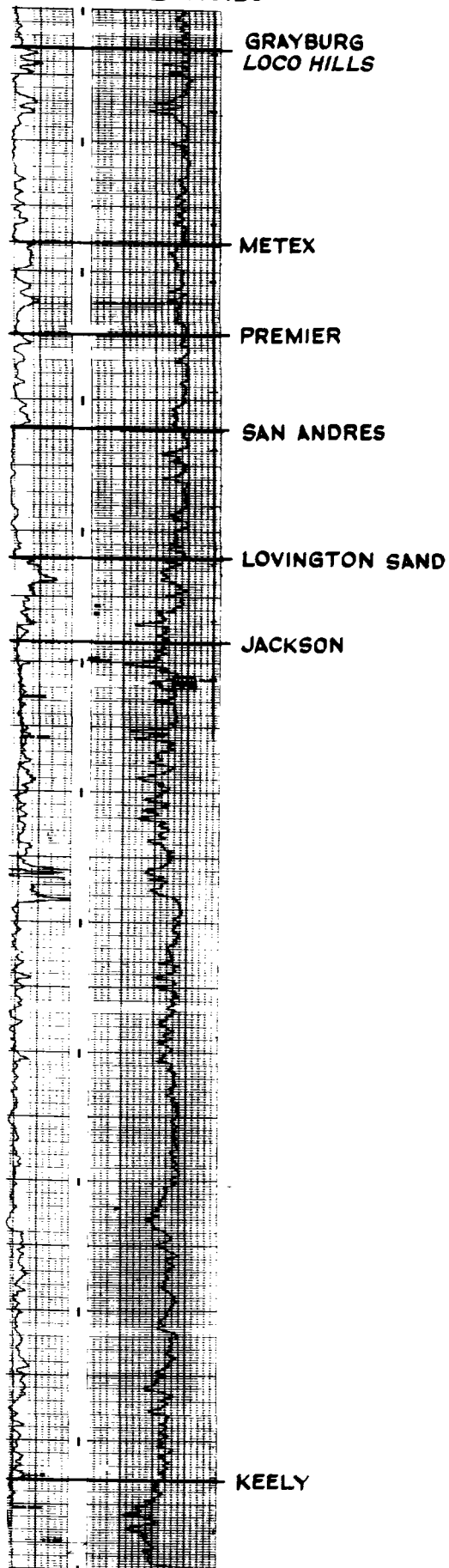
- FLOOD OUTLINE
- PRODUCING WELL
- ⊙ INJECTION WELL
- ✦ DRY HOLE
- ✦ TEMPORARY ABANDONED
- ✦ PLUGGED & ABANDONED
- ✦ GAS WELL
- ⊙ WATER SUPPLY WELL
- PROPOSED LOCATION

MERIDIAN OIL

ROBINSON-JACKSON UNIT
EDDY COUNTY, NEW MEXICO

GEOLOGIST	DATE	REVISED BY	DATE	FILE NO.
GEOPHYSICIST	DATE			DRAFTED BY

TYPE LOG
Southland Royalty
RJU Tract 2 No.29



MERIDIAN OIL INC.

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Exhibit No: 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 385' FNL & 1325' FEL, Sec. 27, T-17-S, -29-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPDCDMD

08-29-88

16. DATE T.D. REACHED

09-04-88

17. DATE COMPL. (Ready to prod.)

09-25-88

18. ELEVATIONS (OF. RKB. RT. GR. ETC.)*

3573'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3500'

21. PLUG. BACK T.D., MD & TVD

3450'

22. IF MULTIPLE COMPL. HOW MANY*

→

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2669-3384' (Keely)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/CBL/CCL

27. WAS WELL CORRO

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	250'	12-1/4"	175 sx C1 "C"	Circ
5-1/2"	14#	3500'	7-7/8"	1720 sx C1 "C"	Circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2551'	None

31. PERFORATION RECORD (Interval, size and number)

2669-2818' (24)

3035-3384'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2669-2818'	Aciz w/2000 gals -- Frac w/50,000 gal 30# Gel & 162,000# 12/20Sand
3035-3384'	Aciz w/2000 gals--Frac w/42,100 gal 40# Gel & 120,000# 12/20Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
09-25-88		PMPG				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
11-24-88	24	--	→	20	TSTM	27	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
--	20#	→	20	TSTM	27	35.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jerry Sparks

35. LIST OF ATTACHMENTS

Deviation Survey, Cement Bond Log, Plat, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marshall Martin

TITLE Operations Tech III

DATE

12-1-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

All distances must be from the outer boundaries of the section.

Operator MERIDIAN OIL COMPANY		Lease ROBINSON JACKSON UNIT TR 2A		Well No. 33
Unit Letter B	Section 27	Township 17 South	Range 29 East	County Eddy
Actual Postage Location of Well: 385 feet from the north line and 1325 feet from the east line				
Ground Level Elev. 3573'	Producing Formation Keely	Pool Grayburg-Jackson	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes, type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

SECTION 28	SECTION 27		SECTION 29
	JACK PLEMMON B-7596	SOUTHLAND ROYALTY COMPANY 028776	
State TENNECO B-10714	ARCO	SOUTHLAND ROYALTY COMPANY 028775	
U.S. U.S.			
MERIDIAN OIL INC. Case No: 9577 1/18/89 Examiner Hearing Examiner: LYON Exhibit No: 3			

U.S. U.S.

2310 2640 2000 1500 1000 500 0

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Cathy Nokes

Position

Operations Tech III

Company

Southland Royalty Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 21, 1987

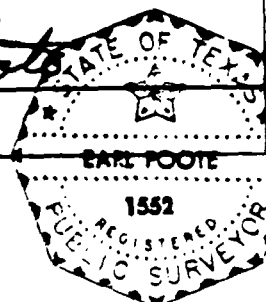
Date Surveyed

Earl Foote

Registered Land Surveyor

Certificate No.

1552



December 8, 1988

Marbob Energy Corporation
Drawer 217
Artesia, New Mexico 88210

RE: Request for Unorthodox Well
Location (Rule 1207)
Southland Royalty Company
(operated by Meridian Oil Inc.)
Robinson-Jackson Unit Tr. 2A #33
Grayburg-Jackson(Keely)
Eddy County, New Mexico

WAIVER OF OBJECTION

Gentlemen:

As an offset operator to the above referenced drilled lease, we hereby waive objection to the application of Southland Royalty Company (operated by Meridian Oil Inc.) for an unorthodox well location Rule 1207 for its Robinson-Jackson Unit Tr. 2A #33.

Company: Marbob Energy Corporation
By: Ray Miller
Title: Secretary/Treasurer
Date: December 19, 1988

M. Martin/

MERIDIAN OIL INC.

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Examiner: Lyon

Exhibit No: 4