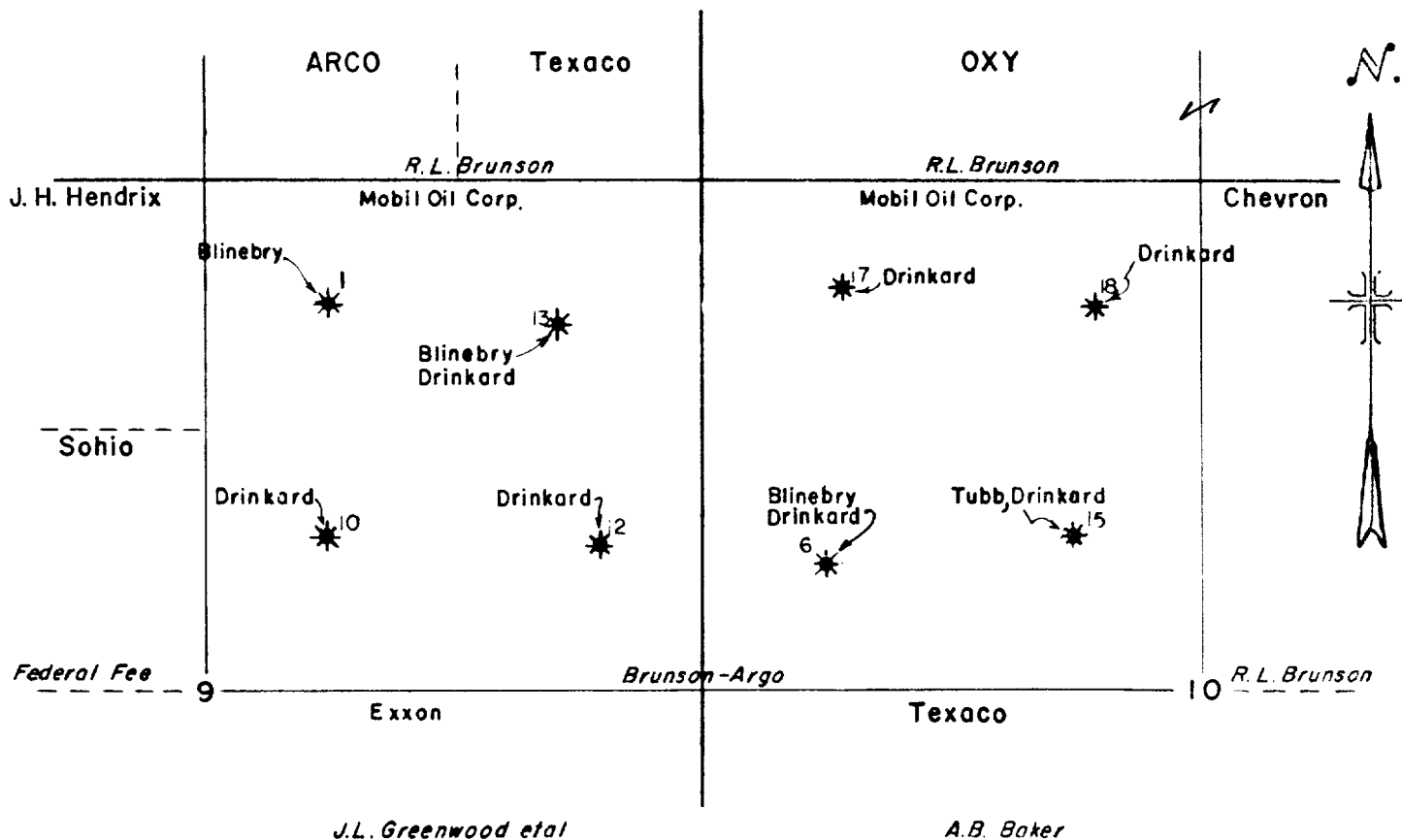


Exhibits 1 through 5
Complete Set



Blinebry

1 80 Ac.
6 160 Ac.
13 80 Ac.

Reserve _____ Permit depth _____

Special Instructions Only Blinebry & Drinkard Wells Shown.

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
Mobil EXHIBIT NO. 1
CASE NO. 9550

Date work is commenced _____, 19____ Supt. _____

Location approved by _____ Plat by _____ Surveyed by _____

THE STATE OF TEXAS COUNTY OF MIDLAND

I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.

Mobil Oil Corporation MIDLAND PRODUCING AREA MIDLAND, TEXAS

LEASE Brunson-Argo
WELL NO. _____ DATE _____ 19____
DIVISION _____ LEASE NO. NM 633 A-B
TOTAL ACRES IN LEASE 320 ACRES COVERED BY PLAT 320
DESCRIPTION N.E. 1/4 Sec. 9, NW 1/4 Sec. 10, T-22-S R 37E

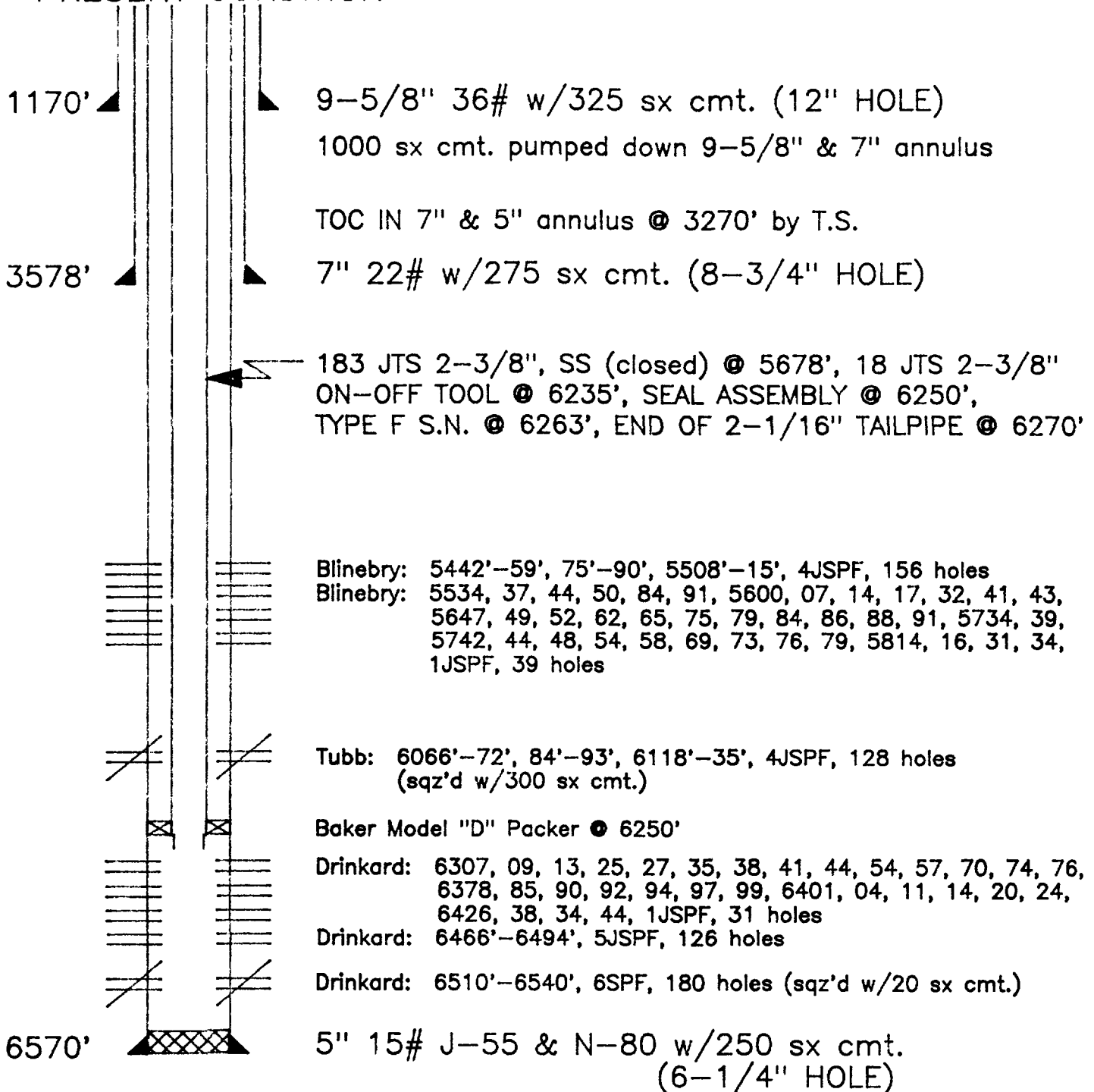
Lea County, New Mexico

DRAWN ARH DATE 4-21-89 FIELD _____
SCALE 1"=1000' FILE NO. 79

MOBIL EXPL. & PROD. U.S.
BRUNSON ARGO #6
BLINEBRY & DRINKARD
LEA COUNTY, NEW MEXICO

GL = 3402.5'
DF = 3420'
KB = N/A
1980'FNL - 660'FWL
E - SECTION 10
T-22-S, R-37-E

PRESENT CONDITION

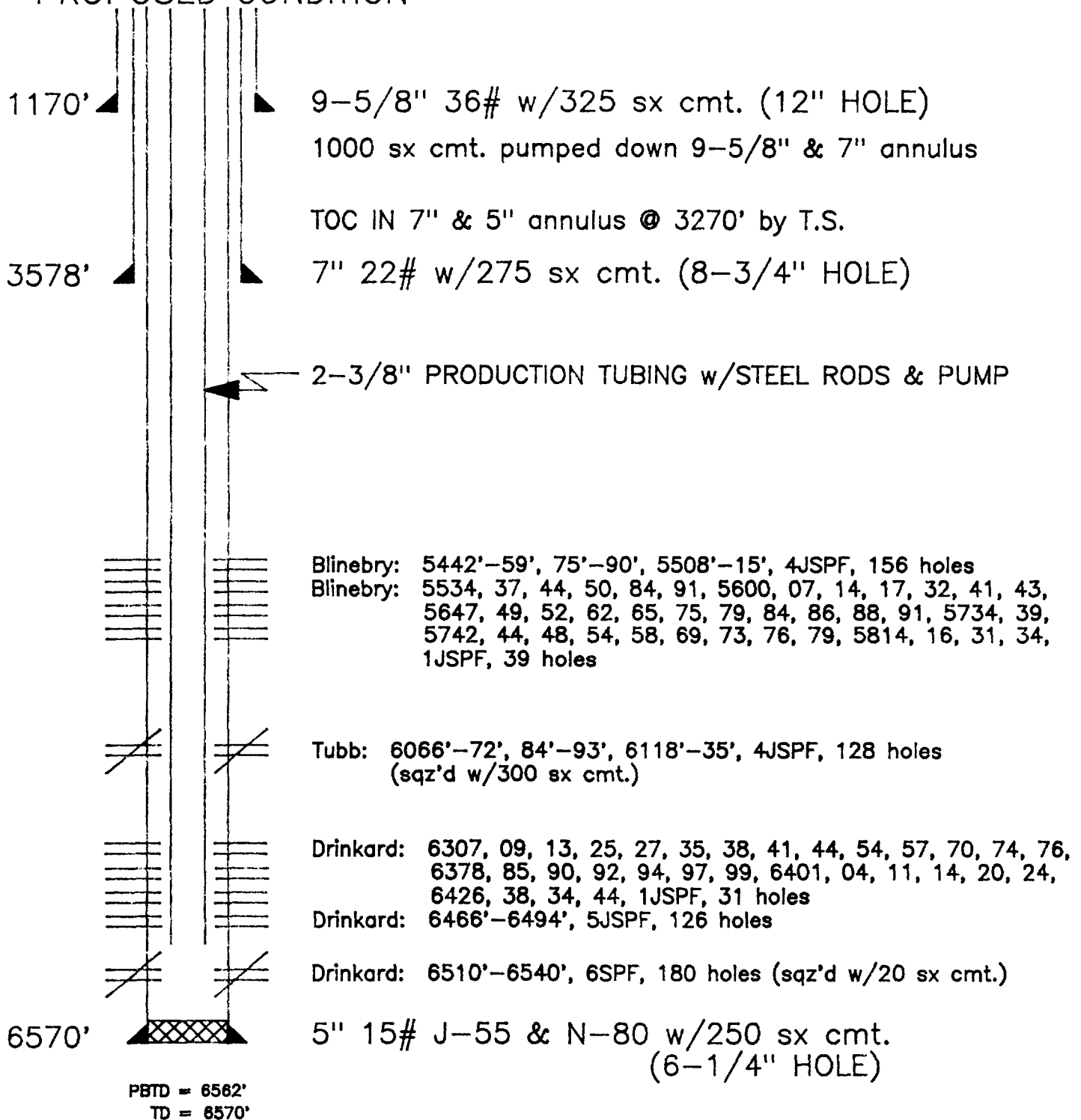


PBTD = 6562'
TD = 6570'

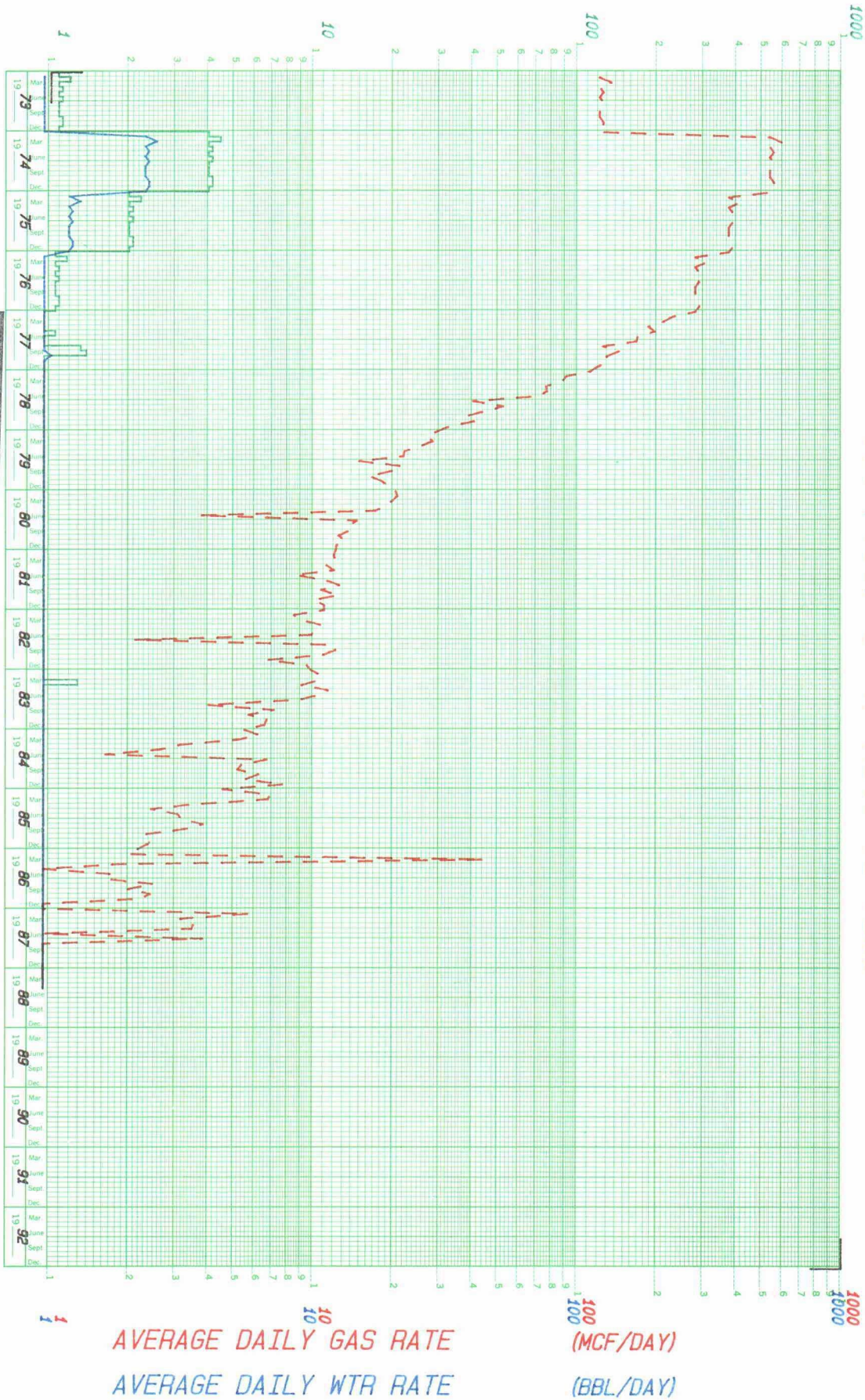
MOBIL EXPL. & PROD. U.S.
BRUNSON ARGO #6
BLINEBRY & DRINKARD
LEA COUNTY, NEW MEXICO

GL = 3402.5'
DF = 3420'
KB = N/A
1980'FNL - 660'FWL
E - SECTION 10
T-22-S, R-37-E

PROPOSED CONDITION



Oil, Gas, & Wtr Rate vs Time



LEGEND

OIL —
GAS —
WTR —

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

Mobil EXHIBIT NO. 2

CASE NO. 9660

Mobil Expl & Prod U.S.

Midland Division

Field DRINKARD

Lease BRUNSON ARGO

Operator MOBIL OPERATED

County

Location

006

T

State

Current Date 04-17-89

Well

BRUNSON ARGO #6

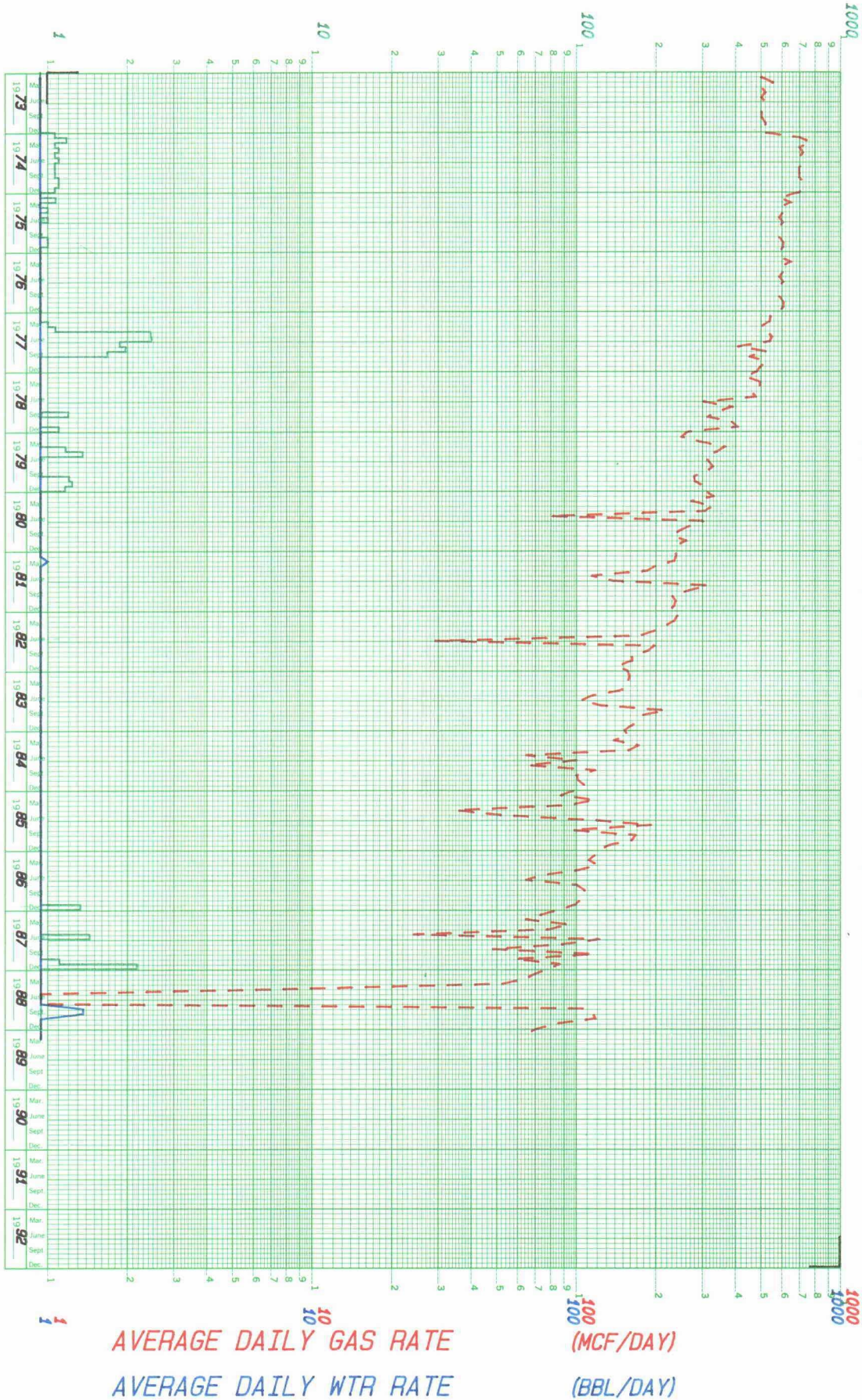
DRINKARD FORMATION

DATE	OIL	GAS	WATER	DAYS	BOPD	MCFPD	BWPD
01/77	18	6984	18	31	0.6	225.3	0.6
02/77	19	5827	18	28	0.7	208.1	0.6
03/77	23	5651	19	31	0.7	182.3	0.6
04/77	22	5786	23	27	0.8	214.3	0.9
05/77	32	5158	15	28	1.1	184.2	0.5
06/77	23	4935	15	30	0.8	164.5	0.5
07/77	16	3805	2	23	0.7	165.4	0.1
08/77	40	4366	0	31	1.3	140.8	0.0
09/77	42	3922	19	30	1.4	130.7	0.6
10/77	4	3872	31	31	0.1	124.9	1.0
11/77	2	3541	4	30	0.1	118.0	0.1
12/77	27	3402	0	31	0.9	109.7	0.0
01/78	14	2763	27	27	0.5	102.3	1.0
02/78	12	2410	14	28	0.4	86.1	0.5
03/78	16	2322	0	31	0.5	74.9	0.0
04/78	18	2264	0	30	0.6	75.5	0.0
05/78	12	2141	0	31	0.4	69.1	0.0
06/78	0	1187	0	19	0.0	62.5	0.0
07/78	0	1593	0	31	0.0	51.4	0.0
08/78	0	1366	0	31	0.0	44.1	0.0
09/78	0	1142	0	30	0.0	38.1	0.0
10/78	0	1197	0	31	0.0	38.6	0.0
11/78	0	967	0	30	0.0	32.2	0.0
12/78	0	899	0	31	0.0	29.0	0.0
01/79	0	823	0	31	0.0	26.5	0.0
02/79	0	780	0	28	0.0	27.9	0.0
03/79	0	773	0	31	0.0	24.9	0.0
04/79	0	654	0	30	0.0	21.8	0.0
05/79	0	671	0	27	0.0	24.9	0.0
06/79	0	439	0	23	0.0	19.1	0.0
07/79	0	661	0	30	0.0	22.0	0.0
08/79	0	605	0	31	0.0	19.5	0.0
09/79	0	494	0	30	0.0	16.5	0.0
10/79	0	535	0	31	0.0	17.3	0.0
11/79	0	571	0	28	0.0	20.4	0.0
12/79	0	624	0	31	0.0	20.1	0.0
01/80	0	635	0	31	0.0	20.5	0.0
02/80	0	546	0	27	0.0	20.2	0.0
03/80	0	578	0	31	0.0	18.6	0.0
04/80	0	506	0	30	0.0	16.9	0.0
05/80	0	113	0	9	0.0	12.6	0.0
06/80	0	432	0	28	0.0	15.4	0.0
07/80	0	411	0	31	0.0	13.3	0.0
08/80	0	419	0	31	0.0	13.5	0.0
09/80	0	380	0	28	0.0	13.6	0.0
10/80	0	391	0	31	0.0	12.6	0.0
11/80	0	361	0	30	0.0	12.0	0.0
12/80	0	371	0	31	0.0	12.0	0.0
01/81	0	365	0	28	0.0	13.0	0.0
02/81	0	334	0	28	0.0	11.9	0.0
03/81	0	341	0	28	0.0	12.2	0.0
04/81	0	355	0	30	0.0	11.8	0.0
05/81	0	260	0	20	0.0	13.0	0.0
06/81	0	328	0	28	0.0	11.7	0.0

DATE	OIL	GAS	WATER	DAYS	BOPD	MCFPD	BWPD
07/81	0	383	0	31	0.0	12.4	0.0
08/81	0	327	19	31	0.0	10.5	0.6
09/81	0	381	16	30	0.0	12.7	0.5
10/81	0	296	0	28	0.0	10.6	0.0
11/81	0	325	0	30	0.0	10.8	0.0
12/81	0	336	0	31	0.0	10.8	0.0
01/82	0	258	0	29	0.0	8.9	0.0
02/82	0	247	0	28	0.0	8.8	0.0
03/82	0	328	0	31	0.0	10.6	0.0
04/82	0	298	0	30	0.0	9.9	0.0
05/82	0	301	0	31	0.0	9.7	0.0
06/82	0	62	0	6	0.0	10.3	0.0
07/82	0	365	0	24	0.0	15.2	0.0
08/82	0	371	0	31	0.0	12.0	0.0
09/82	0	329	0	30	0.0	11.0	0.0
10/82	0	198	0	31	0.0	6.4	0.0
11/82	0	279	27	30	0.0	9.3	0.9
12/82	0	300	12	28	0.0	10.7	0.4
01/83	15	326	0	29	0.5	11.2	0.0
02/83	2	292	18	25	0.1	11.7	0.7
03/83	39	276	8	31	1.3	8.9	0.3
04/83	15	336	11	30	0.5	11.2	0.4
05/83	0	325	3	29	0.0	11.2	0.1
06/83	0	257	0	26	0.0	9.9	0.0
07/83	0	121	0	14	0.0	8.6	0.0
08/83	0	217	0	31	0.0	7.0	0.0
09/83	0	174	0	30	0.0	5.8	0.0
10/83	18	197	0	31	0.6	6.4	0.0
11/83	0	193	0	28	0.0	6.9	0.0
12/83	0	167	0	29	0.0	5.8	0.0
01/84	0	190	0	31	0.0	6.1	0.0
02/84	0	144	0	26	0.0	5.5	0.0
03/84	0	97	0	17	0.0	5.7	0.0
04/84	0	78	0	7	0.0	11.1	0.0
05/84	0	50	0	4	0.0	12.5	0.0
06/84	0	197	0	27	0.0	7.3	0.0
07/84	0	164	0	29	0.0	5.7	0.0
08/84	0	158	0	21	0.0	7.5	0.0
09/84	0	190	0	30	0.0	6.3	0.0
10/84	0	163	0	24	0.0	6.8	0.0
11/84	0	228	0	30	0.0	7.6	0.0
12/84	0	139	0	12	0.0	11.6	0.0
01/85	0	210	0	22	0.0	9.5	0.0
02/85	0	186	0	18	0.0	10.3	0.0
03/85	0	108	0	18	0.0	6.0	0.0
04/85	0	72	0	10	0.0	7.2	0.0
05/85	0	94	0	31	0.0	3.0	0.0
06/85	13	94	0	13	1.0	7.2	0.0
07/85	16	117	0	27	0.6	4.3	0.0
08/85	0	100	0	31	0.0	3.2	0.0
09/85	0	71	0	30	0.0	2.4	0.0
10/85	0	73	0	31	0.0	2.4	0.0
11/85	0	70	0	30	0.0	2.3	0.0
12/85	0	66	0	31	0.0	2.1	0.0
01/86	0	61	0	30	0.0	2.0	0.0
02/86	0	1234	0	26	0.0	47.5	0.0

DATE	OIL	GAS	WATER	DAYS	BOPD	MCFPD	BWPD
03/86	0	58	0	31	0.0	1.9	0.0
04/86	0	13	0	10	0.0	1.3	0.0
05/86	0	52	0	16	0.0	3.3	0.0
06/86	0	48	0	14	0.0	3.4	0.0
07/86	0	76	0	31	0.0	2.5	0.0
08/86	0	61	0	31	0.0	2.0	0.0
09/86	0	74	0	30	0.0	2.5	0.0
10/86	0	65	0	31	0.0	2.1	0.0
12/86	0	23	0	31	0.0	0.7	0.0
01/87	0	175	0	31	0.0	5.6	0.0
02/87	18	87	0	28	0.6	3.1	0.0
03/87	2	108	0	30	0.1	3.6	0.0
04/87	0	103	0	30	0.0	3.4	0.0
05/87	0	27	0	11	0.0	2.5	0.0
06/87	0	113	0	22	0.0	5.1	0.0
07/87	0	8	0	20	0.0	0.4	0.0
08/87	12	2	0	10	1.2	0.2	0.0
09/87	3	0	0	27	0.1	0.0	0.0
03/88	12	0	0	31	0.4	0.0	0.0
04/88	1	1	0	2	0.5	0.5	0.0

Oil, Gas, & Wtr Rate vs Time



LEGEND

OIL
GAS
WTR

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

Mobil EXHIBIT NO. 3

CASE NO. 9660

Mobil Expl & Prod U.S.

Midland Division

Field BLINERY (OIL & GAS)

Lease BRUNSON ARGO

Operator MOBIL OPERATED

County

State

Current Date

04-17-89

Well

006 C

BRUNSON ARGO #6

BLINEBRY FORMATION

DATE	OIL	GAS	WATER	DAYS	BOPD	MCFPD	BWPD
01/77	18	16861	0	31	0.6	543.9	0.0
02/77	23	15148	0	28	0.8	541.0	0.0
03/77	31	15512	0	31	1.0	500.4	0.0
04/77	32	15838	0	30	1.1	527.9	0.0
05/77	76	17100	0	31	2.5	551.6	0.0
06/77	74	16257	0	30	2.5	541.9	0.0
07/77	58	12704	0	23	2.5	552.3	0.0
08/77	61	16309	0	31	2.0	526.1	0.0
09/77	52	14081	0	30	1.7	469.4	0.0
10/77	4	15798	0	31	0.1	509.6	0.0
11/77	1	15026	0	30	0.0	500.9	0.0
12/77	28	14961	28	31	0.9	482.6	0.9
01/78	25	13475	25	27	0.9	499.1	0.9
02/78	17	13936	17	28	0.6	497.7	0.6
03/78	27	15384	27	31	0.9	496.3	0.9
04/78	13	13887	0	27	0.5	514.3	0.0
05/78	10	14866	0	31	0.3	479.5	0.0
06/78	0	9111	0	19	0.0	479.5	0.0
07/78	0	12144	0	31	0.0	391.7	0.0
08/78	21	10547	0	31	0.7	340.2	0.0
09/78	37	9774	0	30	1.2	325.8	0.0
10/78	12	11633	0	31	0.4	375.3	0.0
11/78	24	12315	0	30	0.8	410.5	0.0
12/78	34	8191	0	31	1.1	264.2	0.0
01/79	4	7766	0	28	0.1	277.4	0.0
02/79	0	8270	0	28	0.0	295.4	0.0
03/79	0	11380	0	31	0.0	367.1	0.0
04/79	35	10227	0	30	1.2	340.9	0.0
05/79	42	9574	0	25	1.7	383.0	0.0
06/79	25	9546	0	23	1.1	415.0	0.0
07/79	6	10228	0	30	0.2	340.9	0.0
08/79	0	9668	0	31	0.0	311.9	0.0
09/79	20	8681	20	30	0.7	289.4	0.7
10/79	36	8457	3	31	1.2	272.8	0.1
11/79	37	9243	0	28	1.3	330.1	0.0
12/79	36	9514	0	31	1.2	306.9	0.0
01/80	8	10293	0	31	0.3	332.0	0.0
02/80	0	7647	0	23	0.0	332.5	0.0
03/80	0	10221	0	31	0.0	329.7	0.0
04/80	0	9186	0	30	0.0	306.2	0.0
05/80	0	2464	0	9	0.0	273.8	0.0
06/80	0	9081	0	28	0.0	324.3	0.0
07/80	0	8381	0	31	0.0	270.4	0.0
08/80	18	7590	0	31	0.6	244.8	0.0
09/80	5	7193	0	28	0.2	256.9	0.0
10/80	23	7852	0	31	0.7	253.3	0.0
11/80	2	7109	0	30	0.1	237.0	0.0
12/80	0	7378	0	31	0.0	238.0	0.0
01/81	0	7408	28	28	0.0	264.6	1.0
02/81	0	6596	28	28	0.0	235.6	1.0
03/81	0	6236	1	31	0.0	201.2	0.0
04/81	0	5565	0	30	0.0	185.5	0.0
05/81	0	3558	0	20	0.0	177.9	0.0
06/81	0	4158	0	10	0.0	415.8	0.0

DATE	OIL	GAS	WATER	DAYS	BOPD	MCFPD	BWPD
07/81	0	9814	0	31	0.0	316.6	0.0
08/81	0	8237	0	31	0.0	265.7	0.0
09/81	0	7148	0	30	0.0	238.3	0.0
10/81	0	7148	0	31	0.0	230.6	0.0
11/81	0	7056	0	30	0.0	235.2	0.0
12/81	11	6966	18	31	0.4	224.7	0.6
01/82	13	7483	20	28	0.5	267.3	0.7
02/82	0	6596	0	28	0.0	235.6	0.0
03/82	0	6734	0	31	0.0	217.2	0.0
04/82	0	5964	0	30	0.0	198.8	0.0
05/82	0	5388	0	31	0.0	173.8	0.0
06/82	0	879	0	6	0.0	146.5	0.0
07/82	0	6141	0	24	0.0	255.9	0.0
08/82	0	5790	0	31	0.0	186.8	0.0
09/82	0	5037	0	30	0.0	167.9	0.0
10/82	0	4885	0	31	0.0	157.6	0.0
11/82	0	4271	0	30	0.0	142.4	0.0
12/82	0	4841	0	28	0.0	172.9	0.0
01/83	0	4931	0	28	0.0	176.1	0.0
02/83	0	4408	0	25	0.0	176.3	0.0
03/83	0	4920	0	28	0.0	175.7	0.0
04/83	0	4375	0	30	0.0	145.8	0.0
05/83	0	3578	0	31	0.0	115.4	0.0
06/83	0	3135	0	26	0.0	120.6	0.0
07/83	0	3837	0	14	0.0	274.1	0.0
08/83	0	6778	0	31	0.0	218.6	0.0
09/83	0	5513	0	30	0.0	183.8	0.0
10/83	0	5206	0	31	0.0	167.9	0.0
11/83	0	4871	0	30	0.0	162.4	0.0
12/83	0	4722	0	30	0.0	157.4	0.0
01/84	0	4869	0	31	0.0	157.1	0.0
02/84	0	3892	0	26	0.0	149.7	0.0
03/84	0	5350	0	31	0.0	172.6	0.0
04/84	0	4753	0	27	0.0	176.0	0.0
05/84	0	2009	0	13	0.0	154.5	0.0
06/84	0	3001	0	16	0.0	187.6	0.0
07/84	0	2018	0	12	0.0	168.2	0.0
08/84	0	3659	0	31	0.0	118.0	0.0
09/84	0	3107	0	30	0.0	103.6	0.0
10/84	0	3049	0	31	0.0	98.4	0.0
11/84	0	3227	0	30	0.0	107.6	0.0
12/84	0	3093	0	31	0.0	99.8	0.0
01/85	0	2711	0	28	0.0	96.8	0.0
02/85	0	3306	0	28	0.0	118.1	0.0
03/85	0	2881	0	31	0.0	92.9	0.0
04/85	0	1047	0	12	0.0	87.3	0.0
05/85	0	1629	0	5	0.0	325.8	0.0
06/85	15	3501	0	13	1.2	269.3	0.0
07/85	12	5945	0	31	0.4	191.8	0.0
08/85	9	2980	16	20	0.5	149.0	0.8
09/85	5	5215	9	30	0.2	173.8	0.3
10/85	0	4867	0	31	0.0	157.0	0.0
11/85	0	4012	0	30	0.0	133.7	0.0
12/85	0	3761	0	31	0.0	121.3	0.0
01/86	0	3638	0	31	0.0	117.4	0.0
02/86	0	3119	0	25	0.0	124.8	0.0
03/86	0	3743	0	31	0.0	120.7	0.0

DATE	OIL	GAS	WATER	DAYS	BOPD	MCFPD	BWPD
04/86	0	3083	0	30	0.0	102.8	0.0
05/86	0	2335	0	16	0.0	145.9	0.0
06/86	0	1942	0	14	0.0	138.7	0.0
07/86	0	3105	0	31	0.0	100.2	0.0
08/86	0	3323	0	31	0.0	107.2	0.0
09/86	0	3371	0	30	0.0	112.4	0.0
10/86	0	3115	0	31	0.0	100.5	0.0
11/86	0	2963	0	30	0.0	98.8	0.0
12/86	41	2676	0	31	1.3	86.3	0.0
01/87	3	2291	0	31	0.1	73.9	0.0
02/87	3	1807	0	28	0.1	64.5	0.0
03/87	18	2922	0	28	0.6	104.4	0.0
04/87	6	2365	0	30	0.2	78.8	0.0
05/87	2	753	0	11	0.2	68.5	0.0
06/87	43	3670	0	22	2.0	166.8	0.0
07/87	15	2759	0	20	0.8	138.0	0.0
08/87	12	1497	0	10	1.2	149.7	0.0
09/87	24	3639	0	27	0.9	134.8	0.0
10/87	18	1758	0	21	0.9	83.7	0.0
11/87	33	2597	0	29	1.1	89.6	0.0
12/87	67	2407	0	31	2.2	77.6	0.0
01/88	28	2166	0	31	0.9	69.9	0.0
02/88	1	1774	0	29	0.0	61.2	0.0
03/88	22	1631	0	31	0.7	52.6	0.0
04/88	0	273	0	2	0.0	136.5	0.0
08/88	27	3372	42	21	1.3	160.6	2.0
09/88	12	3586	42	30	0.4	119.5	1.4
10/88	0	3540	0	29	0.0	122.1	0.0
11/88	0	2514	0	30	0.0	83.8	0.0
12/88	0	2219	0	31	0.0	71.6	0.0
01/89	0	1995	0	31	0.0	64.4	0.0
02/89	0	1840	0	27	0.0	68.1	0.0

DATA SHEET

1. Lease Name Brunson-Argo
2. Well No. 6
3. Well Location Unit E, 660 feet from West line, 1980 feet from North line of Section 10, Township 22-S, Range 37-E, Lea County, New Mexico
4. Upper Zone Blinebry
5. Completion Interval 5442 - 5834' O.A.
6. Lower Zone Drinkard
7. Completion Interval 6307 - 6494' O.A.
8. Current Productivity Test Summary

	Blinebry (Upper Zone)		Drinkard (Lower Zone)	
Producing Method	Flow	Proposed Pump	Flow	Proposed Pump
Condensate BCPD	1	2.7	0	1.25
Gas MCFGPD	65	175	0	75
Water BWPD	0	0	0	0
GOR	65,000	65,000	0	60,000
Allowble (Gas) MCFGPD	NMOCD Sets		852	852

9. Blinebry Pressure (Upper Zone) 881 PSI @ 5,638'
10. Drinkard Pressure (Lower Zone) 405 PSI @ 6376'
11. Fluid Characteristics of Each Zone - Both zones produce an intermediate sweet type crude. Expect no problems from the formation of untreatable precipitates in the commingled produced water that may occur.

wpp:88

BEFORE EXAMINER GATANACH	
OIL CONSERVATION DIVISION	
Mobil	INDEX NO. 4
CASE NO.	9660

JARREL SERVICES, INC.
Box 1230
Hobbs, New Mexico 88240

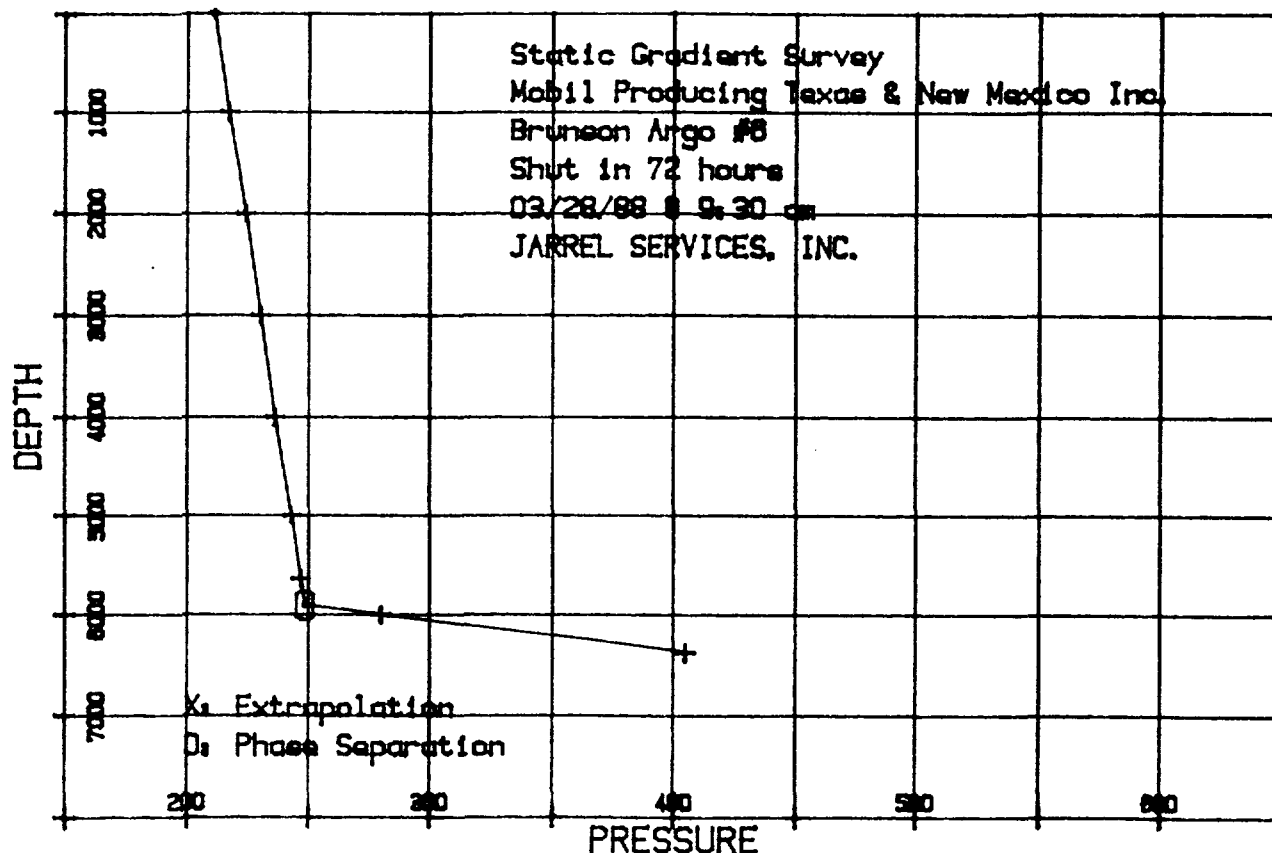
<<Static Gradient Survey>>

COMPANY: Mobil Producing Texas & New Mexico Inc. Date: 03/28/88 @ 9:30 am
LEASE: Brunson Argo CONTACT: Bill Gossett
FIELD: Brunson WELL: #6
COUNTY: Lea ZONE: Blinebry/Drinkard
STATUS: Shut in 72 hours STATE: New Mexico
PERFORATIONS FROM: 5442 ft OPERATOR: Harrah
DEPTH: 6376 ft TO: 6444 ft
TEMPERATURE: 107°F

TABULAR DATA

DEPTH (ft)	PRESSURE (psi)	GRADIENT (psi/ft)	EXPLANATIONS
0	211		
1000	217	0.006	
2000	224	0.007	
3000	230	0.006	
4000	236	0.006	
5000	243	0.007	
5637	247	0.006	Midpoint of Blinebry perfs
5906	249	0.006	<=Phase separation
6000	280	0.332	
6376	405	0.332	Midpoint of Drinkard perfs

NOTE: Explanations are included to clarify calculated data points.



BRUNSON ARGO #6

BLINEBRY FORMATIONS PRESSURE CALCULATION

DATA

4-Day Shut In Fluid Level (H): 3968' (3/27/88)

Oil Gravity (G): 40.2 Degrees API

Shut In Surface Tubing Pressure (Ps): 260 PSI

Mid-Depth Blinebry Perforations (D): 5638'

Estimated Gas Column Pressure (Pg): 25 PSI

PRELIMINARY CALCULATIONS

Specific Gravity of Fluid Column (SG):

$$SG = 141.5 / (131.5 + G)$$

$$SG = 141.5 / (131.5 + 40.2) \quad \underline{SG = 0.8241}$$

Pressure Attributed to Liquid Column (Pl):

$$Pl = .433 * SG * (D - H)$$

$$Pl = .433 * 0.8241 * (5638 - 3968) \quad \underline{Pl = 595.9 \text{ PSI}}$$

MID-POINT PRESSURE CALCULATION

Pressure in Blinebry Formation (P):

$$P = Ps + Pl + Pg$$

$$P = 260 + 595.9 + 25 \quad \underline{P = 880.9 \text{ PSI}}$$

Therefore, the reservoir pressure at the mid-point of the Blinebry formation in the Brunson Argo #6 well is 881 psi.

W. P. Gossett

Mobil Exploration & Producing U.S. Inc.

April 4, 1989

P.O. BOX 633
MIDLAND, TEXAS 79702

MIDLAND DIVISION

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Exxon Company, U.S.A.
P. O. Box 1600
Midland, TX 79702

Oxy U.S.A.
P. O. Box 3908
Tulsa, OK 74102

Texaco Producing, Inc.
P. O. Box 3109
Midland, TX 79702

Re: Downhole Commingling
Brunson-Argo #6
Sec. 10, T-22-S, R-37-E
Blinebry & Drinkard Pools
Lea County, New Mexico

Gentlemen:

Mobil Exploration & Producing U.S. Inc. as agent for Mobil Producing Texas & New Mexico Inc., is asking the New Mexico Oil Conservation Division to grant an exception to Rule 303(A) and allow downhole commingle gas production from the Blinebry and Drinkard Pools in the Brunson-Argo #6 located in Unit E, Section 10, T-22-S, R-37-E, Lea County, New Mexico.

The examiners hearing has been scheduled for April 26, 1989.

If you have any questions regarding this matter, please contact Dan Price at 915-688-1771.

BEFORE EXAMINER CATALACH	
OIL CONSERVATION DIVISION	
W.P.C.	EXHIBIT NO. 5
CASE NO.	9660

Sincerely,



M. E. Sweeney,
Environmental and Regulatory Manager

Mobil Exploration & Producing U.S. Inc.
as Agent for
Mobil Producing Texas & New Mexico Inc.

c. A. J Alcott - Hobbs