

NOTES 7-29

X Bull's Eye San Andres

X South Elkins - Fusselman

X " " " (600)

① - Miller Lake Aba Gas

X R.R. Mountain Fusselman Gas

7-30

X Cato San Andres

X North Cato San Andres

IMPORTANT MESSAGE

FOR Lynde

DATE 2/15 TIME 10:30 A.M. P.M.

M. Keith Lyne Canney

OF Roswell

PHONE 623-1828

AREA CODE NUMBER EXTENSION

TELEPHONED		PLEASE CALL	
CAME TO SEE YOU		WILL CALL AGAIN	
WANTS TO SEE YOU		RECALL	
RETURNED YOUR CALL		SPECIAL ATTENTION	

MESSAGE For Unit

SIGNED _____

LITHO IN U.S.A.

Magnolia Petr. Co.

Lighting hand Co. Well No. 2
600' FUL - 1980 FUL
Spud - 9/22/58

P.A. 7/59

Tested Dev Form.

Subject Well
330' FUL

Yates Petroleum Corp.
Lighting "VR" Well No. 3
190' FUL

Spud 12/12/79

Wildcat Dev. Test

Re-Entered 9/5/88

& completed in the

Miller Lake Area Pool

Franklin, Nelson & Fawcett

7 Charles C. Brown, Jr.

Lighting Well No. 1

1980' FUL

Spud 5/28/74

TD 8110'

PAID Oct. 1974

SECTION 25

TOWNSHIP 7 South

RANGE 29 East



Petroleum Information

RE-ISSUED COMPLETION

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COUNTY CHAVES

FIELD Wildcat

STATENM

OPR YATES PET

API 30-005-62092

NO 1 LEASE Lightcap "YR"

MAP

Sec 25, T7S, R29E

CO-ORD

330 FNL, 330 FEL of Sec

10-1-4 NM

4 mi SE/Boaz

SPD *1-10-84 CMP 7-5-84

CSC

10 3/4-381-350 SX

5 1/2-3400-200 SX

WELL CLASS: INIT WE FIN WED LSE CODE

FORMATION	DATUM	FORMATION	DATUM
TD	3400 (SADR)	PED	3327

IP (San Andres) Perfs 3009-3245 F 330 MCFGPD. Pot based
on 24 hr test thru 24/64 chk. GOR (NR); gty (Gas) (NR);
(Cond) (NR); CP Pkr; TP 230

P.L.C.: None

CONTR L & M Drlg Co #1

OBSERV 4113 GR, 4121 KR SWS 7

1-17-84

1-24-84

2-16-84

4-12-84

F.R. 1-2-84

PD 2700 (San Andres)

TD 3400; King Camp

Perf (San Andres) 3181-3245

Acid (3181-3245) 3000 gals (20%)

Swbd 13 BW + 14 BW (3181-3245)

Perf (San Andres) 3086-3137 w/14 shots

Acid (3086-3137) 2500 gals (20%)

Swbd LW w/NS (3086-3137)

Acid (3086-3245) w/2000 gals (20%)

Perf (San Andres) 3181-3245

Acid (3181-3245) 1000 gals

TD 3400; PED 3067; Prep Perf

BW @ 3067

ILLEGIBLE

CHAVES
YATES PET

Wildcat 19 3327 NM
1 Lightcap "Yates" Page #
Sec 25, T79, R2987

5-7-84

TD 3400; PBD 3067; TOP
Perf (San Andres) 3009-3032
Acid (3009-3032) 15,000 gal
Swbd 36 BLW w/SO (3009-3032)

7-5-84

TD 3400; PBD 3327; WOPI
DO to 3327
Perf (San Andres) 3087-3107 w/10 shots
Acid (3087-3107) 3500 gal + 105,500 SCF N2
Flwd 330 MGRG, 25 hrs, 25/64 in, TP

9-30-85

230 (3009-3245)
TD 3400; PBD 3327; Completion (San Andres)
San Andres discovery, no suggested field name
Will re-issue when additional information
Becomes available

Continued

Sanction change

Completion issued

TD-3400 Completion

Sanction change

TD-3400 Completion

Sanction change

TD-3400 Completion

Sanction change

TD-3400 Completion

Sanction change

TD-3400 Completion

Sanction change

ILLEGIBLE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-79

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TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

RECEIVED CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 28 1985
O. G. REQUEST FOR ALLOWABLE
ARTESIA, OFFICE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Yates Petroleum Corporation
Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Other (Please explain)
Gas Well - SIWOPLC. Request permission
sell 165 BO produced while testing well
2/84-6/84. Perfs 3009-3245 1/2" San Andres

If change of ownership give name
and address of previous owner

RECEIVED
NOV 04 1985
CONSERVATION DIVISION

For month of Oct, 1985

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lightcap YR	Well No. 1	Formation Wildcat San Andres	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter A : 330 Feet from The North Line and 330 Feet from The East Line of Section 25 Township 7S Range 29E NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. FRAQ TANK
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 1 bbl for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spiral, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Supervisor

10-24-85
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 28 1985
BY *[Signature]*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of record.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUN 20 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO WIDEN EXISTING WELLS. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER A FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 7S RANGE 29E NMPL.

7. Unit Agreement Name
8. Farm or Lease Name
Lightcap YR
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat San Andres
11. Elevation (Show whether DF, RT, GR, etc.)
4113' GR
12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perforate, Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3400'. WIH and perforated 3173-3233' w/10 .50" holes as follows: 3173, 74, 75, 76, 3207½, 11, 14, 24, 27½, and 33'. Acidized perforations 3173-3245' w/5000 gallons 20% DS-30, 19 tons CO₂. Swabbed back load. Perforated 3009-32' w/12 .50" holes as follows: 3009, 10, 18, 19, 20, 24, 25, 27, 28, 29, 30 and 32'. Acidized zone 3009-32' w/1500 gallons 20% DS-30 acid and 20 ball sealers. Swabbed and flowed back treating fluid. TIH w/RBP, mud anchor, sub, seating nipple and 91 jts of 2-3/8" tubing. RBP set 3067'. Tested bridge plug at 3067' to 2500#, OK. Acidized perforations 3009-32' (via annulus) w/15000 gallons 20% DS 30. Well pumping back load.
RUPU. Pull rods and pump. Move RBP to 3127'. TOOH w/tubing. WIH and perforated 3087-3107 w/10 .42" holes as follows: 3087, 92, 93, 94, 95, 98, 3104, 05, 06 and 07'. Pick up packer WIH to 3110'. Tested bridge plug to 4000#, OK. Spot acid across perfs. POOH to 3045', set packer. Acidized perforations 3087-3107' w/3500 gallons 20% NEFE acid, N2 and ball sealers. TOOH w/bridge plug, packer and tubing. WIH w/packer and tubing to 2980', set packer. Flowing and swabbing to clean up well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie P. Clement TITLE Production Supervisor DATE 6-18-84
APPROVED Leslie P. Clement TITLE SUPERVISOR, DISTRICT II DATE JUN 20 1984
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Lightcap YR
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4113' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempt to frac P₃ zone. Screened out, got 3000# 10/20 sand in formation. Wash out sand. Re-acidized perfs 3181-3245' w/1000 gallons 20% DS-30 acid and 50 ball sealers. Acid communicated up to perfs at 3135-37'. TOOH w/tubing, packer and RBP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dyanita Rosales TITLE Production Supervisor DATE 2-28-84
APPROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE MAR 01 1984
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
FEB 07 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Lightcap YR
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>7S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Unders. SA
15. Elevation (Show whether DF, RT, GR, etc.) 4113' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, Perforate, Treat</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3400'. Ran 85 jts of 5-1/2" 15.5# J-55 LT&C casing set 3400'. 1-regular guide shoe set 3400'. Super Seal float collar set 3360'. Cemented w/200 sacks Class C .5% CF-1, .2% AF-S, 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 8:15 AM 1-17-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. Picked up tubing. Circulated hole. Spot 1 bbl acid across P₃ zone. TOOH. WIH and perforated 3181-3245 1/2' w/16 .42" holes as follows: 3181, 82, 83, 87, 89, 90 1/2, 92, 93, 3212, 13, 17, 18 1/2, 20, 25, 26 1/2, & 45 1/2'. RIH w/packer and RBP. Set RBP at 3260' and packer at 3140'. Acidized perfs 3181-3245 1/2' w/3000 gal 20% DS-30 acid and 20 ball sealers. Swabbed well. Move RBP to 3160'. Tested to 3000#, OK. Spot 1 bbl acid across P₂ zone. TOOH. WIH and perforate 3086-3137' w/14 .42" holes as follows: 3086, 87, 92, 93, 94, 95, 98, 99, 3104, 05, 06, 07, 35 and 37'. TIH w/packer. Acidized perfs 3086-3137' w/2500 gal 20% DS-30 and 25 ball sealers. Blew down and killed well. Spotted 2 sacks sand on BP at 3160'. Moved packer to 2896'. Squeezed P2 perfs 3086-3137' to 3000# w/200 sacks Class "C" 2% CaCl₂. TOOH w/packer. TIH and drill out cement. Test P2 squeeze perfs to 2000#, OK. TOOH and lay down collars. Wash sand off BP at 3167'. TOOH w/BP. Pick up packer on tubing. Found cement below RBP at 3176'. TOOH w/tubing and packer. TIH w/bit and scraper. Drill cement from 3176-3248'. TOOH. WIH and perforated 16 .42" holes as follows: 3181, 82, 83, 87, 89, 90 1/2, 92, 93, 3212, 13, 17, 18 1/2, 20, 25, 27 1/2, 45'. Set packer at 3166'. Acidized P₃ perfs w/2000 gal 20% DS-30 and 50 balls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 2-6-84
APPROVED BY Leslie H. Clements TITLE SUPERVISOR, DISTRICT II DATE FEB 09 1984
CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

RECEIVED BY
JAN 23 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form or Lease Name Lightcap YR
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well ULY LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE SECTION 25 TOWNSHIP 7S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat Under SA
15. Elevation (show whether DF, RT, GR, etc.) 4113' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 9:30 AM 1-10-84. Ran 9 joints of 10-3/4" 40.5# J-55 casing set 381'. 1-Texas Pattern notched guide shoe set 381'. Insert float set 341'. Cemented w/350 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 6:00 PM 1-10-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 12:00 PM 1-11-84. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Antonio Goodlett TITLE Production Supervisor DATE 1-17-84
APPROVED Jesie A. Clements TITLE SUPERVISOR, DISTRICT 2 DATE JAN 24 1984
CONDITIONS OF APPROVAL, IF ANY:

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DEC 19 1983

O. C. D.
ARTESIA, OFFICE

31-185-6202

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5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Lightcap "YR"	
3. Address of Operator 207 S. 4th, Artesia, New Mexico 88210		9. Well No. 1	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 25 TWP. 7S RGE. 29E NMPM		10. Field and Pool, or Wildcat Unders. SA	
11. Elevations (show whether DF, KT, etc.) 4113' GL		12. County Chaves	
21A. Kind & Status Plug. Bond Blanket		19. Proposed Depth appr. 2700'	
21B. Drilling Contractor AFT #1		19A. Formation San Andres	
22. Approx. Date Work will start ASAP		20. Rotary or C.T. Rotary	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5# J-55	350'	350 sx	circ
6 1/4"	4 1/2"	9.5# J-55	TD	300 sx	

Plan to drill and test the San Andres formation. Will set conductor pipe at surface and 350' of 10 3/4" casing. If circulation problems are encountered will run 8 5/8" to 1200', then will go and set 4 1/2". Perforate and stimulate as needed for production.

MUD PROGRAM: FW gel to 350', FW to TD.

BOP PROGRAM: BOP's will be installed on surface casing and tested.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-21-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed

Title Regulatory Agent

Date 12/19/83

(This space for State Use)

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE DEC 21 1983

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

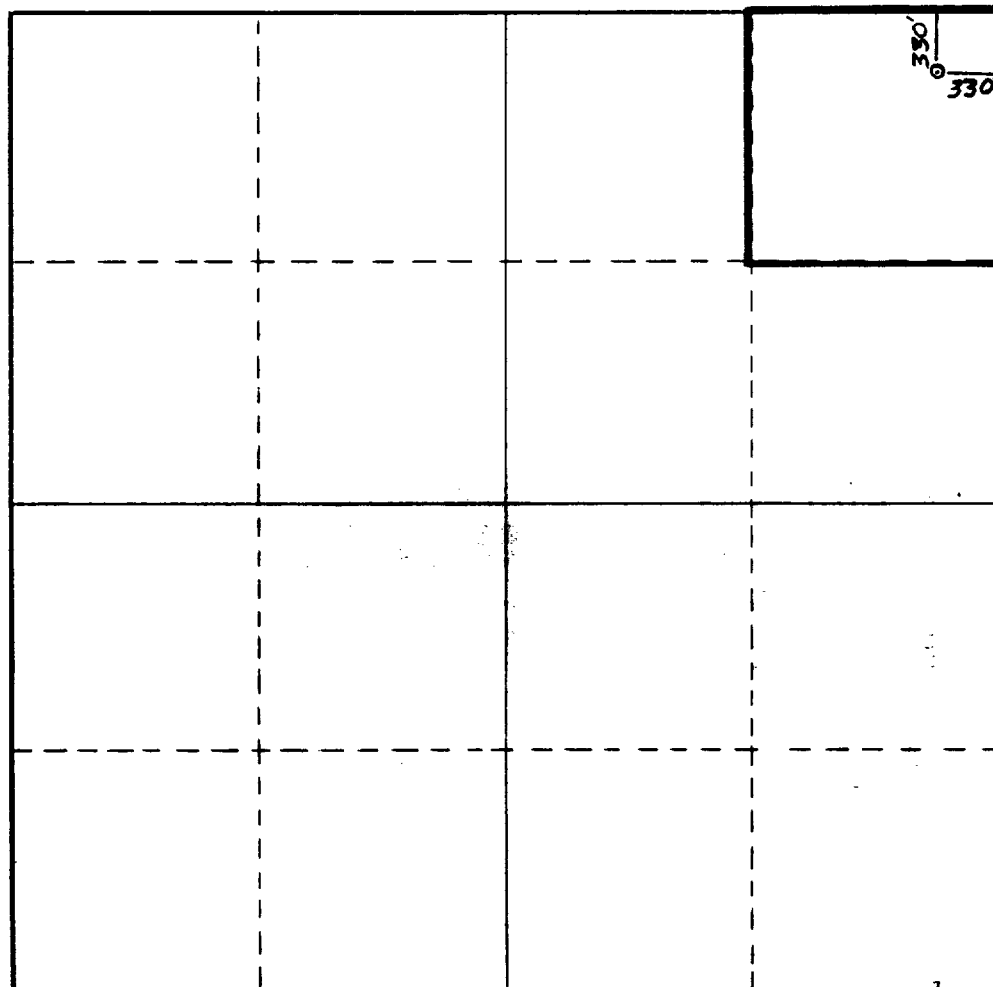
Operator YATES PETROLEUM CORPORATION			Lease Lightcap YR		Well No. 1
Unit Letter A	Section 25	Township 7 South	Range 29 East	County Chaves	
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the East line					
Ground Level Elev. 4113.	Producing Formation <i>San Andres</i>		Pool <i>Wildcat San Andres</i>	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gliserio Rodriguez

Name

GLISERIO RODRIGUEZ

Position

REG. AGT.

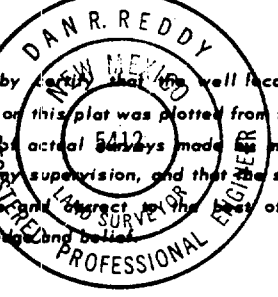
Company

YATES PETROLEUM CORP

Date

12-19-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

December 10, 1983

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy

Certificate No.

NM PE&LS #5412



[illegible]

COUNTY CHAVES

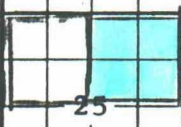
POOL MILLER LAKE-ABO GAS

TOWNSHIP 7S

RANGE 29E

NMFM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36



DESCRIPTION: NW 1/4 SEC 25 (R-8747, 9/19/88) EXT: NE 1/4 SEC 25 (R-8847, 1-10-89)