

February 14, 1989

Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504

*Case 9628*

Re: Monsanto State "HGI" No. 1 Well  
Township 17 South, Range 24 East, NMPM  
Section 33: N/2  
Eddy County, New Mexico

Gentlemen:

Enclosed for filing, please find three copies of the Application of Yates Petroleum Corporation for an Unorthodox Well Location, Eddy County, New Mexico. Also enclosed is an extra copy of the Application which we would appreciate your returning to us in the enclosed stamped self-addressed envelope after inserting the docket number.

Please set this matter for hearing before an Examiner on March 15, 1989.

Thank you.

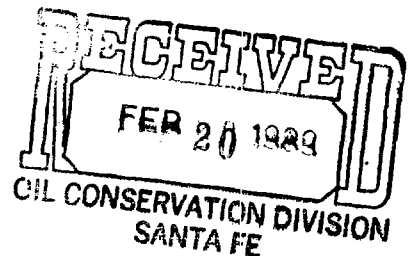
Very truly yours,

DICKERSON, FISK & VANDIVER

*David R. Vandiver*  
David R. Vandiver

DRV:pvw  
Enclosures

cc w/enclosure: Ms. Kathy Colbert



BEFORE THE OIL CONSERVATION DIVISION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION :  
OF YATES PETROLEUM CORPORATION :  
FOR AN UNORTHODOX WELL LOCATION, :  
EDDY COUNTY, NEW MEXICO :  
\_\_\_\_\_ :

CASE NO. 9628

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the following lands in Eddy County, New Mexico:

Township 17 South, Range 24 East, N.M.P.M.

Section 33: N/2

containing 320 acres, more or less.

2. Applicant proposes to re-enter and deepen the Carper Drilling Company ~~Monsanto~~ <sup>Marathon</sup> State No. 1 Well located 660 feet from the north line and 660 feet from the east line of Section 33. Said well was drilled at an unorthodox location to test the Canyon formation at a total depth of 7,020 feet. Applicant proposes to deepen the well to 8,020 feet and test the Morrow formation as the Yates Petroleum Corporation Monsanto State "HGI" No. 1 Well.

3. The Applicant seeks an exception to the well location requirements of Rule 104 of the Oil Conservation Division to

permit the completion of the well at the above mentioned unorthodox location for all formations which may be developed on 320-acre spacing.

4. A standard 320-acre proration unit comprising the N/2 of said Section 33 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of oil and gas.

5. The approval of this Application will afford Applicant the opportunity to produce its just and equitable share of oil and gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant prays:

A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon hearing the Division enter its order granting Applicant permission to re-enter and deepen the Carper Drilling Company Monsanto State No. 1 Well at a point 660 feet from the north line and 660 feet from the east line of Section 33, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico, to complete the well as the Yates Petroleum Corporation Monsanto State "HGI" No. 1 Well, and to dedicate the N/2 of said

Section 33 to such well for production from all formations which may be developed on 320-acre spacing.

C. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By:

  
Chad Dickerson

DICKERSON, FISK & VANDIVER  
Seventh and Mahone, Suite E  
Artesia, New Mexico 88210  
(505) 746-9841

Attorneys for Applicant

BEFORE THE OIL CONSERVATION DIVISION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION :  
OF YATES PETROLEUM CORPORATION :  
FOR AN UNORTHODOX WELL LOCATION, :  
EDDY COUNTY, NEW MEXICO :

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Attorneys for Applicant

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OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION :  
OF YATES PETROLEUM CORPORATION :  
FOR AN UNORTHODOX WELL LOCATION, :  
EDDY COUNTY, NEW MEXICO :  
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Chad Dickerson

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Seventh and Mahone, Suite E  
Artesia, New Mexico 88210  
(505) 746-9841

Attorneys for Applicant



1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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NUMBER	RECEIVED
SANTA FE	12
FILE	
LESS	
LONG OFFICE	
TRANSPORTER	
OIL	
PRODUCTION OFFICE	
OPERATOR	

(Form C-100)  
(Revised 7/1/60)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitre)	
NOTICE OF INTENTION TO GRIN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Artesia, New Mexico

May 15, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the CARPER DRILLING COMPANY, INC.

Marathon-State Well No. 1 in A  
(Company or Operator) Lease (Unit)  
NE 1/4 NE 1/4 of Sec. 33, T. 17S, R. 24E, NMPM, Wildcat Pool  
(40-acre Subdivision)  
Eddy County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Total Depth 7020'.

We propose to plug and abandon this well as follows:

- 25 sacks cement 6600'-6500'
- 25 sacks cement 5020'-4920'
- 25 sacks cement 3830'-3730'
- 25 sacks cement 1480'-1380' (In and out 7" casing)
- 25 sacks cement 650'-550' (Inside 7" casing)
- 10 sacks cement at surface with marker

Heavy mud will be used between plugs.

Verbal approval obtained from Mr. M. L. Armstrong 5-12-64.

RECEIVED

MAY 19 1964

O. C. C.  
ARTESIA, OFFICE

Approved MAY 1 1964, 19.  
Except as follows: CE

CARPER DRILLING COMPANY, INC.  
By Vincent J. Jones  
Position Petroleum Engineer  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By M. L. Armstrong

Name CARPER DRILLING COMPANY, INC.  
Address

ILLEGIBLE

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
LAND OFFICE	
TRANSPORTATION	
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>CARPER DRILLING COMPANY, INC.</b>		Address <b>Artesia, New Mexico</b>			
Lease <b>Marathon-State</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>33</b>	Township <b>17S</b>	Range <b>24E</b>
Date Work Performed <b>4-30-64</b>	Pool <b>Wildcat</b>		County <b>Eddy</b>		

**RECEIVED**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    
 ☒ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☐ Remedial Work

**MAY 5 1964**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**O. B. G.**  
**ARTESIA, OFFICE**

Total Depth 1433'.

Ran 19 joints, 602', 8 5/8" 24# J-55 casing. Set at 600'. Cemented with 300 sacks 50-50 posmix 4% gel 2% calcium chloride. Plug down at 6:30 P. M. 4-28-64. Top cement by temperature survey 250'. Ran 1" to 65' and cemented to surface with 25 sacks. After 18 hours pressured casing with 800 psi for 30 minutes. No decrease in pressure. Cleaned hole out to total depth.

Ran 46 joints, 1443', 7" 17# H-40 casing. Set at 1432'. Cemented with 175 sacks 50-50 posmix 4% gel followed by 175 sacks 50-50 posmix 4% gel with 2% calcium chloride. Plug down at 7:30 A. M. 4-30-64. Top cement by temperature survey 400'. After 18 hours pressured casing with 800 psi for 30 minutes. No decrease in pressure. Drilled cement and shoe with air and dusted dry.

Change in casing program approved verbally by Mr. M. L. Armstrong, 4-27-64.

Witnessed by <b>Vincent Foster</b>	Position <b>Petroleum Engineer</b>	Company <b>CARPER DRILLING COMPANY, INC.</b>
---------------------------------------	---------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>Vincent Foster</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Petroleum Engineer</b>
Date <b>MAY 5 1964</b>	Company <b>CARPER DRILLING COMPANY, INC.</b>

**ILLEGIBLE**

NUMBER OF COPIES REQUIRED	4
SENT TO	
FILE	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-1  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office and Commission Rule 1106)

Name of Company **CARPER DRILLING COMPANY, INC.** Address **Artesia, New Mexico 88201**

Lease **Marathon-State** Well No. **1** Unit Letter **A** Section **33** Township **17S** Range **24E**

Date Work Performed **Wildcat** Pool **Wildcat** County **Eddy**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):  
☐ Plugging ☐ Remedial Work ☐ Change in ownership

Detailed account of work done, nature and quantity of materials used, and results obtained.

New owner of above well:  
Carper Drilling Company, Inc.  
200 Carper Building  
Artesia, New Mexico

Previous owner:  
Max M. Wilson  
P. O. Box 1317  
Roswell, New Mexico

RECEIVED

APR 16 1964

O. C. C.  
ARTESIA, OFFICE

The effective date of the change in ownership is April 10, 1964.  
The well is to be drilled under a Blanket Bond.

Witnessed by **Position** **Company**

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. **TD** **PBTD** **Producing Interval** **Completion Date**

Tubing Diameter **Tubing Depth** **Oil String Diameter** **Oil String Depth**

Perforated Interval(s)

Open Hole Interval **Producing Formation(s)**

#### RESULTS OF WORKOVER

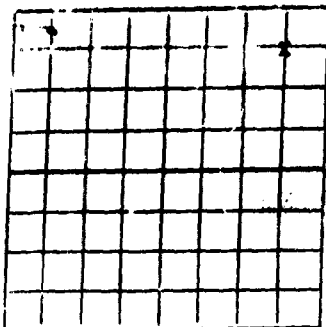
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl.	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Name** **Position** **Company**  
**Title** **Date** **APR 16 1964**

ILLEGIBLE



AREA ONE ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

CARPER DRILLING COMPANY, INC.

(Company or Operator)

Marathon-State

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 33, T. 17S, R. 24E, NMPM.

Wildcat

Pool

Eddy

County.

Well is 660 feet from North line and 660 feet from East line

of Section 33. If State Land the Oil and Gas Lease No. is E-7853

Drilling Commenced February 14, 1964 Drilling was Completed May 14, 1964

Name of Drilling Contractor Cactus Drilling Corporation

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3790' The information given is to be kept confidential until 19

### OIL SANDS OR BONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 600-800 to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SMOG	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4"	48	New	109'	Guide	None	None	Surface
8 5/8"	24	New	598'	Guide	None	None	Intermediate
7"	17	New	1418'	Guide	None	None	Intermediate

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12 3/4"	109'	200	Pump & Plug		
11"	8 5/8"	600'	300	Pump & Plug		
11"	7"	1432'	350	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

RECEIVED

MAY 20 1964

O. C. C.

ARTESIA OFFICE

Result of Production Stimulation

Drush Cleaned Out P & A

ILLEGIBLE



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 7020 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andrea. 550	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard. 3162	T.	T. Penn.
T. Tubbs.	T.	
T. Abo. 3825	T.	
T. Penn. 6480	T.	
T. Min.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation
0	550	550	Valley fill & red beds
550	3102	2612	Dolo w/occas. sd & sh.
3162	3825	663	Dolo w/occas. sd & sh.
3825	5072	1247	Shale & dolo.
5072	6480	1408	Alternating sh's & lm's
6480	6796	316	Ls w/occas. sh.
6796	7020	224	Shale, sd w/few ls stringers

From	To	Thickness in Feet	Formation
OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
No Copies Received <b>67</b>			
DISTRIBUTION			
NO FURNISHED			
REKATC 1			
ARTIA FE 1			
PRORATION OFFICE			
STATE LAND OFFICE			
U.S.G.S 2			
TRANSPORTER			
FILE 1			
BUREAU OF MINES 1			

Enclosed are two copies of Telex Gamma Ray-Acoustic and Induction Logs.

Enclosed are two copies of Telex Gamma Ray-Acoustic and Induction Logs.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 18, 1964

Company of Operator CARPER DRILLING COMPANY, INC.

Address Artesia, New Mexico

Name Vincent Carter

Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION		FORM C-108 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS			
(Submit to appropriate District Office as per Commission Rule 1106)			
Name of Company <b>Max M. Wilson</b>		Address <b>Roswell, New Mexico</b>	
Lease <b>Marathon-State</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>33</b>
		Township <b>17B</b>	Range <b>24E</b>
Date Work Performed <b>3-24-64</b>	Pool <b>Wildcat</b>	County <b>Eddy</b>	
THIS IS A REPORT OF: (Check appropriate block)			
<input type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work			
Detailed account of work done, nature and quantity of materials used, and results obtained.			
<p><b>Spudded 2-14-64.</b></p> <p><b>Total Depth 110'.</b></p> <p><b>Ran 109' 12 3/4" casing. Set at 109'. Cemented with 200 sacks cement.</b></p> <p><b>Moving off Cable Tools to move in Rotary Tools.</b></p>			
<p><b>RECEIVED</b></p> <p><b>MAY 20 1964</b></p> <p><b>O. C. C.</b></p> <p><b>ARTESIA, OFFICE</b></p>			
Witnessed by <b>Charles Lamb</b>		Position <b>Driller</b>	Company <b>Apache Drilling Company</b>
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY			
ORIGINAL WELL DATA			
D F Elev.	T D	P B T D	Producing Interval
Tubing Diameter		Tubing Depth	Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	
RESULTS OF WORKOVER			
Test	Date of Test	Oil Production BPD	Gas Production MCFPD
Before Workover			
After Workover			
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>		Name <i>Jim M. H. New</i>	
Title <b>OIL AND GAS INSPECTOR</b>		Position <i>2nd</i>	
Date <b>MAY 20 1964</b>		Company	

ILLEGIBLE

COPIES OF COPIES RECEIVED	
FILE	1
LAND OFFICE	1
TRANSPORTATION	1
MINING OFFICE	1
OPERATIONS	1

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

Form O-102  
Revised (12/1/55)

**NOTICE OF INTENTION TO DRILL**

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 5 Copies Attached Form O-128 in triplicate to first 3 copies of Form O-102

Hobbs, New Mexico

February 10, 1964

(Place)

(Date)

**OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Max M. Wilson

Marathon State

(Lease)

(Company or Operator)

Well No. 1, in A (Unit) This well is

located 660 feet from the North line and 660 feet from the East line of Section 33, T. 17 S., R. 24 E., NMPM.

(GIVE LOCATION FROM SECTION LINE)

Wildcat ☒ Waddy County

If State Land the Oil and Gas Lease is No. E-7853

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is Blanket Bond

Drilling Contractor Cactus Drilling Company

We intend to complete this well in the Cisco Canyon

formation at an approximate depth of 7000 feet.

**CASING PROGRAM**

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Cement Content
16	13 3/8	48#	New	130	Circulated
12	8 5/8	24#	New	1800	Circulated
7 7/8	4 1/2	10.6#	New	7000	150

If changes in the above plans become advisable we will notify you immediately.

**ADDITIONAL INFORMATION** (If recompletion give full details of proposed plan of work.)

Approved  
Except as follows:

FEB 12 1964

Sincerely yours,

Max M. Wilson

(Company or Operator)

By J. L. Smith

Position Agent

Send Communications regarding well to

Name Max M. Wilson

Address Santa Fe, New Mexico

**OIL CONSERVATION COMMISSION**

*M. M. Wilson*

**ILLEGIBLE**

NUMBER OF APPLICANTS	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
31	32
33	34
35	36
37	38
39	40
41	42
43	44
45	46
47	48
49	50
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55	56
57	58
59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
 Revised 5/1/57

**SECTION A**

Operator		Lease		Well No.	
Unit Letter	Section	Township	Range	County	
Actual Footage Location of Well:					
feet from the		line and		feet from the	
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:		
			Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO \_\_\_\_\_. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (a) NMSA 1953 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_\_ NO \_\_\_\_\_. If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**


**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
Position
Company
Date

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

**ILLEGIBLE**

COUNTY EDDY		FIELD Wildcat		STATE N.M.	
OPR CARPER DRILG, CO., INC.				MAP	
Marathon-State					
Sec. 33, T-17-S, R-24-E				COLOR	
660' Fr N & E Lines of Sec.					
Dated 2-15-64				CLASS	
P & A 5-15-64					
				FORMATION	DATUM
LOGS & SH. TUBING				LOG:	
15 3/8"	110'	circ.	S A	550'	
5 5/8"	600'	325	Glor	1872	
7"	1432'	350	Drkd	3162	
				WCSH	5072
				Cisco	6480
LOGS EL GR RA IND MC A				BCisco	6796
				TD	7020'

PLUGGED & ABANDONED.

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CONT. DATE PROP DEPTH 7000' TYPE

F. R. 2-13-64.  
 PD 7000' - Cisco Canyon.  
 Drlg. 40'.  
 2-17-64 TD 110', rung. csg.  
 2-24-64 TD 110', WO Rot.  
 3-2-64 TD 110', WO Rot.  
 3-9-64 TD 110', WO Rot.  
 3-16-64 TD 110', WO Rot.  
 3-23-64 TD 110', WO Rot.  
 3-30-64 TD 110', WO Rot.  
 4-13-64 TD 110', WO Rot.  
 4-20-64 TD 1073', fishing.  
 4-23-64 AMENDED OPERATOR: Was Wilson, Max M.  
 4-27-64 TD 1430', rung. csg.  
 5-4-64 Drlg. 3025'.  
 5-11-64 Drlg. 6783'.  
 5-14-64 TD 7020', prep to run logs.  
 5-18-64 TD 7020', P&A 5-16-64.  
 LOG TOP: Abo 3825'

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