

EXHIBIT III.
WELL DATA FOR PROPOSED INJECTORS/
SCHEMATIC WELL DIAGRAMS

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVERO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment Tubing Packer	Average	Maximum	
MOC (Southern Petroleum Exploration, Inc.) State J Well #1 B-25-T7S-R33E 660' FNL & 1980' FEL Elevation 4320' GR	25-02	IP	378' 8 5/8" 24# in 11" hole. 200 sx cmt. Circ. to surf. 4394' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3300' by Temp. Survey.	04-03-66/ 04-15-66	TD 4395' PBTD 4356'	04-18-66 (1 SPI) 4168', 4203', 4212', 4228', 4234', 4248', 4255', 4262', 4275',	04-18-66 (4168'-4275') Acidize w/2000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4065'	4 1/2" UNI-1 Tension Packer set @ 4068'	400/400#	600/800#
MOC (Pan American Petroleum Corp.) State DB Well #1 D-25-T7S-R33E 660' FNL & 660' FWL Elevation 4335' RDB	25-04	IP	437' 8 5/8" 24# in 11" hole. 225 sx cmt. Circ. to surf. 4388' 4 1/2" 11# in 7 7/8" hole. 800 sx cmt. TOC 1888' by Calc.	02-19-66/ 03-02-66	TD 4388' PBTD 4357'	03-07-66 (2 JSPF) 4174'-4176', 4186'-4190', 4202'-4210', 4218'-4220', 4224'-4226', 4226'-4232', 4236'-4238', 4248'-4249', 4250'-4251', 4253'-4254', 4257'-4260', 4267'-4268', 4270'-4272', 4302'-4304', 4308'-4313', 4322'-4328', 4334'-4336'	03-07-66 (4174'-4336') Acidize w/2000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4071'	4 1/2" UNI-1 Tension Packer set @ 4074'	400/400#	600/800#
MOC (Pan American Petroleum Corp.) State DB Well #5 F-25-T7S-R33E 1980' FNL & 1980' FWL Elevation 4330' RDB	25-06	IP	442' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4415' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1915' by Calc.	04-21-66/ 05-02-66	TD 4415' PBTD 4385'	05-02-66 (2 JSPF) 4337'-4350') 05-09-66 (2 JSPF) 4182'-4185', 4207'-4210', 4217'-4219', 4230'-4245', 4252'-4254', 4265'-4267', 4273'-4274', 4286'-4296', 4299'-4301', 4303'-4305'	05-09-66 (4337'-4350') Acidize w/1000 gals. 05-09-66 (4182'-4305') Acidize w/2000 gals. Frac w/30,000 gals. oil, 40,500# sand, & 3000# glass beads.	2 3/8" 4.7# Ceramic Coated set @ 4079'	4 1/2" UNI-1 Tension Packer set @ 4082'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVERO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Press (PSI) Average	Maximum
MOC (Kermit Oil Company) State Well #1 H-25-T7S-R33E 1980' FNL & 660' FEL Elevation 4322' GR	25-08	IP	1826' 7" 20# in 8 3/4" hole. 350 sx cmt. Circ. to surf. 4417' 4 1/2" 9.5# in 6 1/4" hole. 325 sx cmt. TOC 3380' by Temp. Survey.	07-18-66/ 07-30-66	TD 4420' PBTD 4386'	08-01-66 (1 JSPF) 4196', 4197', 4251', 4259', 4262', 4275', 4281', 4287', 4296', 4303', 4308'	08-01-66 (4196'-4308') Acidize w/2000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4093'	4 1/2" UNI-1 Tension Packer set @ 4096'	400/400#	600/800#
MOC (Kerr-McGee Corp.) State I Well #1 J-25-T7S-R33E 1980' FSL & 1980' FEL Elevation 4324.5 GR	25-10	IP	419' 8 5/8" 24# in 12 1/4" hole. 275 sx cmt. Circ. to surf. 4420' 5 1/2" 14# in 7 7/8" hole. 350 sx cmt. TOC 3326' by Calc.	06-12-66/ 07-15-66	TD 4420' PBTD 4393'	06-27-66 (1 SPI) 4203', 4209', 4215', 4217', 4221', 4268', 4281', 4283', 4286', 4289', 4291', 4299', 4311', 4340'	06-27-66 (4203'-4340') Acidize w/2000 gals. Frac w/30,000 gals. oil & 45,000# sand. 12-17-66 (4203'-4340') Acidize w/3000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4100'	5 1/2" UNI-1 Tension Packer set @ 4103'	400/400#	600/800#
MOC (Pan American Petroleum Corp.) State DB Well #4 L-25-T7S-R33E 1980' FSL & 660' FWL Elevation 4338' RDB	25-12	IP	450' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4410' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1910' by Calc.	04-12-66/ 04-23-66	TD 4410' PBTD 4375'	04-25-66 (2 JSPF) 4208'-4209', 4210'-4212', 4214'-4216', 4221'-4223', 4234'-4235', 4249'-4251', 4256'-4258', 4260'-4262', 4266'-4276', 4277'-4280', 4286'-4287', 4292'-4294', 4296'-4298', 4299'-4300', 4304'-4307', 4338'-4340', 4344'-4346', 4358'-4363'	04-25-66 (4208'-4363') Acidize w/2000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4105'	4 1/2" UNI-1 Tension Packer set @ 4108'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Press (PSI) Average	Maximum
MOC (Pan American Petroleum Corp.) State DB Well #8 N-25-T7S-R33E 660' FSL & 1980' FWL Elevation 4333' RDB	25-14	IP	455' 8 5/8" 24# in 12 1/4" hole. 250 sx cmt. Circ. to surf. 4465' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1965' by Calc.	05-13-66/ 05-29-66	TD 4465' PBTD 4424'	05-31-66 (2 JSPF) 4205'-4209', 4211'-4213', 4218'-4220', 4243'-4247', 4251'-4253', 4255'-4257', 4267'-4270', 4274'-4275', 4277'-4279', 4287'-4289', 4295'-4297', 4300'-4304', 4307'-4316', 4323'-4325', 4327'-4332', 4339'-4341'	05-31-66 (4205'-4341') Acidize w/2000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4102'	4 1/2" UNI-1 Tension Packer set @ 4105'	400/400#	600/800#
MOC (Southern Petroleum Exploration, Inc.) State J Well #4 P-25-T7S-R33E 990' FSL & 990' FEL Elevation 4325' GRD	25-16	IP	343' 8 5/8" 24# in 12 1/4" hole. 200 sx cmt. Circ. to surf. 4470' 5 1/2" 20# in 7 7/8" hole. 325 sx cmt. TOC 3400' by Temp. Survey.	01-17-67/ 02-01-67	TD 4470' PBTD 4450'	02-06-67 (1 SPI) 4253', 4283', 4295', 4301', 4304', 4317', 4323', 4327', 4335', 4346', 4365'	02-06-67 (4253'-4365') Acidize w/2000 gals. Frac w/25,000 gals. 1se. oil & 25,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4150'	5 1/2" UNI-1 Tension Packer set @ 4153'	400/400#	600/800#
MOC (Kern County Land Co.) Federal 26 Well #5 J-26-T7S-R33E 1980' FSL & 1980' FEL Elevation 4343' GR	26-10	IP	1818' 7" 24# in 8 3/4" hole. 375 sx cmt. Circ. to surf. 4394' 4 1/2" 9.5# in 6 1/4" hole. 350 sx cmt. TOC 3300' by Calc.	05-27-66/ 06-11-66	TD 4394' PBTD 4357'	06-13-66 (1 SPI) 4160', 4163', 4195', 4211', 4225', 4231', 4232', 4233', 4252', 4257', 4274'	06-13-66 (4160'-4274') Acidize w/2000 gals. Frac w/30,000 gals. 1se. oil & 45,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4057'	4 1/2" UNI-1 Tension Packer set @ 4060'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment	Packer	Average	Maximum
MOC (Kern County Land Co.) Federal 26 Well #2 L-26-T7S-R33E 1980' FSL & 660' FWL Elevation 4373.3' GL	26-12	IP	1808' 7" 24# in 8 3/4" hole. 400 sx cmt. Circ. to surf. 4402' 4 1/2" 9.5# in 6 1/4" hole. 300 sx cmt. TOC 3510' by Calc.	05-08-66/ 05-23-66	TD 4405' PBTD 4356'	05-23-66 (1 SPI) 4142', 4158', 4168', 4175', 4206', 4222', 4236', 4244', 4250', 4262', 4270', 4281', 4288', 4292'	05-23-66 (4142'-4292') Acidize w/2000 gals. Frac w/30,000 gals. 1se. oil & 28,200# sand.	2 3/8" 4.7# Ceramic Coated set @ 4039'	4 1/2" UNI-1 Tension Packer set @ 4042'	400/400#	600/800#
MOC (Kern County Land Co.) Federal 26 Well #4 N-26-T7S-R33E 660' FSL & 1980' FWL Elevation 4374' KB	26-14	IP	1825' 7" 24# in 8 3/4" hole. 375 sx cmt. Circ. to surf. 6 1/4" hole. 330 sx cmt. TOC 3398' by Calc.	05-31-66/ 06-15-66	TD 4380' PBTD	06-13-66 (1 SPI) 4125', 4177', 4183', 4244', 4249', 4252', 4259', 4267', 4273', 4281', 4285', 4294' 07-28-80 (1 SPI) 4000'-4005', 4038'-4043', 4094'-4102'	06-13-66 (4125'-4294') Acidize w/2000 gals. Frac w/30,000 gals. 1se. 07-28-80 (4000'-4102') Acidize w/125 gals.	2 3/8" 4.7 Ceramic 3897'	4 1/2" UNI-1 Tension 3900'	400/400#	600/800#
MOC (Kern County Land Co.) Federal 26 Well #8 P-26-T7S-R33E 660' FSL & 660' FEL Elevation 4339.2' GL	26-16	IP	1820' 7" 24# in 8 3/4" hole. 350 sx cmt. Circ. to surf. 4376' 4 1/2" 9.5# in 6 1/4" hole. 330 sx cmt. TOC 3394' by Calc.	05-11-66/ 05-25-66	TD 4376' PBTD 4333'	05-31-66 (1 SPI) 4153', 4166', 4172', 4178', 4194', 4226', 4245', 4251', 4256', 4262', 4272', 4290'	05-31-66 (4153'-4290') Acidize w/2000 gals. Frac w/30,000 gals. 1se. oil & 30,300# sand.	2 3/8" 4.7# Ceramic Coated set @ 4050'	4 1/2" UNI-1 Tension Packer set @ 4053'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Average	Maximum
MOC (Shell Oil Company) State CV Well #2 B-35-T7S-R33E 660' FNL & 1980' FEL Elevation 4358' DF	35-02	IP	390' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4397' 4 1/2" 10.5# in 7 7/8" hole. 525 sx cmt. TOC 2836' by Calc.	03-01-66/ 03-14-66	TD 4397' PBTD 4359'	03-21-66 (1 SPI) 4161', 4183', 4185', 4194', 4219', 4229', 4233', 4247', 4250'*, 4253', 4259', 4275', 4281', 4303'	03-21-66 (4161'-4303') Acidize w/4200 gals.	2 3/8" 4.7# Ceramic Coated set @ 4058'	4 1/2" UNI-1 Tension Packer set @ 4061'	400/400#	600/800#
MOC (Morris R. Antwell) Shackelford Well #1 D-35-T7S-R33E 660' FNL & 660' FWL Elevation 4391' KB	35-04	IP	404' 8 5/8" 32# in 12 1/4" hole. 300 sx cmt. Circ. to surf. 4499' 4 1/2" 9.5# in 7 7/8" hole. 325 sx cmt. TOC 3500' by Temp Survey.	05-07-66/ 05-25-66	TD 4500' PBTD 4472'	05-31-66 (1 SPI) 4167', 4173', 4209', 4231', 4241', 4259', 4263', 4269', 4271', 4277', 4281', 4289', 4301', 4307', 4318'	05-31-66 (4167'-4318') Acidize w/3500 gals.	2 3/8" 4.7# Ceramic Coated set @ 4064'	4 1/2" UNI-1 Tension Packer set @ 4067'	400/400#	600/800#
MOC (Marathon Oil Co.) State Section 35 Well #3 F-35-T7S-R33E 1980' FNL & 1980' FWL Elevation 4368'	35-06	IP	358' 8 5/8" 24# in 12 1/4" hole. 250 sx cmt. Circ. to surf. 4439' 4 1/2" 9.5# in 7 7/8" hole. 350 sx cmt. TOC 3335' by Temp. Survey.	02-28-66/ 03-18-66	TD 4440' PBTD 4434'	03-14-66 (2 JSPF) 4186'-4187', 4192'-4193', 4205'-4206', 4217'-4218', 4235'-4236', 4251'-4252', 4269'-4270', 4284'-4285', 4289'-4290', 4295'-4296', 4302'-4303', 4310'-4311', 4319'-4320', 4325'-4326'	03-14-66 (4186'-4326') Acidize w/3000 gals. Frac w/40,000 gals. 1 se. oil & 40,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4083'	4 1/2" UNI-1 Tension Packer set @ 4086'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment Tubing	Packer	Proposed Inj. Average	Proposed Inj. Press (PSI) Maximum
MOC (Marathon Oil Co.) State Section 35 Well #5 H-35-T7S-R33E 1980' FNL & 660' FEL Elevation 4337' GR	35-08	IP	388' 8 5/8" 24# in 12 1/4" hole. 250 sx cmt. Circ. to surf. 4439' 4 1/2" 9.5# in 7 7/8" hole. 350 sx cmt. TOC 3630' by Temp. Survey.	04-24-66/ 05-08-66	TD 4440' PBTD 4406'	05-07-66 (2JSPF) 4256'-4257', 4271'-4272', 4278'-4279', 4291'-4292', 4301'-4302', 4306'-4307', 4317'-4318', 4326'-4327'	05-07-66 (4256'-4327') Acidize w/3000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4153'	4 1/2" UNI-1 Tension Packer set @ 4156'	400/400#	600/800#
MOC (Skelly Oil Company) Hobbs "R" Well #14 J-35-T7S-R33E 1980' FSL & 1980' FEL Elevation 4357' DF	35-10	IP	376' 8 5/8" 24# in 11 hole. 250 sx cmt. Circ. to surf. 4500' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3187' by Temp. Survey.	03-01-66/ 03-15-66	TD 4500' PBTD 4458'	03-21-66 (1 SPI) 4207', 4220', 4245', 4257', 4259', 4271', 4275', 4277', 4281', 4287', 4294', 4297', 4302', 4307', 4323', 4329'	03-21-66 (4207'-4329') Acidize w/2500 gals.	2 3/8" 4.7# Ceramic Coated set @ 4104'	4 1/2" UNI-1 Tension Packer set @ 4107'	400/400#	600/800#
MOC (Marathon Oil Co.) State Section 35 Well #1 L-35-T7S-R33E 1980' FSL & 660' FWL Elevation 4368'	35-12	IP	363' 8 5/8" 24# in 12 1/4" hole. 200 sx cmt. Circ. to surf. 4442' 5 1/2" 15.5# & 17# in 7 7/8" hole. 350 sx cmt. TOC 3295' by Temp. Survey.	12-14-65/ 01-13-66	TD 4450' PBTD 4405'	01-07-66 (1 SPI) 4244', 4256', 4277', 4281', 4288', 4292', 4303', 4309', 4321', 4327', 4331', 4334'	01-07-66 (4244'-4334') Acidize w/3500 gals. Frac w/40,000 gals. oil & 40,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4141'	5 1/2" UNI-1 Tension Packer set @ 4144'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Average	Maximum
MOC (Pan American Petroleum Corp.) State DE Well #1 N-35-T7S-R33E 660' FSL & 1980' FWL Elevation 4371' RDB	35-14	IP	420' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4476' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1976' by Calc.	04-06-66/ 04-17-66	TD 4476' PBTD 4442'	04-18-66 (2 JSFP) 4207'-4208', 4211'-4213', 4214'-4215', 4222'-4227', 4230'-4231', 4237'-4239', 4244'-4248', 4254'-4256', 4271'-4272', 4275'-4283', 4287'-4289', 4293'-4296', 4297'-4298', 4304'-4306', 4318'-4320', 4322'-4323', 4328'-4330', 4335'-4336'	04-18-66 (4207'-4336') Acidize w/2000 gals. Frac w/30,000 gals. oil, 45,000# sand, & 3,000# glass beads.	2 3/8" 4.7# Ceramic Coated set @ 4104'	4 1/2" UNI-1 Tension Packer set @ 4107'	400/400#	600/800#
MOC (Skelly Oil Company) Hobbs "T" Well #19 P-35-T7S-R33E 660' FSL & 660' FEL Elevation 4353' DF	35-16	IP	376' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4498' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3276' by Temp. Survey.	05-02-66/ 05-15-66	TD 4500' PBTD 4460'	05-23-66 (1 SPI) 4187', 4211', 4223', 4240', 4250', 4255', 4278', 4292', 4306', 4310', 4314', 4319', 4332', 4336', 4340', 4351', 4358'	05-23-66 (4187'-4358') Acidize w/2500 gals.	2 3/8" 4.7# Ceramic Coated set @ 4084'	4 1/2" UNI-1 Tension Packer set @ 4087'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment	Packer	Average	Maximum
MOC (Marathon Oil Co.) State Section 36 Well #1 B-36-17S-R33E 660' FNL & 2310' FEL Elevation 4333' DF	36-02	IP	348' 8 5/8" 24# in 12 1/4" hole. 275 sx cmt. Circ. to surf. 4488' 4 1/2" 9.5# in 7 7/8" hole. 350 sx cmt. TOC 3579' by Temp. Survey.	07-19-66/ 09-01-66	TD 4490' PBTD 4275'	08-02-66 (2 JSPF) 4229'-4230', 4235'-4236', 4246'-4247', 4252'-4253', 4257'-4258', 4302'-4303', 4315'-4316', 4320'-4321' 08-08-66 (4302'-4321') Squeezed perforations w/75 sx cmt. 08-29-66 (4229'-4258') Squeezed Perforations w/150 sx cmt. 08-31-66 (2 JSPF) 4229'-4230', 4235'-4236', 4241'-4242', 4246'-4247', 4252'-4253', 4257'-4258'	08-02-66 (4229'-4321') Acidize w/3000 gals. 08-09-66 Frac (4229'- 4258') w/2500 gal. lse. oil & 25,000# sand. 09-01-66 (4229'-4258') Acidize w/1500 gals.	2 3/8" 4.7# Ceramic Coated set @ 4126'	4 1/2" UNI-1 Tension Packer set @ 4129'	400/400#	600/800#
MOC (Southern Petroleum Exploration Inc.) State "K" Well #1 D-36-17S-R33E 660' FNL & 660' FWL Elevation 4330.5 GR	36-04	IP	354' 8 5/8" 24# in 11" hole. 200 sx cmt. Circ. to surf. 4460' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3267' by Temp. Survey.	04-27-66/ 05-09-66	TD 4460' PBTD 4433'	05-09-66 (1 SPI) 4184', 4203', 4240', 4255', 4268', 4276', 4281', 4289', 4295', 4302', 4331'	05-09-66 (4184'-4331') Acidize w/2000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4081'	4 1/2" UNI-1 Tension Packer set @ 4084'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Average	Maximum
MOC (Southern Petroleum Exploration, Inc.) State "K" Well #6 F-36-T7S-R33E 1980' FNL & 1980' FWL Elevation 4324' GR	36-06	IP	294' 8 5/8" 24# in 12 1/4" hole. 200 sx cmt. Circ. to surf. 4462' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3400' by Temp. Survey.	09-28-66/ 10-11-66	TD 4480' PBTD 4451'	10-17-66 (1 SPI) 4217', 4229', 4238', 4244', 4250', 4287', 4293', 4298', 4314', 4318', 4322', 4325'	10-17-66 (4217'-4325') Acidize w/2000 gals. Frac w/25,000 gal. 1se. oil & 25,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4114'	4 1/2" UNI-1 Tension Packer set @ 4117'	400/400#	600/800#
MOC (Taylor Pruitt) State Section 36 Well #1 G-36-T7S-R33E 1980' FNL & 1980' FEL Elevation 4331' KB	36-07	IP	333' 8 5/8" 20# in 12 1/4" hole. 225 sx cmt. Circ. to surf. 4498' 4 1/2" 9.5# & 11.6# in 7 7/8" hole. 650 sx cmt. TOC 2565' by Calc.	04-22-68/ 05-04-68	TD 4500' PBTD 4471'	07-01-68 (Overall) 4163'-4413' 07-15-68 4426'-4460'	07-01-68 (4163'-4413') Acidize w/10,000 gals. 07-15-68 (4426'-4460') Acidize w/4,000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4060'	4 1/2" UNI-1 Tension Packer set @ 4063'	400/400#	600/800#
MOC (Southern Petroleum Exploration, Inc.) State "K" Well #4 L-36-T7S-R33E 1980' FSL & 660' FWL Elevation 4336' GR	36-12	IP	373' 8 5/8" 24# in 12 1/4" hole. 225 sx cmt. Circ. to surf. 4481' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3436' by Temp. Survey.	09-12-66/ 09-23-66	TD 4490' PBTD 4465'	09-26-66 (1 SPI) 4244', 4253', 4259', 4298', 4301', 4312', 4316', 4319', 4321', 4329', 4345'	09-26-66 (4244'-4345') Acidize w/2000 gals. Frac w/25,000 gals. 1se. oil & 25,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4141'	4 1/2" UNI-1 Tension Packer set @ 4144'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Press (PSI) Average	Maximum
MOC (Pan American Petroleum Corp.) Wolf Federal Well #3 0-18-T7S-R34E 660' FSL & 2150.9' FEL Elevation 4333' RDB	18-15	IP	450' 8 5/8" 24# in 12 1/4" hole. 300 sx cmt. Circ. to surf. 4340' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1840' by Calc.	09-21-66/ 10-07-66	TD 4340' PBTD 4301'	10-10-66 (2 JSPF) 4064'-4066', 4078'-4079', 4080'-4083', 4085'-4086', 4089'-4090', 4092'-4093', 4094'-4095', 4120'-4122', 4126'-4129', 4146'-4149', 4155'-4157', 4162'-4163', 4168'-4170', 4170'-4172', 4177'-4179', 4182'-4184', 4186'-4188', 4192'-4193', 4195'-4197', 4238'-4242', 4245'-4249', 4252'-4254', 4255'-4257', 4261'-4263', 4265'-4267'	10-10-66 (4064'-4267) Acidize w/2000 gals. Frac w/30,000 gals. oil & 40,500# sand.	2 3/8" 4.7# Ceramic Coated set @ 3961'	4 1/2" UNI-1 Tension Packer set @ 3964'	400/400#	600/800#
MOC (Pan American Petroleum Corp.) Wolf Federal Well #4 A-19-T7S-R34E 660' FNL & 660' FEL Elevation 4325' RDB	19-01	IP	451' 8 5/8" 24# in 11" hole. 300 sx cmt. Circ. to surf. 4346' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1846' by Calc.	10-14-66/ 10-26-66	TD 4346' PBTD 4310'	10-31-66 (2 JSPF) 4093'-4097', 4141'-4144', 4159'-4164', 4174'-4176', 4184'-4194', 4201'-4214', 4256'-4280'	10-31-66 (4093'-4280') Acidize w/2000 gals. Frac w/30,000 gals. oil, 40,500# sand, & 3000# beads.	2 3/8" 4.7# Ceramic Coated set @ 3990'	4 1/2" UNI-1 Tension Packer set @ 3993'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Average	Maximum
MOC (Dalport Oil Corp.) Federal 19 Well #2 C-19-T7S-R34E 990' FNL & 330' FWL Elevation 4320' GR	19-03	IP	379' 8 5/8" 24# in 11" hole. 200 sx cmt. Circ. to surf. 4328' 4 1/2" 9.5# in 7 7/8" hole. 300 sx cmt. TOC 3436' by Calc.	01-09-67/ 01-24-67	TD 4328' PBTD ?	01-31-67 (1 SPI) 4061', 4076.5', 4084.5', 4090', 4131.5', 4150', 4155', 4162', 4170', 4176', 4180.5' 4191', 4196', 4200', 4205'	01-31-67 (4161'-4205') Acidize w/2500 gals. Frac w/40,000 gals. oil, 40,000# sand, & 3000# beads.	2 3/8" 4.7# Ceramic Coated set @ 3958'	4 1/2" UNI-1 Tension Packer set @ 3961'	400/400#	600/800#
MOC (Pan American Petroleum Corp.) Wolf Federal Well #1 G-19-T7S-R34E 1980' FNL & 2310' FEL Elevation 4328' RDB	19-07	IP	443' 8 5/8" 24# in 12 1/4" hole. 250 sx cmt. Circ. to surf. 4355' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1855' by Calc.	05-28-66/ 06-24-66	TD 4355' PBTD 4320'	06-13-66 (2 JSPP) 4268'-4298'	06-13-66 (4268'-4298') Acidize w/2000 gals. Frac w/30,000 gals. oil, 40,500# sand & 3000# glass beads.	2 3/8" 4.7# Ceramic Coated set @ 4005'	4 1/2" UNI-1 Tension Packer set @ 4008'	400/400#	600/800#
MOC (Kerr-McGee Corp.) State G Well #5 I-19-T7S-R34E 1650' FSL & 990' FEL Elevation 4313.2' GR	19-09	IP	409' 8 5/8" 24# in 12 1/4" hole. 275 sx cmt. Circ. to surf. 4410' 5 1/2" 14# & 15.5# in 7 7/8" hole. 350 sx cmt. TOC 3369' by Calc.	07-28-66/ 08-26-66	TD 4410' PBTD 4387'	08-11-66 (1 SPI) 4115', 4120', 4127', 4133', 4142', 4146', 4151', 4177', 4183', 4192', 4193', 4195', 4222', 4229', 4236', 4242', 4250', 4255', 4259'	08-11-66 (4115'-4259') Acidize w/2500 gals. Frac w/30,000 gals. lse. oil & 45,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4012'	5 1/2" UNI-1 Tension Packer set @ 4015'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment	Proposed Inj. Press (PSI)	Downhole Equipment	Proposed Inj. Press (PSI)
								Tubing	Packer	Average	Maximum
MOC (Kerr-McGee Corp.) State G Well #1 K-19-T7S-R34E 1980' FSL & 660' FWL Elevation 4325.7' RKB	19-11	IP	393' 8 5/8" 24# in hole. 275 sx cmt. Circ. to surf. 4340' 5 1/2" 14# in 7 7/8" hole. 300 sx cmt. TOC 3200' by Temp. Survey.	05-13-66/ 06/03/66	TD 4340' PBTD 4308'	05-31-66 (2 JSPF) 4119', 4121', 4128', 4158', 4170', 4174', 4188', 4203', 4205', 4210', 4215'	05-31-66 (4119'-4303') Acidize w/2000 gals. Frac w/30,000 gals. oil, & 45,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4016'	5 1/2" UNI-1 Tension Packer set @ 4019'	400/400#	600/800#
MOC (Kerr-McGee Corp.) State G Well #4 0-19-T7S-R34E 660' FSL & 2310' FEL Elevation 4314.5' GR	19-15	IP	431' 8 5/8" 24# in 12 1/4" hole. 275 sx cmt. Circ. to surf. 4400' 5 1/2" 14# in 7 7/8" hole. 350 sx cmt. TOC 3359' by Calc.	06-23-66/ 07-14-66	TD 4400' PBTD 4371'	07-08-66 (1 SPI) 4138', 4145', 4151', 4156', 4161', 4170', 4190', 4193', 4195', 4208', 4231', 4237', 4243', 4250', 4256', 4261', 4267', 4272', 4275'	07-08-66 (4138'-4275') Acidize w/2500 gals. Frac w.30,000 gals. oil, & 45,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4035'	5 1/2" UNI-1 Tension Packer set @ 4038'	400/400#	600/800#
MOC (Pan American Petroleum Corp.) Homme Federal Well #2 C-20-T7S-R34E 660' FNL & 1980' FWL Elevation 4323' RDB	20-03	IP	458' 8 5/8" 24# in 12 1/4" hole. 300 sx cmt. Circ. to surf. 4395' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1895' by Calc.	10-03-66/ 10-16-66	TD 4395' PBTD 4360'	10-17-66 (2JSPF) 4152'-4154', 4170'-4174', 4180'-4184', 4191'-4199', 4204'-4208', 4213'-4215', 4218'-4221', 4270'-4275', 4280'-4288', 4292'-4298'	10-17-66 (4152'-4298') Acidize w/2000 gals. Frac w/30,000 gals. oil, 40,500# sand, & 3000# glass beads.	2 3/8" 4.7# Ceramic Coated set @ 4049'	4 1/2" UNI-1 Tension Packer set @ 4052'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Press (PSI) Average	Maximum
MOC (Pan American Petroleum Corp.) Homme Federal Well #1 E-20-T7S-R34E 1980' FNL & 660' FWL Elevation 4324' RDB	20-05	IP	452' 8 5/8" 24# in 12 1/4" hole. 300 sx cmt. Circ. to surf. 4448' 4 1/2" 9.5# in 7 7/8" hole. 800 sx cmt. TOC 1948' by Calc.	08-31-66/ 09-13-66	TD 4448' PBTD 4401'	09-13-66 (2 JSPF) 4093'-4094', 4108'-4112' 4116'-4120', 4147'-4149', 4153'-4159', 4173'-4175', 4180'-4181', 4185'-4186', 4090'-4092', 4094'-4099', 4204'-4206', 4214'-4216', 4218'-4221', 4267'-4269', 4286'-4294'	09-13-66 (4093'-4294') Acidize w/2000 gals. Frac w/30,000 gals. oil, 40,500# sand, & 3000# glass beads.	2 3/8" 4.7# Ceramic Coated set @ 3990'	4 1/2" UNI-1 Tension Packer set @ 3993'	400/400#	600/800#
MOC (American Trading & Production Corp.) State 20 Well #3 K-20-T7S-R34E 1980' FSL & 1980' FWL Elevation 4312' GL	20-11	IP	392' 8 5/8" 28# in 12 1/4" hole. 200 sx cmt. Circ. to surf. 4384' 4 1/2" 11.6# in 7 7/8" hole. 450 sx cmt. TOC 2000' by Calc.	10-20-66/ 11-13-66	TD 4400' PBTD 4352'	11-07-66 (1 SPI) 4164', 4181', 4198', 4210', 4220', 4228', 4232', 4251', 4262', 4270', 4279', 4290', 4297', 4305'	11-07-66 (4164'-4305') Acidize w/2500 gals. Frac w/30,000 gals. lse. oil & 30,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4061'	4 1/2" UNI-1 Tension Packer set @ 4064'	400/400#	600/800#
MOC (American Trading & Production Corp.) State 20 Well #2 M-20-T7S-R34E 660' FWL & 660' FSL Elevation 4325' KB	20-13	IP	424' 8 5/8" 28# in 12 1/4" hole. 200 sx cmt. Circ. to surf. 4377' 4 1/2" 11.6# in 7 7/8" hole. 450 sx cmt. TOC 2000' by Calc.	09-23-66/ 10-08-66	TD 4400' PBTD 4345'	10-10-66 (1 SPI) 4156', 4164', 4179', 4210', 4219', 4225', 4238', 4243', 4249', 4251', 4269', 4276', 4285', 4289'	10-10-66 (4156'-4289') Acidize w/2500 gals. Frac w/30,000 gals. lse. oil & 30,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4053'	4 1/2" UNI-1 Tension Packer set @ 4056'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment	Packer	Average	Maximum
MOC (Skelly Oil Company) Hobbs "W" Well #8 C-29-T7S-R34E 330' FNL & 1650' FWL Elevation 4318' DF	29-03	IP	373' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4478' 4 1/2" 10.5# in 7 7/8" hole. 400 sx cmt. TOC 3379' by Temp. Survey.	10-30-66/ 11-16-66	TD 4478' PBTD 4452'	11-16-66 (1 SPI) 4226', 4240', 4279', 4286', 4290', 4292', 4303', 4314', 4317', 4327', 4337', 4343', 4347', 4352', 4355'	11-16-66 (4226'-4355') Acidize w/2500 gals. Frac w/30,000 gals. oil & 30,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4123'	4 1/2" UNI-1 Tension Packer set @ 4126'	400/400#	600/800#
MOC (Skelly Oil Company) Hobbs "W" Well #7 E-29-T7S-R34E 1650' FNL & 330' FWL Elevation 4319' DF	29-05	IP	366' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4439' 4 1/2" 10.5# in 7 7/8" hole. 400 sx cmt. TOC 3385' by Temp. Survey.	10-17-66/ 11-09-66	TD 4450' PBTD 4411'	11-03-66 (1 SPI) 4218', 4227', 4245', 4277', 4281', 4290', 4293', 4300', 4306', 4316', 4320', 4331', 4335', 4352', 4357'	11-03-66 (4218'-4357') Acidize w/2500 gals. 10-25-67 (4218'-4357') Frac w/30,000 gals. 1se. oil & 37,500# sand.	2 3/8" 4.7# Ceramic Coated set @ 4115'	4 1/2" UNI-1 Tension Packer set @ 4118'	400/400#	600/800#
MOC (Skelly Oil Company) Hobbs "W" Well #9 F-29-T7S-R34E 1650' FNL & 1650' FWL Elevation 4320.4' KB	29-06	IP	360' 8 5/8" 24# in 12 1/4" hole. 250 sx cmt. Circ. to surf. 4500' 4 1/2" 10.5# in 7 7/8" hole. 500 sx cmt. TOC 3322' by Temp. Survey.	05-27-68/ 06-09-68	TD 4500' PBTD 4455'	06-17-68 (1 SPI) 4369', 4399', 4403', 4413', 4419', 4425', 4432', 4433', 4443'	06-17-68 (4369'-4443') Acidize w/4000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4266'	4 1/2" UNI-1 Tension Packer set @ 4269'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment	Packer	Proposed Inj. Average	Proposed Inj. Maximum
MOC (Skelly Oil Company) Hobbs "W" Well #2 A-30-T7S-R34E 330' FNL & 990' FEL Elevation 4322' DF	30-01	IP	390' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4430' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3389' by Temp. Survey.	08-08-66/ 08-28-66	TD 4430' PBTD 4401'	08-27-66 (1 SPI) 4169', 4184', 4219', 4225', 4234', 4239', 4259', 4265', 4271', 4277', 4283', 4291', 4297', 4304', 4308' 04-15-68 (1 SPI) 4159', 4165', 4175', 4192'	08-27-66 (4169'-4308') Acidize w/2500 gals. Frac w/30,000 gals. lse. oil & 30,000# sand. 04-15-68 (4159'-4192') Acidize w/2000 gals. (4159'-4308') Frac w/50,000 gals. jelled brine & 50,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4056'	4 1/2" UNI-1 Tension Packer set @ 4059'	400/400#	600/800#
MOC (Tenneco Oil Co.) State "V" Well #1 C-30-T7S-R34E 660' FNL & 660' FWL Elevation 4320' GL	30-03	IP	362' 8 5/8" 24# in 11" hole. 140 sx cmt. Circ. to surf. 4348' 4 1/2" 10.5# in 7 7/8" hole. 520 sx cmt. TOC 2801' by Calc.	07-25-66/ 08-12-66	TD 4350' PBTD 4308'	08-16-66 (1 SPI) 4110', 4154', 4167', 4176', 4180', 4187', 4193', 4221', 4231', 4234', 4247', 4256', 4259', 4266', 4271', 4274', 4280', 4285', 4293', 4298'	08-16-66 (4110'-4298') Acidize w/2500 gals. Frac w/30,000 gals. lse. oil & 45,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4007'	4 1/2" UNI-1 Tension Packer set @ 4010'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

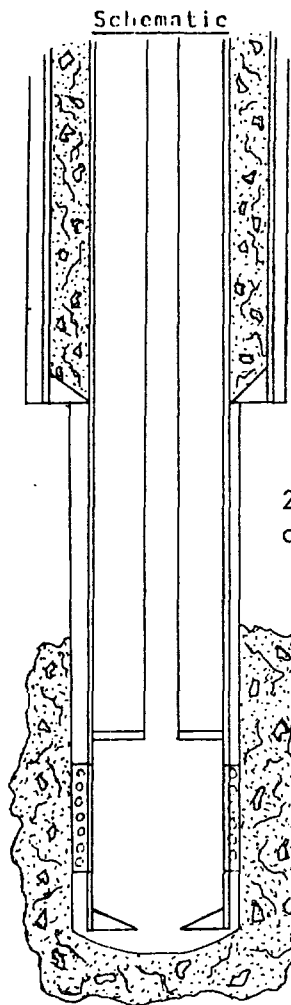
EXHIBIT III.

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT, ROOSEVELT COUNTY, NEW MEXICO

Operator (Original Operator) Well Name & Location	Unit Well #	Well Type*	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Rate Average	Proposed Inj. Rate Maximum
MOC (Skelly Oil Company) Hobbs "W" Well #3 G-30-T7S-R34E 1650' FNL & 1980' FEL Elevation 4322' DF	30-07	IP	368' 8 5/8" 24# in 11" hole. 250 sx cmt. Circ. to surf. 4475' 4 1/2" 10.5# in 7 7/8" hole. 350 sx cmt. TOC 3035' by Temp Survey.	08-19-66/ 09-05-66	TD 4475' PBTD 4439'	09-12-66 (1 SPI) 4197', 4205', 4223', 4253', 4256', 4264', 4269', 4281', 4292', 4296', 4308', 4314', 4324', 4332', 4337'	09-12-66 (4197'-4337') Acidize w/2500 gals. Frac w/30,000 gals. 1se. oil & 30,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4094'	4 1/2" UNI-1 Tension Packer set @ 4097'	400/400#	600/800#
MOC (Tenneco Oil Co.) State "V" Well #4 I-30-T7S-R34E 2310' FSL & 990' FEL Elevation 4319' GL	30-09	IP	374' 8 5/8" 24# in 11" hole. 270 sx cmt. Circ. to surf. 4426' 4 1/2" 10.5# in 7 7/8" hole. 520 sx cmt. TOC 2510' by Temp. Survey.	11-18-66/ 12-12-66	TD 4426' PBTD 4382'	12-12-66 (1 SPI) 4242', 4247', 4251', 4255', 4260', 4264', 4296', 4298', 4310', 4325', 4342', 4345', 4354'	12-12-66 (4242'-4354') Acidize w/5000 gals. Frac w/30,000 gals. 1se. oil & 45,000# sand.	2 3/8" 4.7# Ceramic Coated set @ 4139'	4 1/2" UNI-1 Tension Packer set @ 4142'	400/400	600/800#
MOC (Tenneco Oil Co.) State "V" Well #3 K-30-T7S-R34E 2314' FSL & 330' FWL Elevation 4320' GR	30-11	IP	387' 8 5/8" 24# in 11" hole. 140 sx cmt. Circ. to surf. 4400' 4 1/2" 10.5# in 7 7/8" hole. 550 sx cmt. TOC 2764' by Calc.	10-01-66/ 10-14-66	TD 4400' PBTD 4368'	10-17-66 (1 SPI) 4214', 4221', 4228', 4241', 4248', 4283', 4308', 4318', 4323', 4327', 4334', 4338', 4344'	10-17-66 (4214'-4344') Acidize w/5000 gals.	2 3/8" 4.7# Ceramic Coated set @ 4111'	4 1/2" UNI-1 Tension Packer set @ 4114'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

OPERATOR	WELL NUMBERS & LOCATION(S) LISTED ON ATTACHED SHEET.	SECTION	TOWNSHIP	RANGE
		SEC. 25, 26, 35, 36 SEC. 18, 19, 20, 21, 29, 30	T7S-R33E T7S-R34E	Roosevelt Co., NM Roosevelt Co., NM



Annulus filled with inert ("packer") fluid. Pressure tested to 300 psig and held for 30 minutes.

2 3/8" ceramic coated tubing.

4 1/2" or 5 1/2" Baker UNI-1 Injection Packer set within 100' of uppermost perforation.

Tubular Data

Surface Casing
 Size 7" to 8 5/8" " Cemented with 140 - 400 sx.
 TOC Surface feet determined by circulation
 Hole size 8 3/4" to 12 1/4"

Intermediate Casing
 Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string
 Size 4 1/2" to 5 1/2" Cemented with 300 - 800 sx.
 TOC 1888'-3630' feet determined by Temp Survey or Calc.
 Hole size 6 1/4" to 7 7/8"
 Total depth 4328' to 4500'

Injection interval
4063' feet to 4460' feet
 (perforated or open-hole, indicate which)

"Unitized Formation" is defined as the subsurface portion of the Unit Area known as the San Andres formation, and the vertical limits thereof are found in that stratigraphic interval between 4116 and 4424 feet as measured on the Compensated Formation Density Log run in the Murphy Operating Corporation Hobbs "W" Well No. 2 on August 18, 1966, said well located 330 feet from the North line and 990 feet from the East line of Section 30, Township 7 South, Range 34 East, Roosevelt County, New Mexico. The Unitized Formation shall further include all subsurface points throughout the Unit Area correlative to the aforementioned identified depths.

Tubing size 2 3/8" lined with ceramic epoxy coating set in a
 (material)
Baker UNI-1 packer at 4100'-4150' feet
 (brand and model) (Within 100' of uppermost perforation.)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Chaveroo San Andres
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? All wells were drilled as oil and gas producers.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) See Exhibit III entitled Table of Drilling and Completion Information on Proposed Injection Wells.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. There are no known overlying oil and gas zones. The Pennsylvanian Bough "C" is productive at an approximate depth of 9050' in the Tobac Field which is located approximately 3 to 4 miles south of the proposed Jennifer Chaveroo San Andres Unit.

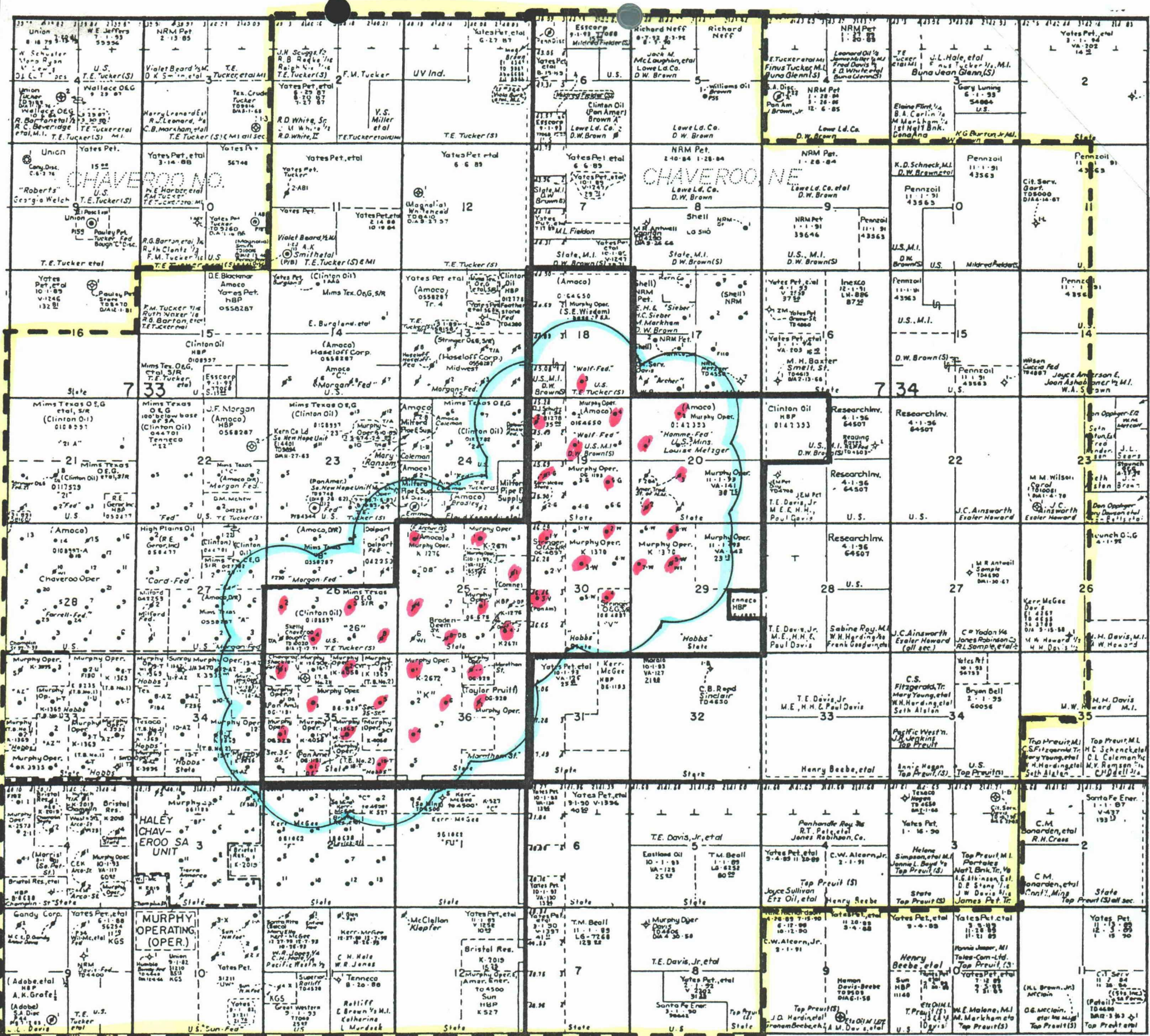
EXHIBIT III.
WELL DATA FOR PROPOSED INJECTORS

<u>Proposed Unit Well No.</u>	<u>Original Well No.</u>	<u>Location</u>	<u>TD</u>	<u>PBTD</u>	<u>Remarks</u>
25-02	1B	25-T7S-R33E	4395'	4356'	
25-04	1D	25-T7S-R33E	4388'	4357'	
25-06	5F	25-T7S-R33E	4415'	4385'	
25-08	1H	25-T7S-R33E	4420'	4386'	
25-10	1J	25-T7S-R33E	4420'	4393'	
25-12	4L	25-T7S-R33E	4410'	4375'	RE/RD
25-14	8N	25-T7S-R33E	4465'	4424'	RE/RD
25-16	4P	25-T7S-R33E	4470'	4450'	
26-10	5J	26-T7S-R33E	4394'	4357'	
26-12	2L	26-T7S-R33E	4405'	4356'	
26-14	4N	26-T7S-R33E	4380'	N/A	
26-16	8P	26-T7S-R33E	4376'	4333'	
35-02	2B	35-T7S-R33E	4397'	4359'	
35-04	1D	35-T7S-R33E	4500'	4472'	
35-06	3F	35-T7S-R33E	4440'	4434'	
35-08	5H	35-T7S-R33E	4440'	4406'	
35-10	14J	35-T7S-R33E	4500'	4458'	
35-12	1L	35-T7S-R33E	4450'	4405'	
35-14	1N	35-T7S-R33E	4476'	4442'	
35-16	19P	35-T7S-R33E	4500'	4460'	
36-02	1B	36-T7S-R33E	4490'	4275'	RE/RD
36-04	1D	36-T7S-R33E	4460'	4433'	
36-06	6F	36-T7S-R33E	4480'	4451'	
36-07	1G	36-T7S-R33E	4500'	4471'	
36-12	4L	36-T7S-R33E	4490'	4465'	
18-15	30	18-T7S-R34E	4340'	4301'	
19-01	4A	19-T7S-R34E	4346'	4310'	
19-03	2C	19-T7S-R34E	4328'	N/A	RE/RD
19-07	1G	19-T7S-R34E	4355'	4320'	
19-09	5I	19-T7S-R34E	4410'	4387'	
19-11	1K	19-T7S-R34E	4340'	4308'	
19-15	40	19-T7S-R34E	4400'	4371'	
20-03	2C	20-T7S-R34E	4395'	4360'	
20-05	1E	20-T7S-R34E	4448'	4401'	
20-11	3K	20-T7S-R34E	4400'	4352'	RE/RD
20-13	2M	20-T7S-R34E	4400'	4345'	RE/RD
29-03	8C	29-T7S-R34E	4478'	4452'	
29-05	7E	29-T7S-R34E	4450'	4411'	
29-06	9F	29-T7S-R34E	4500'	4455'	
30-01	2A	30-T7S-R34E	4430'	4401'	
30-03	1C	30-T7S-R34E	4350'	4308'	
30-07	3G	30-T7S-R34E	4475'	4439'	
30-09	4I	30-T7S-R34E	4426'	4382'	
30-11	3K	30-T7S-R34E	4400'	4368'	

LEGEND:

Remarks: RE/RD = Well to be reentered or redrilled.

EXHIBIT V.
AREA OF REVIEW MAP/
WELL NAME REDESIGNATION CHART



UNIT AREA MAP WATER FLOOD STUDY MURPHY OPERATING CORPORATION CHAVEROO SAN ANDRES FIELD PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT ROOSEVELT COUNTY, NEW MEXICO

SCALE: 1" = 4000'

LEGEND

- PRODUCING WELL
- ⊗ PLUGGED & ABANDONED WELL
- ⊕ SWD WELL
- PROPOSED INJECTION WELL
- PROPOSED UNIT BOUNDARY
- - - 2 MILE PERIMETER AROUND UNIT BOUNDARY
- 1/2 MILE RADIUS AROUND PROPOSED INJECTORS

EXHIBIT V.

EXHIBIT V.
REDESIGNATION OF WELL NAMES
JENNIFER CHAVERO SAN ANDRES UNIT
ROOSEVELT COUNTY, NEW MEXICO

(P) = Producing
(S) = Shut-in
(A) = Plugged & Abandoned
(I) = Injection
(SWD) = Salt Water Disposal

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I.	
							Percent Ownership	Percent Unit Participation
1.	Federal "26" Well #1 (S) T-7-S, R-33-E Sec. 26: SW ¹ / ₄ SW ¹ / ₄ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-13	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
1.	Federal "26" Well #2 (P) T-7-S, R-33-E Sec. 26: NW ¹ / ₄ SW ¹ / ₄ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-12	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
1.	Federal "26" Well #3 (P) T-7-S, R-33-E Sec. 26: NE ¹ / ₄ SW ¹ / ₄ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-11	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
1.	Federal "26" Well #4 (S) T-7-S, R-33-E Sec. 26: SE ¹ / ₄ SW ¹ / ₄ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-14	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
1.	Federal "26" Well #5 (P) T-7-S, R-33-E Sec. 26: NW ¹ / ₄ SE ¹ / ₄ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-10	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
1.	Federal "26" Well #6 (S) T-7-S, R-33-E Sec. 26: SW ¹ / ₄ SE ¹ / ₄ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-15	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production M.I. Ownership	M.I.	
							Percent Ownership	Percent Unit Participation
1.	Federal "26" Well #7 (P) T-7-S, R-33-E Sec. 26: NE½SE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-09	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000	
							31.25000	
							56.25000	
							<u>100.00000</u>	
TOTAL TRACT 1								
1.	Federal "26" Well #8 (P) T-7-S, R-33-E Sec. 26: SE½SE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #26-16	NM-0108997-B 09/01/60	BHP Petroleum (Americas), Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000	1.309590
							31.25000	3.273973
							56.25000	5.893152
							<u>100.00000</u>	<u>10.476715</u>
2.	Homme Federal Well #1 (S) T-7-S, R-34-E Sec. 20: SW¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #20-05	NM-0142393 06/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000	
							31.25000	
							56.25000	
							<u>100.00000</u>	
2.	Homme Federal Well #2 (S) T-7-S, R-34-E Sec. 20: NE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #20-03	NM-0142393 06/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000	
							31.25000	
							56.25000	
							<u>100.00000</u>	
TOTAL TRACT 2								
2.	Homme Federal Well #3 (S) T-7-S, R-34-E Sec. 20: SE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #20-06	NM-0142393 06/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000	0.369763
							31.25000	0.924408
							56.25000	1.663934
							<u>100.00000</u>	<u>2.958105</u>
3.	Wolf Federal Well #1 (P) T-7-S, R-34-E Sec. 19: SW¼NE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-07	NM-0164650 08/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000	
							31.25000	
							56.25000	
							<u>100.00000</u>	
3.	Wolf Federal Well #2 (P) T-7-S, R-34-E Sec. 19: NW¼NE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-02	NM-0164650 08/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000	
							31.25000	
							56.25000	
							<u>100.00000</u>	

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	M.I. Percent Ownership	Percent Unit Participation
3.	Wolf Federal Well #3 (S) I-7-S, R-34-E Sec. 18: SW 1/4 SE 1/4 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #18-15	NM-0164650 08/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
3.	Wolf Federal Well #4 (P) I-7-S, R-34-E Sec. 19: NE 1/4 NE 1/4 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-01	NM-0164650 08/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	TOTAL TRACT 3
3.	Wolf Federal Well #5 (S) I-7-S, R-34-E Sec. 19: SE 1/4 NE 1/4 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-08	NM-0164650 08/01/61	ENE Resources GP, Inc.	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	0.531294 1.328234 2.390821 4.250349
4.	Federal "19" Well #1 (A) I-7-S, R-34-E Sec. 19: Lot 2 45.49 acres Roosevelt County, N.M.	Jennifer Unit Well #19-06	NM-81278 04/01/89	Murphy Operating Corporation	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	TOTAL TRACT 4
4.	Federal "19" Well #2 (A) I-7-S, R-34-E Sec. 19: Lot 1 45.28 acres Roosevelt County, N.M.	Jennifer Unit Well #19-03	NM-81278 04/01/89	Murphy Operating Corporation	United States of America 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	0.058478 0.146195 0.263151 0.467824
5.	State DB Well No. 1 (S) I-7-S, R-33-E Sec. 25: NW 1/4 NW 1/4 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-04	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
5.	State DB Well No. 2 (S) I-7-S, R-33-E Sec. 25: SW 1/4 NW 1/4 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-05	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I. Percent Ownership	Percent Participation
5.	State DB Well No. 3 (P) T-7-S, R-33-E Sec. 25: NE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-03	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
5.	State DB Well No. 4 (A) T-7-S, R-33-E Sec. 25: NW¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-12	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
5.	State DB Well No. 5 (P) T-7-S, R-33-E Sec. 25: SE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-06	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
5.	State DB Well No. 6 (I) T-7-S, R-33-E Sec. 25: SW¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-13	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
5.	State DB Well No. 7 (P) T-7-S, R-33-E Sec. 25: NE¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-11	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
5.	State DB Well No. 8 (A) T-7-S, R-33-E Sec. 25: SE¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-14	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
5.	State DB Well No. 9 (P) T-7-S, R-33-E Sec. 25: SW¼SE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-15	K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I. Percent Ownership	Percent Unit Participation
5.	State DF Well No. 1 (SWD) Jennifer Unit Well #25-09 T-7-S, R-33-E Sec. 25: NE½SE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-09 K-1276 03/21/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	1.751963 4.379908 7.883834 14.015705	TOTAL TRACT 5
6.	State "J" Well No. 1 (P) Jennifer Unit Well #25-02 T-7-S, R-33-E Sec. 25: NW½NE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-02 K-2671 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000		TOTAL TRACT 6
6.	State "J" Well No. 2 (A) Jennifer Unit Well #25-07 T-7-S, R-33-E Sec. 25: SW½NE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-07 K-2671 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000		TOTAL TRACT 7
6.	State "J" Well No. 3 (P) Jennifer Unit Well #25-01 T-7-S, R-33-E Sec. 25: NE½NE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-01 K-2671 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000		TOTAL TRACT 8
6.	State "J" Well No. 4 (P) Jennifer Unit Well #25-16 T-7-S, R-33-E Sec. 25: SE½SE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-16 K-2671 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	0.496050 1.240127 2.232228 3.968405	TOTAL TRACT 8
7.	State Conine Well #1 (A) Jennifer Unit Well #25-08 T-7-S, R-33-E Sec. 25: SE½NE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-08 VA-125 10/01/88	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	0.084971 0.212426 0.382367 0.679764	TOTAL TRACT 8
8.	State "I" Well #1 (P) Jennifer Unit Well #25-10 T-7-S, R-33-E Sec. 25: NW½SE½ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #25-10 OG-575 02/11/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	0.138318 0.622432 0.345793 1.106543	

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I.	
							Percent Ownership	Percent Unit Participation
9.	State "DA" Well #1 (S) T-7-S, R-33-E Sec. 35: SW NW 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-05	OG-1191 08/16/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	TOTAL TRACT 9
9.	State "DE" Well #1 (S) T-7-S, R-33-E Sec. 35: SE SW 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-14	OG-1191 08/16/57	Sun Operating Ltd. Partnership	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	0.265938 1.196719 0.664844 2.127501
10.	Hobbs "I" Well #14 (P) T-7-S, R-33-E Sec. 35: NW SE 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-10	K-1369 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
10.	Hobbs "I" Well #16 (P) T-7-S, R-33-E Sec. 35: NE NW 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-03	K-1369 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
10.	Hobbs "I" Well #17 (P) T-7-S, R-33-E Sec. 35: NE NE 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-11	K-1369 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
10.	Hobbs "I" Well #18 (P) T-7-S, R-33-E Sec. 35: SW SE 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-15	K-1369 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	TOTAL TRACT 10
10.	Hobbs "I" Well #19 (P) T-7-S, R-33-E Sec. 35: SE SE 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-16	K-1369 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	1.277089 5.746902 3.192723 10.216714

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I.	
							Percent Ownership	Percent Unit Participation
11.	State "CV" Well #1 (P) T-7-S, R-33-E Sec. 35: NE½SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-11	K-4058 04/21/64	Sun Operating Ltd. Partnership	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
11.	State "CV" Well #2 (S) T-7-S, R-33-E Sec. 35: NW¼NE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-02	K-4058 04/21/64	Sun Operating Ltd. Partnership	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
11.	State "CV" Well #3 (P) T-7-S, R-33-E Sec. 35: NE½SE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-09	K-4058 04/21/64	Sun Operating Ltd. Partnership	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	0.995136 4.478113 2.487841 7.961090
							<u>TOTAL TRACT 11</u>	
12.	Shackelford Well #1 (S) T-7-S, R-33-E Sec. 35: NW¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-04	V-2821 01/01/89	Murphy Operating Corporation	State of N.M. 16.3334	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	0.195949 0.489874 0.881773 1.567596
13.	State "35" Well #1 (P) T-7-S, R-33-E Sec. 35: NW¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-12	OG-929 06/18/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	1.015953 2.539883 4.571789 8.127625
13.	State "35" Well #2 (P) T-7-S, R-33-E Sec. 35: SW¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-13	OG-929 06/18/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	1.015953 2.539883 4.571789 8.127625
13.	State "35" Well #3 (P) T-7-S, R-33-E Sec. 35: SE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-06	OG-929 06/18/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	1.015953 2.539883 4.571789 8.127625

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I.	
							Ownership	Percent Unit Participation
13.	State "35" Well #4 (P) T-7-S, R-33-E Sec. 35: SW¼NE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-07	06-929 06/18/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
13.	State "35" Well #5 (P) T-7-S, R-33-E Sec. 35: SE¼NE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #35-08	06-929 06/18/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
13.	State "36" Well #1B (A) T-7-S, R-33-E Sec. 36: NW¼NE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-02	06-929 06/18/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	TOTAL TRACT 13
13.	State "36" Well #1G (SMD) T-7-S, R-33-E Sec. 36: SW¼NE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-07	06-929 06/18/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	1.015953 2.539883 4.571789 8.127625
14.	State "K" Well #1 (P) T-7-S, R-33-E Sec. 36: NW¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-04	K-2672 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
14.	State "K" Well #2 (P) T-7-S, R-33-E Sec. 36: SW¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-05	K-2672 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
14.	State "K" Well #3 (P) T-7-S, R-33-E Sec. 36: NE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-03	K-2672 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I.	
							Percent Ownership	Percent Unit Participation
14.	State "K" Well #4 (P) T-7-S, R-33-E Sec. 36: NW¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-12	K-2672 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
14.	State "K" Well #5 (P) T-7-S, R-33-E Sec. 36: SW¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-13	K-2672 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
14.	State "K" Well #6 (P) T-7-S, R-33-E Sec. 36: SE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-06	K-2672 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	TOTAL TRACT 14
14.	State "K" Well #7 (P) T-7-S, R-33-E Sec. 36: NE¼SW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #36-11	K-2672 08/21/62	The Wiser Oil Co.	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	1.231573 3.078933 5.542079 9.852585
15.	State "G" Well #1 (S) T-7-S, R-34-E Sec. 19: Lot 3 45.69 acres Roosevelt County, N.M.	Jennifer Unit Well #19-11	OG-1193 08/20/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
15.	State "G" Well #2 (S) T-7-S, R-34-E Sec. 19: Lot 4 45.90 acres Roosevelt County, N.M.	Jennifer Unit Well #19-14	OG-1193 08/20/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
15.	State "G" Well #3 (S) T-7-S, R-34-E Sec. 19: NW¼SE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-10	OG-1193 08/20/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I. Percent Ownership	Percent Unit Participation
15.	State "G" Well #4 (P) T-7-S, R-34-E Sec. 19: SW X SE X 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-15	OG-1193 08/20/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
15.	State "G" Well #5 (S) T-7-S, R-34-E Sec. 19: NE X SE X 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-09	OG-1193 08/20/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	TOTAL TRACT 15
15.	State "G" Well #6 (S) T-7-S, R-34-E Sec. 19: SE X SE X 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #19-16	OG-1193 08/20/57	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	0.597946 2.690757 1.494865 4.783568
16.	State "20" Well #1 (A) T-7-S, R-34-E Sec. 20: NW X SW X 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #20-12	VA-141 11/01/88	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
16.	State "20" Well #2 (A) T-7-S, R-34-E Sec. 20: SW X SW X 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #20-13	VA-141 11/01/88	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
16.	State "20" Well #3 (A) T-7-S, R-34-E Sec. 20: NE X SW X 160.00 acres Roosevelt County, N.M.	Jennifer Unit Well #20-11	VA-141 11/01/88	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	TOTAL TRACT 16
16.	State "20" Well #4 (A) T-7-S, R-34-E Sec. 20: SE X SW X 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #20-14	VA-141 11/01/88	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	0.514392 1.285982 2.314767 4.115141

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I.	
							Percent Ownership	Percent Unit Participation
17.	State "20" T-7-S, R-34-E Sec. 29: NEX 40.00 acres Roosevelt County, N.M.	No Wells	VA-142 11/01/88	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	0.019429 0.048572 0.087429 0.155430
18.	Hobbs "W" Well #1 (P) T-7-S, R-34-E Section 30: NW¼NEX 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #30-02	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
18.	Hobbs "W" Well #2 (P) T-7-S, R-34-E Section 30: NE¼NEX 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #30-01	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
18.	Hobbs "W" Well #3 (P) T-7-S, R-34-E Section 30: SW¼NEX 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #30-07	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
18.	Hobbs "W" Well #4 (P) T-7-S, R-34-E Section 30: SE¼NEX 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #30-08	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
18.	Hobbs "W" Well #5 (S) T-7-S, R-34-E Section 30: NW¼SE¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #30-10	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
18.	Hobbs "W" Well #6 (P) T-7-S, R-34-E Section 29: NW¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #29-04	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	

TOTAL TRACT 17

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I.	
							Percent Ownership	Percent Unit Participation
18.	Hobbs "W" Well #7 (S) T-7-S, R-34-E Section 29: SW¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #29-05	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
								<u>TOTAL TRACT 18</u>
								1.233654 5.551441 3.084134 9.869229
18.	Hobbs "W" Well #8 (S) T-7-S, R-34-E Section 29: NE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #29-03	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
18.	Hobbs "W" Well #9 (I) T-7-S, R-34-E Section 29: SE¼NW¼ 40.00 acres Roosevelt County, N.M.	Jennifer Unit Well #29-06	K-1370 04/18/61	Murphy Operating Corporation	State of N.M. 12.5	Murphy Operating Corporation Snyder Oil Company P.A.J.W. Corporation	12.50000 56.25000 31.25000 100.00000	
19.	State "V" Well #1 (P) T-7-S, R-34-E Sec. 30: Lot 1 46.09 acres Roosevelt County, N.M.	Jennifer Unit Well #30-03	OG-4897 12/16/58	Fina Oil & Chemical Company	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
19.	State "V" Well #2 (S) T-7-S, R-34-E Sec. 30: Lot 2 45.28 acres Roosevelt County, N.M.	Jennifer Unit Well #30-06	OG-4897 12/16/58	Fina Oil & Chemical Company	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
19.	State "V" Well #3 (S) T-7-S, R-34-E Sec. 30: Lot 3 46.46 acres Roosevelt County, N.M.	Jennifer Unit Well #30-11	OG-4897 12/16/58	Fina Oil & Chemical Company	State of N.M. 12.5	Murphy Operating Corporation American Energy Capital Corp. Snyder Oil Company	12.50000 31.25000 56.25000 100.00000	
								<u>TOTAL TRACT 19</u>
								0.412514 1.031285 1.856312 3.300111

Tract No.	Original Well Name, Description of Land, No. of Acres & Status	Redesignated Well Name	Serial No. & Lease Date	Lessee of Record	Basic Royalty & Percentage	San Andres Production W.I. Ownership	W.I. Percent Ownership	Percent Unit Participation
<u>TOTALS FOR TRACT NOS. 1 through 19</u>								
						American Energy Capital Corporation		19.979800
						Murphy Operating Corporation		12.500000
						P.A.J.W. Corporation		11.270200
						Snyder Oil Company		<u>56.250000</u>
						Total		<u><u>100.000000</u></u>

EXHIBIT VI.A.
TABULATION OF WELL DATA -
WELLS WITHIN UNIT AREA

EXHIBIT VI.A.

Tabulation of Well Data for Wells within Proposed Unit Area.
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
Roosevelt County, New Mexico

Tract #	Operator Lease	Well #/Unit	New Unit	Status	Compl. Date	Datum Elev. Feet	TD or PBTD Feet	Casing Record Size Inches	Depth Feet	Completion Interval Feet	Initial Treatment Acid/G	Frac/ # Sand	Initial Potential		Remarks	Cum Oil Prod. to Jan. 1, 1989	Useable Wells
													BOPD	MCFGPD			
<u>Sec. 25, T7S-R33E</u>																	
1	State DB	1D	25-04	S	03-02-66	4335'	4338'	4 1/2 W800	4388'	4174'-4336'	2000	-	F 220	118	2	70,715	1
		2E	25-05	S	03-25-66	4336'	4411'	4 1/2 W800	4410'	4193'-4342'	2000	-	F 326	277	6	79,087	1
		3C	25-03	P	04-14-66	4332'	4430'	4 1/2 W800	4430'	4218'-4333'	2000	-	F 291	56	0	147,639	1
		4L	25-12	A	04-23-66	4338'	4410'	4 1/2 W500	4410'	4208'-4363'	2000	-	F 315	199	0	76,257	0
		5F	25-06	P	05-02-66	4330'	4415'	4 1/2 W800	4415'	4182'-4385'	2000	40500#	F 186	176	0	73,421	1
		6M	25-13	SWD	05-14-66	4355'	4430'	4 1/2 W800	4430'	4189'-4327'	2000	-	F 227	93	0	70,955	1
		7K	25-11	P	05-12-66	4338'	4431'	4 1/2 W800	4431'	4188'-4324'	2000	40500#	F 178	49	0	76,711	1
		8N	25-14	A	05-29-66	4333'	4465'	4 1/2 W800	4465'	4205'-4341'	2000	-	F 323	169	0	55,065	0
		9O	25-15	P	06-24-66	4329'	4498'	4 1/2 W800	4498'	4223'-4373'	2000	40500#	P 67	21	8	64,017	1
	State DF	1I	25-09	SWD	07-06-66	4325'	4498'	4 1/2 W800	4498'	4224'-4364'	2000	-	F 367	N/A	N/A	26,633	1
<u>Sec. 26, T7S-R33E</u>																	
2	State J	1B	25-02	P	04-15-66	4320'	4395'	4 1/2 W350	4394'	4168'-4275'	2000	-	F			73,707	1
		2G	25-07	A	05-18-66	4320'	4422'	4 1/2 W350	4403'	4234'-4317'	2000	25000#	F 120	103	0	47,492	0
		3A	25-01	P	06-04-66	4320'	4404'	4 1/2 W300	4396'	4169'-4290'	2000	25000#	F 360	313	0	52,490	1
		4P	25-16	P	02-01-67	4325'	4470'	5 1/2 W325	4470'	4253'-4365'	2000	-	P 54	35	3	23,528	1
3	State Connine	1H	25-08	A	07-30-66	4327'	4420'	4 1/2 W325	4420'	4196'-4308'	2000	-	F 298	-	33	39,758	0
4	State I	1J	25-10	P	06-24-66	4332'	4420'	5 1/2 W350	4420'	4203'-4340'	2000	38250#	P 118	N/A	N/A	53,127	1
<u>Sec. 26, T7S-R33E</u>																	
5	Federal 26	1M	26-13	S	06-22-66	4381'	4400'	4 1/2 W350	4400'	4108'-4284'	2000	45000#	F 516	121	0	62,819	1
		2L	26-12	P	05-23-66	4373.3'	4405'	4 1/2 W350	4402'	4142'-4292'	2000	28200#	F 470	266	11	71,687	1
		3K	26-11	P	06-05-66	4366.2'	4398'	4 1/2 W300	4398'	4153'-4283'	2000	40500#	F 439	250	4	64,475	1
		4N	26-14	S	06-15-66	4374'	4380'	4 1/2 W300	4380'	4125'-4294'	2000	45000#	F 282	168	21	65,965	1
		5J	26-10	P	06-11-66	4343'	4394'	4 1/2 W350	4394'	4160'-4274'	2000	45000#	F 203	278	2	62,823	1
		6O	26-15	S	06-03-66	4346.7'	4380'	4 1/2 W400	4380'	4131'-4288'	2000	45000#	F 662	201	0	64,066	1
		7I	26-09	P	06-18-66	4335.5'	4400'	4 1/2 W350	4400'	4140'-4260'	2000	49000#	F 574.8	264	0	63,263	1
		8P	26-16	P	05-25-66	4339.3	4376'	4 1/2 W330	4376'	4153'-4290'	2000	30300#	F 528	348	12	70,685	1
<u>Sec. 35, T7S-R33E</u>																	
6	Hobbs T	14J	35-10	P	03-15-66	4357'	4500'	4 1/2 W350	4500'	4207'-4329'	2500	-	F 496	293	0	140,139	1
		16C	35-03	P	04-06-66	4376'	4500'	4 1/2 W350	4500'	4185'-4310'	2500	-	F 405	340	0	94,174	1
		17A	35-01	P	04-21-66	4344'	4500'	4 1/2 W350	4500'	4188'-4299'	2500	-	F 523	265	5	114,624	1

EXHIBIT VI.A.

Tabulation of Well Data for Wells within Proposed Unit Area.
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
Roosevelt County, New Mexico

Tract #	Operator Lease	Well #/Unit	New Unit Well #	Status	Compl. Date	Datum Elev. Feet	TD or PBTD Feet	Casing Size Inches	Record Depth Feet	Completion Interval Feet	Initial Treatment Acid/G	Frac/# Sand	Initial Potential			Remarks	Cum Oil Prod. to Jan. 1, 1989	Useable Wells
													BOPD	MCFGPD	BWPD			
<u>Sec. 35, T7S-R33E</u>																		
6	Hobbs T	180	35-15	P	05-04-66	4361'	4500'	4 1/2 W350	4500'	4216'-4345'	2500	-	F 302	110	6	103,771	1	
		19P	35-16	P	05-15-66	4353'	4500'	4 1/2 W350	4498'	4187'-4358'	2500	-	P 120	50	0	103,495	1	
7	State CV	1K	35-11	P	02-05-66	4367'	4437'	4 1/2 W400	4437'	4178'-4316'	4000	-	F 73	39	0	120,660	1	
		2B	35-02	S	03-14-66	4358'	4397'	4 1/2 W375	4397'	4161'-4303'	4200	-	F 547	252	0	159,554	1	
		3I	35-09	P	05-26-66	4354'	4452'	4 1/2 W450	4452'	4195'-4327'	4600	-	F 982	N/A	N/A	167,096	1	
8	State DA and State DE	1E	35-05	S	02-20-66	4377'	4466'	4 1/2 W800	4466'	4205'-4332'	2000	30000#	P 47	-	3	42,792	1	
		1N	35-14	S	04-17-66	4368'	4476'	4 1/2 W800	4476'	4207'-4336'	2000	-	F 136	-	-	58,153	1	
9	Shackelford	1D	35-04	S	05-25-66	4390'	4500'	4 1/2 W350	4497'	4167'-4318'	3500	-	F 264	-	-	81,728	1	
10	State Sec. 35 and State Sec. 36	1L	35-12	P	01-12-66	4377'	4450'	5 1/2 W350	4442'	4244'-4334'	2000	40000#	F 294	-	29	68,993	1	
		2M	35-13	P	03-17-66	4373'	4374'	4 1/2 W350	4182'	4182'-4333'	2500	40000#	P 82	0	9	44,151	1	
		3F	35-06	P	03-18-66	4378'	4440'	4 1/2 W350	4440'	4186'-4326'	3000	40000#	F 99	-	12	70,037	1	
		4G	35-07	P	04-07-66	4370'	4431'	4 1/2 W350	4425'	4202'-4325'	4000	-	F 111	-	-	79,365	1	
		5H	35-08	P	05-08-66	4347'	4440'	4 1/2 W350	4438'	4256'-4327'	3000	-	F 209	-	-	102,078	1	
		1B	36-02	A	09-01-66	4333'	4490'	4 1/2 W350	4488'	4229'-4321'	3000	25000#	P 55	-	32	31,561	0	
		1G	36-07	D	09-05-66	4327'	4500'	4 1/2 W600	4500'	4163'-4413'	1000	-	P 3	-	200	444	1	
		11	State K	1D	36-04	P	05-10-66	4339'	4455'	4 1/2 W350	4455'	4184'-4331'	2000	-	F 480	-	-	77,262
		2E	36-05	P	06-04-66	4338'	4460'	4 1/2 W350	4458'	4221'-4351'	2000	25000#	F 240	-	-	74,701	1	
		3C	36-03	P	06-11-66	4333'	4458'	4 1/2 W200	4458'	4227'-4343'	2000	-	F 480	-	-	120,329	1	
		4L	36-12	P	09-30-66	4345'	4490'	4 1/2 W350	4481'	4244'-4345'	2000	25000#	F 240	-	-	62,611	1	
		5M	36-13	P	10-04-66	4349'	4480'	4 1/2 W350	4466'	4240'-4342'	2000	25000#	P 240	-	-	81,027	1	
		6F	36-06	P	11-07-66	4334'	4480'	4 1/2 W350	4462'	4217'-4323'	2000	25000#	P 75	-	85	52,689	1	
		7K	36-11	P	09-21-67	4341'	4480'	4 1/2 W350	4480'	4243'-4372'	2000	-	P 35	-	50	29,142	1	
<u>Sec. 18, T7S-R34E</u>																		
1	Wolf Federal	30	18-15	S	10-19-66	4329'	4340'	4 1/2 W800	4340'	4064'-4267'	2000	45000#	P 179	-	2	32,687	1	

EXHIBIT VI.A.

Tabulation of Well Data for Wells within Proposed Unit Area.
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
Roosevelt County, New Mexico

Tract #	Operator Lease	Well #/Unit	New Unit	Status	Compl. Date	Datum Elev. Feet	TD or PBTD Feet	Casing Record Size Inches	Depth Feet	Completion Interval Feet	Initial Treatment Acid/G	Frac/# Sand	Initial Potential		Remarks	Cum Oil Prod. to Jan 1, 1989	Useable Wells
													BOPD	MCFGPD			
<u>Sec. 30, T7S-R34E</u>																	
6	Hobbs W	1B	30-02	P	08-09-66	4323'	4430'	4 1/2 W350	4430'	4162'-4304'	2500	30000#	F 378	-	5	51,082	1
		2A	30-01	P	08-22-66	4322'	4430'	4 1/2 W350	4430'	4159'-4308'	2500	30000#	F 239	-	-	65,313	1
		3G	30-07	P	09-01-66	4322'	4475'	4 1/2 W350	4475'	4197'-4337'	2500	30000#	F 283	-	3	69,741	1
		4H	30-08	P	09-28-66	4319'	4475'	4 1/2 W350	4466'	4202'-4343'	2500	30000#	F 269	-	3	51,798	1
		5J	30-10	S	10-07-66	4321'	4500'	4 1/2 W350	4495'	4337'-4382'	2000	-	P 154	-	39	44,321	1
7	State V	1C	30-03	P	08-30-66	4326'	4350'	4 1/2 W520	4338'	4110'-4298'	2000	45000#	P 128	-	-	46,952	1
		2F	30-06	S	09-02-66	4321'	4385'	4 1/2 W520	4382'	4201'-4338'	2500	-	F 177	-	-	49,641	1
		3K	30-11	S	10-15-66	4324'	4408'	4 1/2 W550	4400'	4214'-4344'	5000	-	F 132	-	24	19,839	1
		4I	30-09	P	02-01-67	4319'	4426'	4 1/2 W520	4426'	4224'-4354'	5000	45000#	P 28	-	7	19,866	1

EXHIBIT VI.B.
TABULATION OF WELL DATA -
WELLS OUTSIDE UNIT AREA

Exhibit VI.B
Tabulation of Well Data for Wells Outside Proposed Unit Area but within Area of Review.*
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
Roosevelt County, New Mexico

Operator Lease	Unit Well #	Status	Compl. Date	Datum Elev. Feet	TD or PBTD Feet	Casing Record Size Inches	Depth Feet	Completion Interval Feet	Initial Treatment Acid/ G	# Sand	Initial Potential		Remarks	
											BOPD	MCFGPD		
<u>Sec. 13, T7S-R33E</u>														
<u>Yates Petroleum</u>														
Federal 13	1G	P&A	10-128-66	4327'	4276'	5 1/2 W300	4280'	4133-4150'	2000	30000#	-	-	-	Plugged and Abandoned
<u>Sec. 23, T7S-R33E</u>														
<u>Mims Texas Oil & Gas</u>														
Federal 23	8I	S	07-19-66	4336'	4410'	4 1/2 W350	4450'	4105-4227'	2000	-	F 616	326	-	Last Prod. Date 1/89
	7J	S	05-15-67	4343'	4269'	4 1/2 W350	4298'	4168-4226'	2000	60000#	F 231	106	8	Last Prod. Date 1/89
	30	S	07-27-66	4340'	4367'	4 1/2 W350	4400'	4117-4232'	2000	45000#	F 471	480	18	Last Prod. Date 1/89
	4P	P	07-18-66	4335'	4410'	4 1/2 W350	4447'	4108-4236'	2000	45000#	F 144	-	-	Last Prod. Date 1/89
<u>Sec. 24, T7S-R33E</u>														
<u>Mims Texas Oil & Gas</u>														
Federal 24	8A	S	11-05-66	4334'	4303'	4 1/2 W350	4340'	4116-4250'	2000	40000#	P 82	-	-	Last Prod. Date 2/86
	7B	P	08-28-66	4335'	4321'	4 1/2 W350	4370'	4111-4247'	2000	45000#	F 444	-	4	Last Prod. Date 1/89
	5H	P	08-17-66	4321'	4345'	4 1/2 W380	4380'	4102-4282'	2000	-	F 424	477	-	Last Prod. Date 1/89
	2J	P	10-15-66	4342'	4270'	4 1/2 W350	4300'	4149-4235'	2000	45000#	F 353	259	-	Last Prod. Date 1/89
<u>Milford Pipe & Supply</u>														
Bradley	3I	P&A	04-28-66	4332'	4319'	4 1/2 W800	4360'	4119-4309'	2000	40500#	F 187	48	-	Plugged and Abandoned
	1N	P&A	02-18-66	4333'	4338'	4 1/2 W800	4372'	4165-4308'	3000	27000#	P 103	79	-	Plugged and Abandoned
	20	P&A	04-07-66	4332'	4340'	4 1/2 W800	4378'	4141-4260'	2000	40500#	F 141	119	-	Plugged and Abandoned
	4P	P&A	05-09-66	4334'	4343'	4 1/2 W800	4384'	4144-4278'	2000	40500#	P 121	25	10	Plugged and Abandoned
	2L	P&A	02-11-66	4334'	4318'	4 1/2 W800	4362'	4141-4276'	2000	30000#	F 245	424	-	Plugged and Abandoned
	1M	P&A	01-14-66	4340'	4323'	4 1/2 W800	4356'	4187-4196'	2000	-	F 102	51	-	Plugged and Abandoned
<u>Sec. 26, T7S-R33E</u>														
<u>Dalport Oil Corp.</u>														
Federal	3A	P&A	05-15-66	4346'	4367'	4 1/2 W300	4397'	4119-4259'	2500	30000#	F 360	235	-	Plugged and Abandoned
	4H	P&A	05-22-66	4345'	4412'	4 1/2 W300	4410'	4130-4269'	2500	30000#	F 384	207	-	Plugged and Abandoned

* One-half (1/2) mile
of Unit Boundary.

Exhibit VI.B
Tabulation of Well Data for Wells Outside Proposed Unit Area but within Area of Review.*
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
Roosevelt County, New Mexico

Operator Lease	Unit Well #	Status	Compl. Date	Datum Elev. Feet	ID or PBID Feet	Casing Record Size Inches	Record Depth Feet	Completion Interval Feet	Initial Treatment Acid/ G	# Sand	Initial Potential		Remarks	
											BOPD	MCFGPD		BWPD
Sec. 26, T7S-R33E														
Mims Texas Oil & Gas														
Morgan B Federal	6B	S	04-17-66	4352'	4425'	4½ W350	4424'	4111-4251'	2000	20000#	F 509	163	-	Last Prod. Date 9/88
	5C	S	04-09-66	4353'	4427'	4½ W300	4426'	4121-4257'	2000	20000#	F 312	245	-	Last Prod. Date 9/88
	4D	S	04-03-66	4368'	4747'	4½ W350	4747'	4134-4361'	4000	40000#	F 370	437	-	Last Prod. Date 9/88
	1E	S	03-04-66	4365'	4420'	4½ W250	4420'	4137-4278'	2000	20000#	F 230	108	5	Last Prod. Date 9/88
	2F	S	03-11-66	4363'	4424'	4½ W350	4424'	4137-4272'	2000	20000#	F 218	185	-	Last Prod. Date 9/88
	3G	S	04-03-66	4343'	4450'	4½ W350	4449'	4129-4261'	2000	20000#	F 343	63	-	Last Prod. Date 9/88
Sec. 27, T7S-R33E														
Mims Texas Oil & Gas														
Federal 27	3A	S	07-04-66	4382'	4354'	4½ W350	4395'	4145-4273'	2000	45000#	F 230	-	-	Last Prod. Date 1/89
	1-22B		10-07-66	4399'	4324'	4½ W375	4375'	4213-4290'	2000	40000#	F 288	-	-	
	2G	S	07-08-66	4390'	4365'	4½ W350	4403'	4149-4284'	2000	45000#	F 633	499	-	Last Prod. Date 1/89
	1H	P	07-13-66	4377'	4358'	4½ W350	4398'	4150-4280'	2000	45000#	F 55	12	-	Last Prod. Date 1/89
Morgan A Federal	6I	S	02-20-66	4387'	4387'	5½ W225	4426'	4211-4287'	1500	20000#	F 75	23	-	Last Prod. Date 12/88
	5J	S	02-13-66	4399'	4369'	4½ W260	4438'	4218-4287'	2000	20000#	F 165	144	-	Last Prod. Date 12/88
	20	S	12-21-65	4405'	4420'	4½ W350	4453'	4196-4296'	2300	-	F 72	128	-	Last Prod. Date 12/88
	3P	S	01-28-66	4404'	4387'	—	W550 4450'	4232-4302'	1500	20000#	F 180	209	3	Last Prod. Date 12/88
Sec. 34, T7S-R33E														
Murphy Operating Corp.														
Hailey Chaveroo														
San Andres Unit	1A	T	12-12-65	4404'	4450'	4½ W200	4456'	4218-4351'	1500	-	F 456	260	-	
	2B	S	12-03-65	4403'	4405'	4½ W200	4444'	4246-4344'	1500	-	F 288	346	-	Last Prod. Date 11/84
	7G	P	10-21-65	4399'	4438'	4½ W350	4474'	4252-4327'	2000	-	F 275	-	3	
	8H	P	12-28-65	4388'	4470'	4½ W200	4478'	4161-4352'	1500	32500#	F 251	233	-	
	9I	S	12-10-65	4384'	4441'	4½ W350	4475'	4221-4353'	3000	40000#	F 432	-	8	Last Prod. Date 10/84
	10J	P	11-11-65	4397'	4446'	4½ W350	4474'	4229-4334.5'	2000	20000#	F 609	-	-	
	150	P	03-30-66	4397'	4450'	4½ W350	4500'	4217-4310'	2000	-	F 404	-	4	
	16P	T	12-31-65	4385'	4462'	4½ W200	4480'	4201-4347'	1000	24000#	S 182	138	-	

of Unit Boundary.

Exhibit VI.B
Tabulation of Well Data for Wells Outside Proposed Unit Area but within Area of Review.*
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
Roosevelt County, New Mexico

Operator Lease	Unit Well #	Status	Compl. Date	Datum Elev. Feet	TD or PBTD Feet	Casing Record Size Inches	Depth Feet	Completion Interval Feet	Initial Treatment Acid/ G	# Sand	Initial Potential			Remarks	
											BOPD	MCEGPD	BMPD		
<u>Sec. 16, T7S-R34E</u>															
Murphy H. Baxter Smelting State	1M	P&A		4316'	4613'										Plugged and Abandoned
<u>Sec. 17, T7S-R34E</u>															
Kern Co.															
Sieber	1C	P	07-03-85	4331'	4360'	5½ W600	4360'	4098-4272'	5000	-	P	21	48	9	
Archer	1K	P	04-04-85	4320'	4350'	5½ W500	4350'	4076-4254'	10000	-	F	58	25	15	
	2L	P	11-16-85	4321'	4325'	4½ W600	4324'	4129-4244'	4500	8000#	P	23	40	-	
Natural Resources Management Corp.															
Sieber	1F	P	10-10-83	4321'	4321'	4½ W250	4321'	4189-4207'	11500	-	P	87	9	-	
Metzger	1J	P	04-28-83	4314'	4400'	4½ W250	4400'	4252-4264'	6750	-	F	110	.25	-	
	80	P	03-05-85	4314'	4420'	4½ W250	4420'	4260-4271'	4500	46000#	P	25	10	3	
	7P	P&A		4329'	4550'	4½ W250	4550'	4472-4484'	4500	-					Plugged and Abandoned
Natural Resources Management Corp.															
Archer	1N	P&A	12-31-82	4318'	4344'	4½ W250	4344'	4174-4264'	1000	-	P	101	16	12	Plugged and Abandoned
Cities Service Oil Co.															
Davis A	1M	P&A	02-27-67	4315'	4305'	4½ W200	4305'	4067-4196'	4500	43000#	P	54	-	1	Plugged and Abandoned
<u>Sec. 21, T7S-R34E</u>															
JEM Petroleum Corp.	1L		08-04-81	4301'	4708'	4½ W100	4700'	4426-4678'	4000						
Dilly															
<u>Sec. 32, T7S-R34E</u>															
Charles B. Read Sinclair B	1B	P&A		4324'	4650'										Plugged and Abandoned

* One-half (½) mile

Exhibit VI.B
Tabulation of Well Data for Wells Outside Proposed Unit Area but within Area of Review.*
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
Roosevelt County, New Mexico

Operator Lease	Unit Well #	Status	Compl. Date	Datum Elev. Feet	ID or PBDT Feet	Casing Record Size Inches	Depth Feet	Completion Interval Feet	Initial Treatment Acid/ G	# Sand	Initial Potential		Remarks * One-half (1/2) mile of Unit Boundary.
											BOPD	MCFGPD	
<u>Sec. 1, T8S-R33E</u>													
<u>Kerr-McGee Corp.</u>													
State C													
	5C	SWD	10-10-66	4344'	4500'	4 1/2 W350	4500'	4239-4416'	4000	-	-	-	-
	4D	P	08-01-66	4349'	4492'	4 1/2 W375	4492'	4244-4338'	2100	40000#	P 75	32	
	9E	P	02-10-68	4347'	4332'	5 1/2 W350	4332'	4238-4330'	2500	45000#	-	-	
<u>Sec. 2, T8S-R33E</u>													
<u>Kerr-McGee Corp.</u>													
State C													
	2A	P	06-28-66	4344'	4479'	4 1/2 W375	4479'	4221-4358'	2500	40000#	F 280	99	
	1B	S	06-18-66	4359'	4500'	4 1/2 W375	4500'	4204-4347'	2500	40000#	F 308	171	
	3H	P	07-12-66	4346'	4500'	4 1/2 W375	4500'	4236-4380'	2250	39000#	F 280	115	
	2C	P	06-13-66	4364'	4360'	5 1/2 W350	4406'	4199-4347'	2500	45000#	F 261	150	
	14C	P	10-16-80	4366'	4455'	4 1/2 W730	4499'	4181-4353'	5500	111000#	P 14	9	81
	1D	S	06-03-66	4381'	4352'	5 1/2 W300	4378'	4211-4341'	2000	44000#	F 376	104	-
	3E	P	07-06-66	4377'	4386'	5 1/2 W350	4420'	4203-4339'	4500	-	P 129	100	16
	4F	P	07-12-66	4372'	4398'	5 1/2 W350	4430'	4200-4328'	2500	42000#	F 200	175	-
<u>Bristol Resources Corp.</u>													
	1G	P	08-20-66	4360'	4441'	4 1/2 W325	4450'	4216-4353'	2000	45000#	F 124	-	-
<u>Sec. 3, T8S-R33E</u>													
<u>Murphy Operating Corp.</u>													
Halley Chaveroo													
San Andres Unit													
	1A	S	04-13-66	4386'	4447'	4 1/2 W250	4480'	4187-4344'	2000	22200#	F 381	313	12
	2B	P	05-25-66	4392'	4453'	4 1/2 W250	4491'	4200-4361'	2000	20000#	S 85	-	46
	7G	P	08-04-66	4397'	4417'	4 1/2 W300	4455'	4208-4356'	2000	30000#	F 151	-	13
	8H	P	07-13-66	4387'	4452'	4 1/2 W300	4489'	4198-4344'	2000	30000#	F 171	79	5

Last Prod. Date 4/87

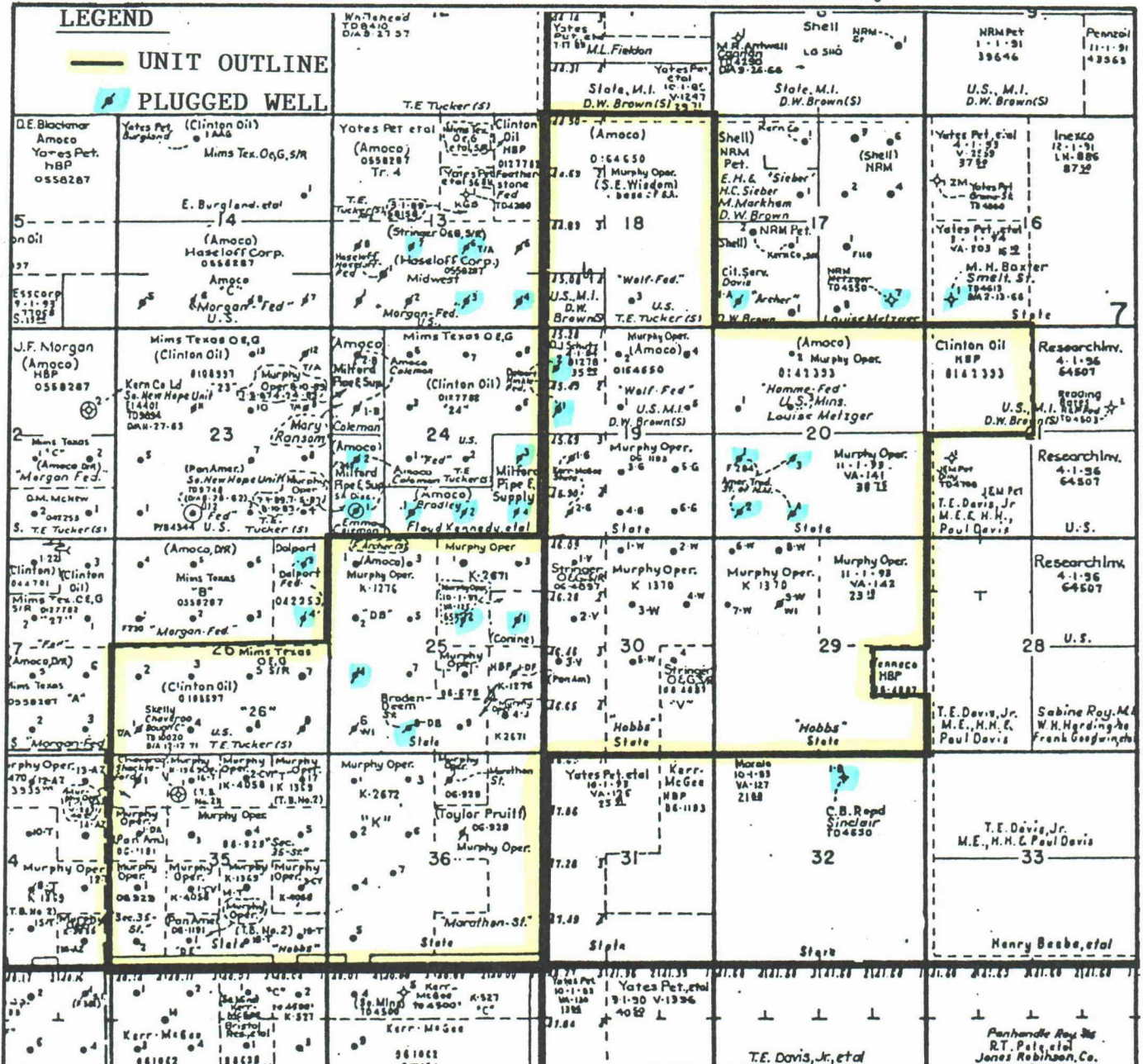
Last Prod. Date 1/86

EXHIBIT VI.C.
SCHEMATIC WELL DIAGRAMS -
P&A WELLS WITHIN AREA OF REVIEW

EXHIBIT VI.C.
SCHEMATICS OF PLUGGED & ABANDONED WELLS WITHIN ONE-HALF MILE OF UNIT AREA.
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
ROOSEVELT COUNTY, NEW MEXICO

WELL NAME	LOCATION	REMARKS
T-7-S, R-33-E, N.M.P.M.		
Conine State No. 1	Section 25: SE/4NE/4	IUA JCSAU Well No. 25-08
State J No. 2	Section 25: SW/4NE/4	IUA JCSAU Well No. 25-07
State DB No. 8	Section 25: SE/4SW/4	IUA JCSAU Well No. 25-14
State DB No. 4	Section 25: NW/4SW/4	IUA JCSAU Well No. 25-12
Coleman No. 1	Section 24: SW/4SW/4	OUA
Federal No. 1	Section 13: SW/4NE/4	OUA
Federal No. 4	Section 26: SE/4NE/4	OUA
Federal No. 3	Section 26: NE/4NE/4	OUA
Coleman No. 2	Section 24: NW/4SW/4	OUA
Bradley No. 4	Section 24: SE/4SE/4	OUA
Bradley No. 2	Section 24: SW/4SE/4	OUA
Bradley No. 3	Section 24: NE/4SE/4	OUA
Morgan D Fed. No. 6	Section 13: NW/4SE/4	OUA
Morgan D Fed. No. 3	Section 13: SW/4SE/4	OUA
Morgan D Fed. No. 4	Section 13: SE/4SE/4	OUA
T-7-S, R-34-E, N.M.P.M.		
Metzger No. 7	Section 17: SE/4SE/4	OUA
Smelting State No. 1	Section 16: SW/4SW/4	OUA
Federal 19 No. 2	Section 19: NE/4NW/4	IUA JCSAU Well No. 19-03
Federal 19 No. 1	Section 19: SE/4NW/4	IUA JCSAU Well No. 19-06
State "20" No. 4	Section 20: SE/4SW/4	IUA JCSAU Well No. 20-14
State "20" No. 3	Section 20: NE/4SW/4	IUA JCSAU Well No. 20-11
State "20" No. 2	Section 20: SW/4SW/4	IUA JCSAU Well No. 20-13
State "20" No. 1	Section 20: NW/4SW/4	IUA JCSAU Well No. 20-12
Sinclair "B" No. 1	Section 32: NW/4NE/4	OUA
Davis A No. 1	Section 17: SW/4SW/4	OUA

LEGEND: IUA = Inside Unit Area.
 OUA = Outside Unit Area within one-half mile of unit boundary.



PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Olen F. Featherstone II Trust

Lease Name: Federal 13

Well No.: 1

Location: 1980' FN & FE Lines, Section 13, T7S, R33E

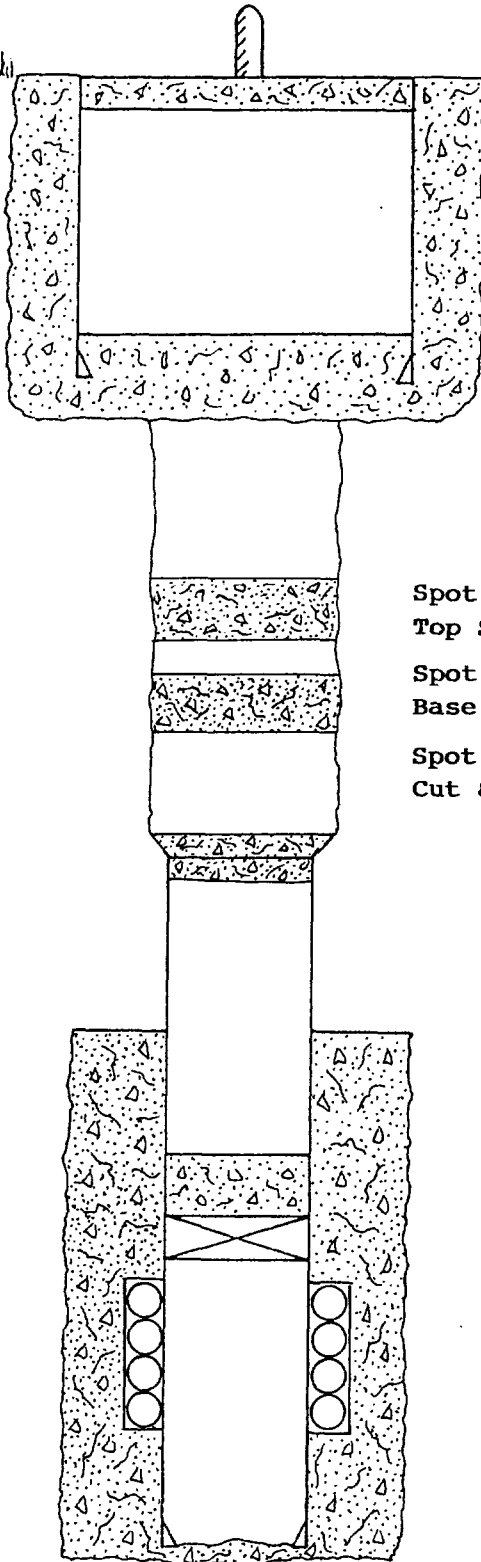
Drilling and Completion Data

360' 8-5/8", cmt w/ 300 sx.
Circulate to Surface.

4280' 5 1/2", cmt. w/150 sx.

Perforations 4133'- 4150'
4205'- 4229'

4276' P.B.T.D.
4280' T.D.



Plugging and Abandonment Data

Surface: 7 sx. cmt. plug.

Spot 33 sx. cmt. 300' - 400'
TOC 360'

Spot 33 sx. cmt. plug 1840' - 1940'
Top Salt 1910'

Spot 33 sx. cmt. plug 2050' - 2150'
Base Salt 2085'

Spot 20 sx. cmt. plug 3140' - 3220'
Cut & Pull csg. at 3190'

20 sx. cmt. plug 4080' - 4230'

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 050477

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Section 13
T. 7S, R. 33E**

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mex

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Olen F. Featherstone II Trust

3. ADDRESS OF OPERATOR
236 Petroleum Bldg., Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FN & FE lines, Section 13, T. 7S, R. 33E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4327' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-12-66 Spudded 10-28-66 Completed Sept. 1967 Recovered load oil
9-22-67 Moved on location - Pulled rods, tubing and pump - Shot casing a 3190'
Pulled 3190' 5 1/2" casing. Cement plugs as follows:
160' cement plug - 4230' to 4080' - 20 sacks
72' cement plug - 3220' to 3140' - 20 sacks
100' cement plug - 2150' to 2050' - 33 sacks Base salt 2085'
100' cement plug - 1940' to 1840' - 33 sacks Top salt 1910'
100' cement plug - 400' to 300' - 33 sacks Bottom 8-5/8" 3'
20' cement plug - 20' to 0' - 7 sacks Set regulation 4'
marker pipe 4' above surface.
Dec. 1967 Removed surface equipment. Cut pit.
Jan. 1968 Cleaned location. Ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lister TITLE Co-trustee DATE 2-2-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

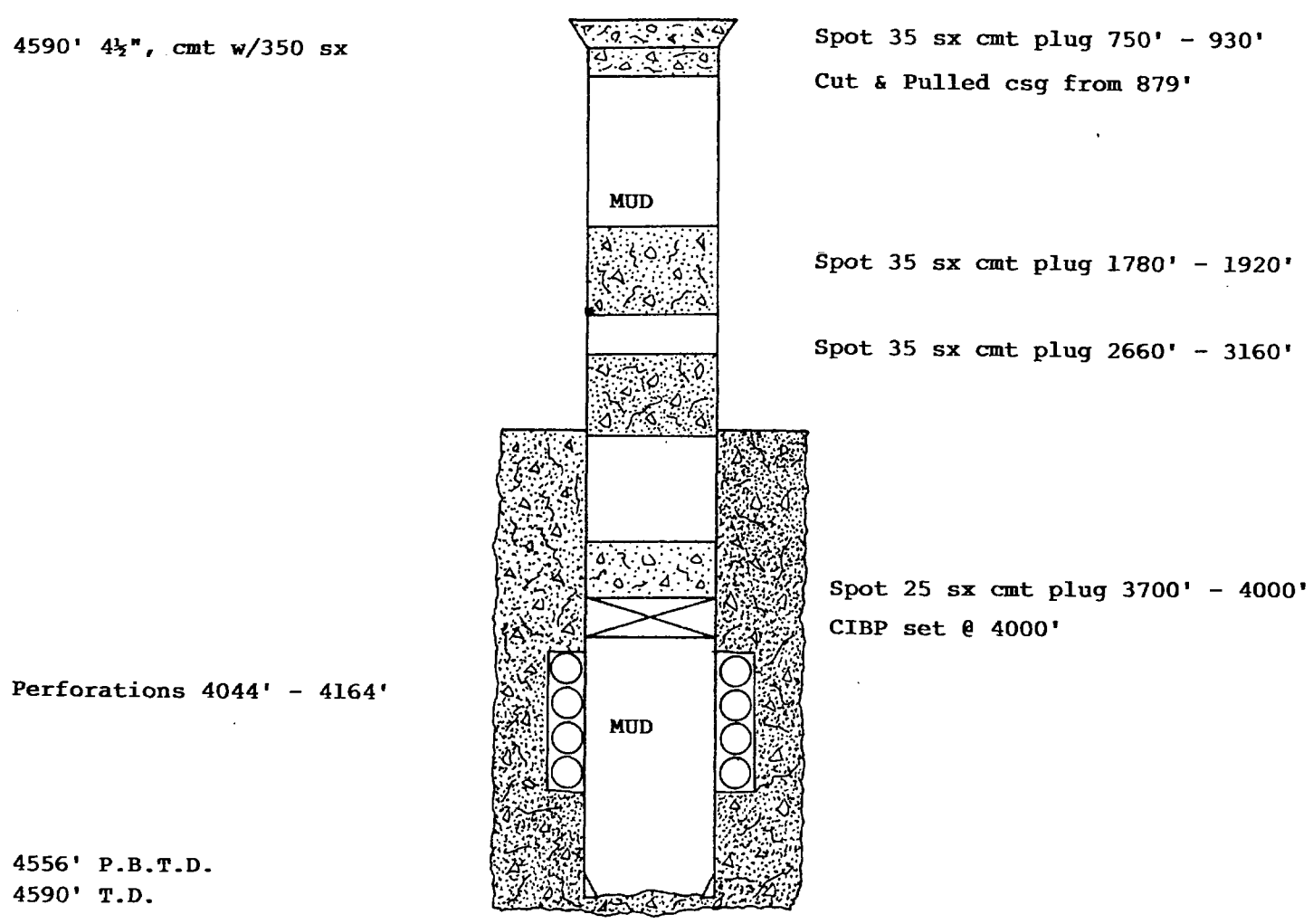
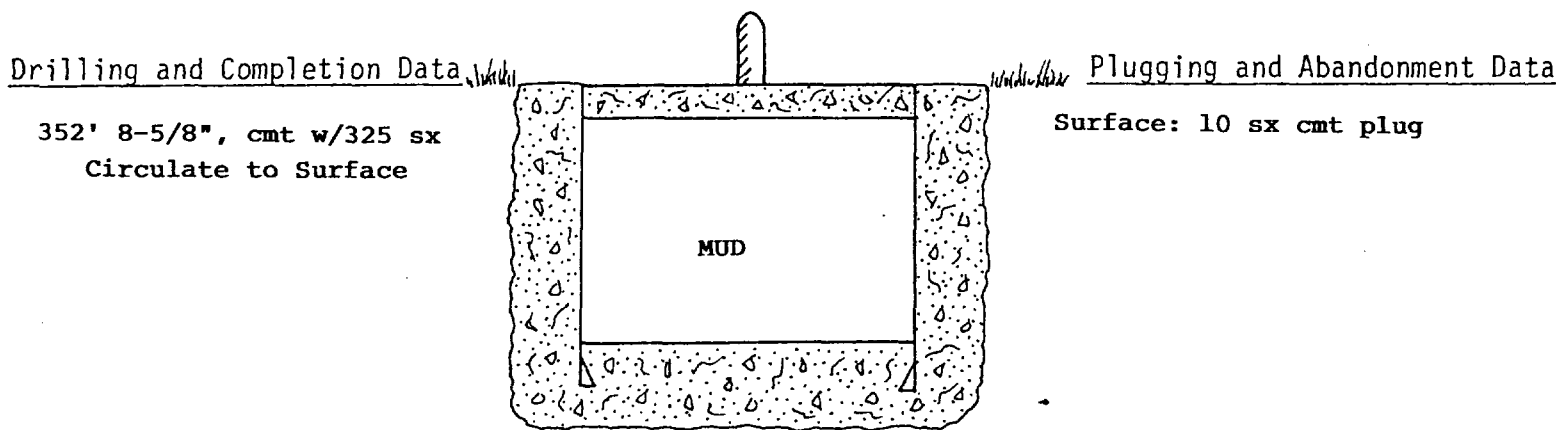
APPROVED
DATE
MAR 11 1968
J L GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: AMOCO Production Company
 Lease Name: Morgan D Federal
 Well No.: 6
 Location: 1980' FSL & 1980' FEL, Section 13, T7S, R33E



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-0558287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME
MORGAN D Federal

3. ADDRESS OF OPERATOR
BOX 367, ANDREWS, TEXAS 79714

9. WELL NO.
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
CHAUEROO - SAN ANDRES

1980 FSLx 1980 FEL Sec. 13 (Unit J, NW/4 SE/4)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4327' GL

12. COUNTY OR PARISH
ROOSEVELT

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well P+A 3-16-76.
Set CIBP @ 4000' ; Capped w/ 255x Cement 4000-3700';
355x 3160-2660'; 355x 1920-1780'; Cut + pull 4 1/2"
Casing from 879'; Spot 35 24 in + out of slot from 930-750',
10 24 @ surface and erect P+A marker.
All intervals filled w/ mud.
Final cleanup to be made in accordance w/
New Mexico Dept of Game and Fish's requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE ADMINISTRATIVE ASSISTANT

DATE 3-18-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JAN 25 1977

DATE

[Signature]

*See Instructions on Reverse Side

ARTHUR R. BROWN
DISTRICT ENGINEER

044-USGS-H
1-DIV
1-SUSP
1-RRY

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: AMOCO Production Company

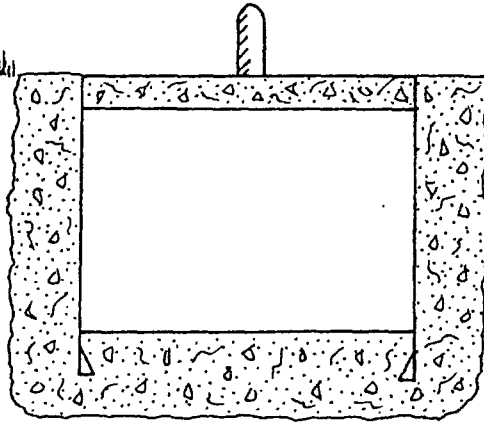
Lease Name: Morgan D Federal

Well No.: 3

Location: 660' FSL & 1980' FEL, Section 13, T7S, R33E

Drilling and Completion Data

352' 8-5/8", cmt w/325 sx
Circulate to Surface

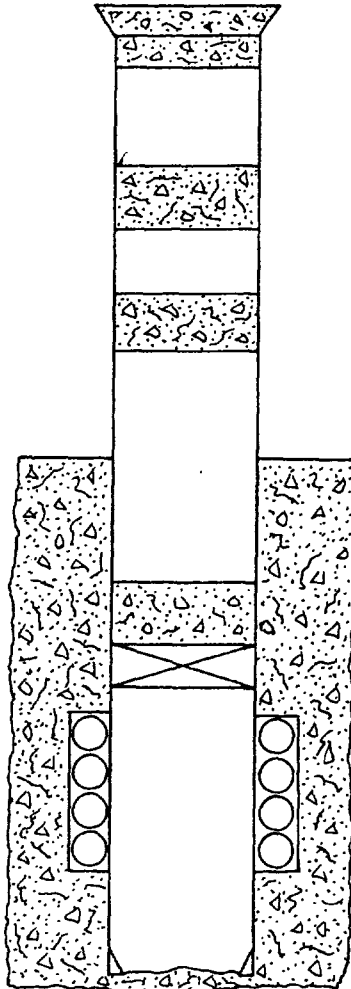


Plugging and Abandonment Data

Surface: 10 sx cmt plug

Spot 35 sx cmt plug 300' - 435'

4360' 4 1/2", cmt w/260 sx



Spot 35 sx cmt plug 840' - 1200'
Cut & Pulled csg @ 1050'

Spot 35 sx cmt plug 1470' - 1970'

Spot 35 sx cmt plug 2905' - 3035'

Spot 35 sx cmt plug 3448' - 3954'

CIBP set @ 3954'

Perforations 4025' - 4275'

4343' P.B.T.D.

4360' T.D.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY.

3. ADDRESS OF OPERATOR
BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.
At surface
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

660' FSL - 1980' FEL Sec. 13 (Unit 0, SW/4 SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4325.5 G.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MORGAN D FEDERAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

CHAUERDO-SAN AND

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-7-33 NMPM

12. COUNTY OR PARISH

13. STATE

ROOSEVELT

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will P+A 3-6-76.
Ran Cust iron BP & set @ 3954'. Capped w/ 355x. 3954-3448'.
Spot 35 5x cement 3035-2905'; cut 4 1/2" @ 1050' & pulled.
Spot 35 8x 1970-1470'; 35 5x in + out 4 1/2" stub from 1200-840'
Spot 35 5x 435-300'; 10 5x @ surface w/ P+A markers.
Heavy mud between all plugs.
Final cleanup shall be made in accordance w/ new Mexico Dept of Game & Fish's requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED

Leslie G. Yorkum

TITLE ADMINISTRATIVE ASSISTANT

DATE

3-12-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

O+A - USGS - H
H - DIV
1 - SUP
H - 1224

APPROVED

JAN 25 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: AMOCO Production Company

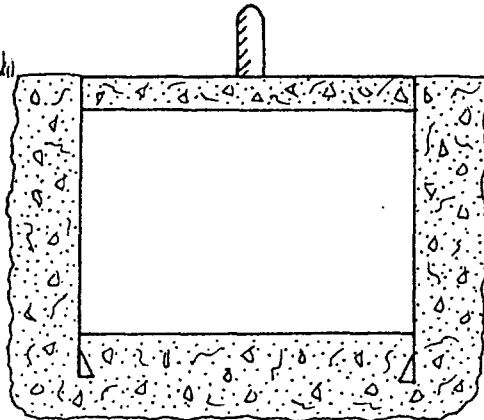
Lease Name: Morgan D Federal

Well No.: 4

Location: 660' FSL & 660' FEL, Section 13, T7S, R33E

Drilling and Completion Data

360' 8-5/8", cmt w/325 sx
Circulate To Surface

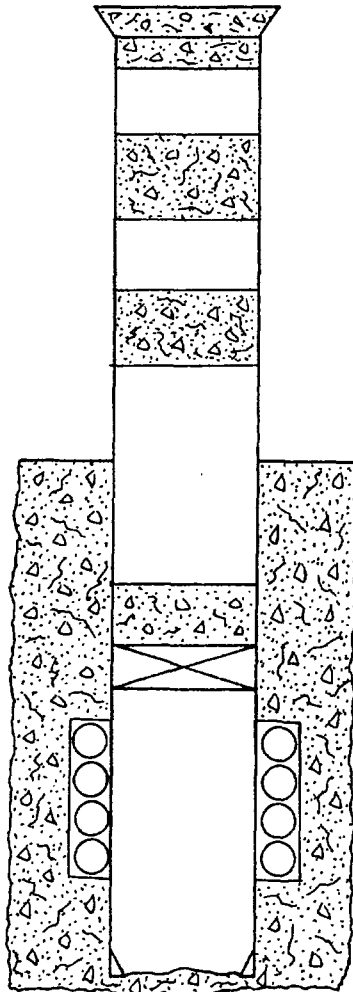


Plugging and Abandonment Data

Surface: 10 sx cmt plug

Spot 35 sx cmt plug 290' - 425'

4369' 4 1/2", cmt w/250 sx



Spot 35 sx cmt plug 635' - 1018'

Cut & Pulled csg @ 868'

Spot 35 sx cmt plug 1840' - 1980'

Spot 35 sx cmt plug 2725' - 3225'

Spot 25 sx cmt plug 3638' - 4144'

CIBP set @ 4144'

Perforations 4220' - 4303'

4370' T.D.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MORGAN D Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

CHAUEROO-SAN ANDRES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-7-33 NMPM

12. COUNTY OR PARISH 13. STATE

ROOSEVELT NM

1. OIL WELL [] GAS WELL [] OTHER []

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

660 FSL x 660 FEL Sec. 13 (Unit P, SE/4 SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4322' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []

PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) []

REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* [X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well P & A 3-9-76.

Set CIBP @ 4144' & Capped w/ 25 Sx Cmt. 4144-3638.

Spot 35 Sx Cmt. 3225-2725'. 35 Sx. 1980-1840'.

Cut & pulled 4 1/2" from 868'. Spot 35 Sx 1018-635'.

35 Sx 425-290'; 10 Sx @ surface w/ P & A marker.

Heavy mud between all plugs.

Final cleanup to be made in accordance w/ NM Dept of Game & Fish's requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

ADMINISTRATIVE ASSISTANT

DATE 3-12-76

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 25 1977

ARTHUR R. BROWN DISTRICT ENGINEER

04- USGS-H/ 1-DIV 1-SUSP 1-1221

*See Instructions on Reverse Side

PLUGGING DIAGRAM

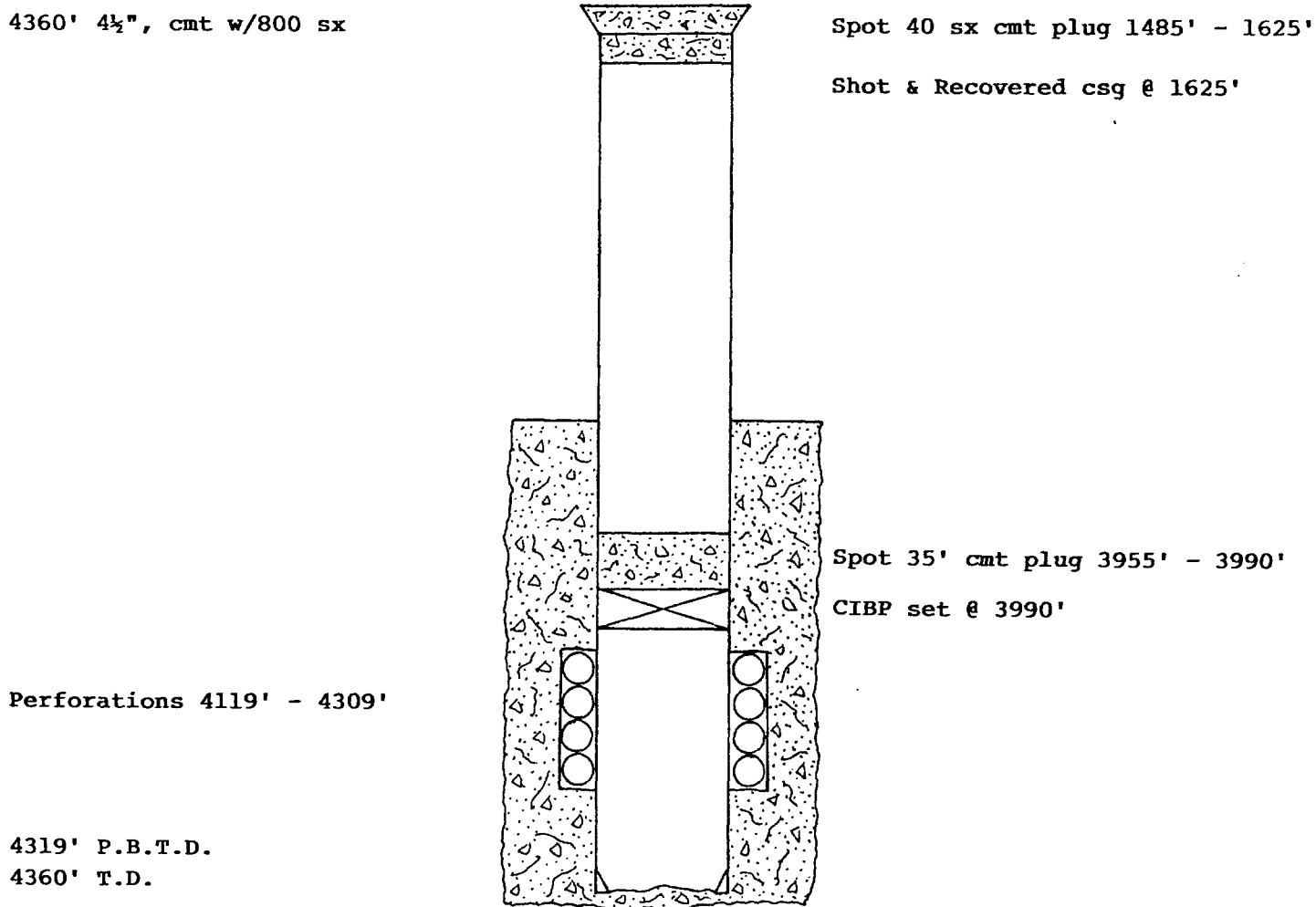
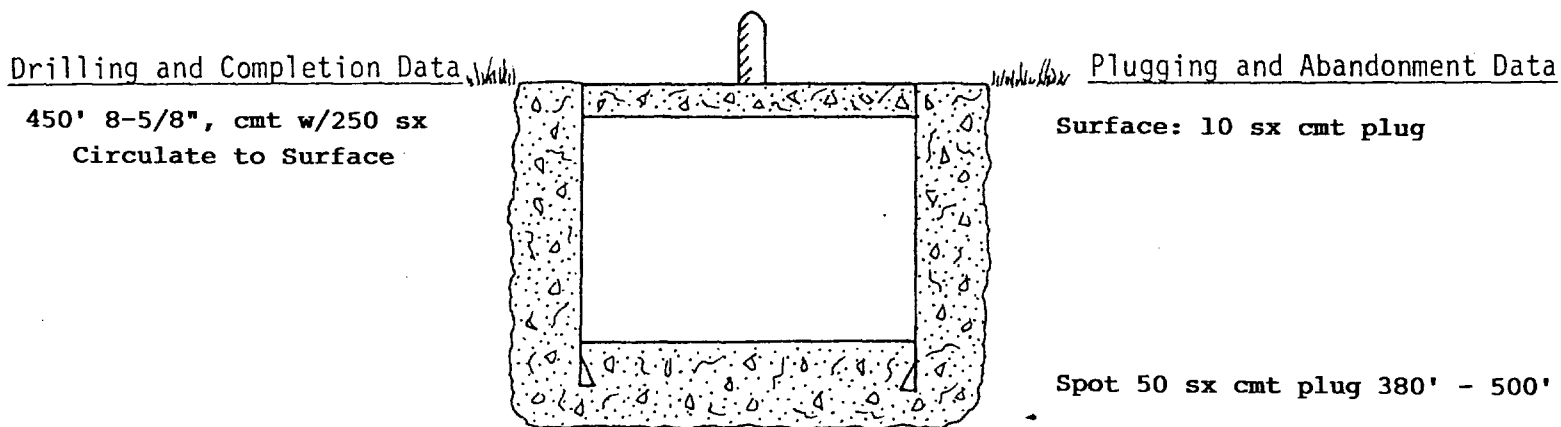
Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Gene Milford dba Milford Pipe & Supply Co.

Lease Name: Bradley

Well No.: 3

Location: 1980' FSL & 660' FEL, Section 24, T7S, R33E



COPIES RECEIVED		
CONTRIBUTION		
STATE FEE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gene Milford dba Milford Pipe & Supply	8. Farm or Lease Name Bradley
3. Address of Operator Box 427 Tatum, NM 88267	9. Well No. 3
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 7-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Plugged & abandoned as follows:

3-14-74

Set CIBP @ 3990'
 Dumped 35' cement from 3990' to 3955'
 Shot 4 1/2" Csr. @ 1625' and recovered
 Spotted 40 sk cmt plug from 1625' to 1485'
 Spotted 50 sk cmt plug from 500' to 380'
 Spotted 10'sk cmt plug from 10' to surface

Installed dry hole marker

Note: All plugs set with, and hole circulated w/ brine salt gelled mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Milford TITLE OWNER DATE 4-17-74
 APPROVED BY John W. Runyan TITLE SECRETARY DATE APR 19 1974
 CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Gene Milford dba Milford Pipe & Supply

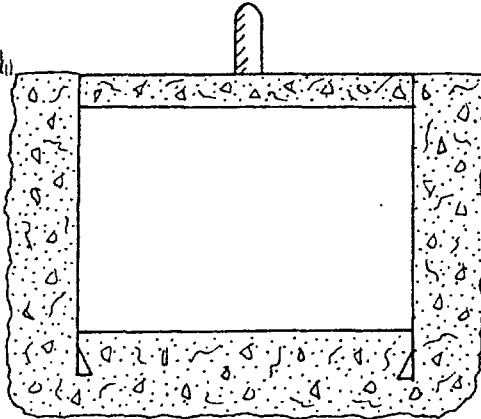
Lease Name: Coleman Federal

Well No.: 2

Location: 1980' FSL & 660' FWL, Section 24, T7S, R33E

Drilling and Completion Data

450' 8-5/8", cmt w/250 sx
Circulate to Surface

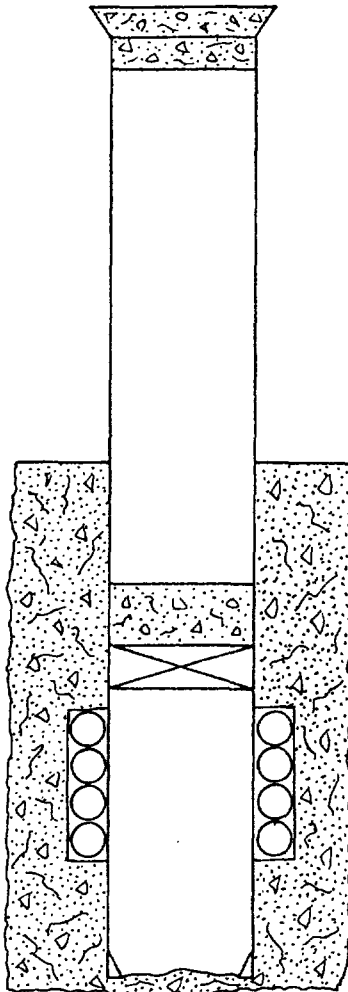


Plugging and Abandonment Data

Surface: 50 sx cmt plug.

• Spot 40 sx cmt plug 380'-500'

4362' 4½", cmt w/800 sx



Spot 40 sx cmt plug 1017' - 1202'

Shot csg @ 1402', 1301', & 1202'
Recovered csg from 1202'

Spot 35' cmt plug TOC 3963'

CIBP @ 3998'

Perforations 4141' - 4276'

4318' P.B.T.D.

4362' T.D.

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gene Milford d/ba Milford Pipe & Supply	8. Farm or Lease Name Coleman
3. Address of Operator Box 427 Tatum, NM 88267	9. Well No. 2
4. Location of Well UNIT LETTER 1 , 1980 FEET FROM THE South LINE AND 600 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 7-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Plugged & Abandoned as follows:

3-16-74

Set CIBP @ 3998'
Dumped 35' Cement from 3998' to 3963'
Shot 4 1/2" Csg. @ 1402', 1301' and 1202'
Recovered Csg. from 1202'
Spotted 40 sks. cement plug @ 1202' to 1017'
Spotted 40 sk. cement plug @ 5' to 380'
Spotted 50 sd cement plug @ 10' to surface
Installed dry hole marker

Note; All plugs set with, and hole circulated w/ brine salt gelled mud

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Milford TITLE owner DATE 4-17-74

APPROVED BY John W. Runyan TITLE _____ DATE JUL

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Gene Milford dba Milford Pipe & Supply

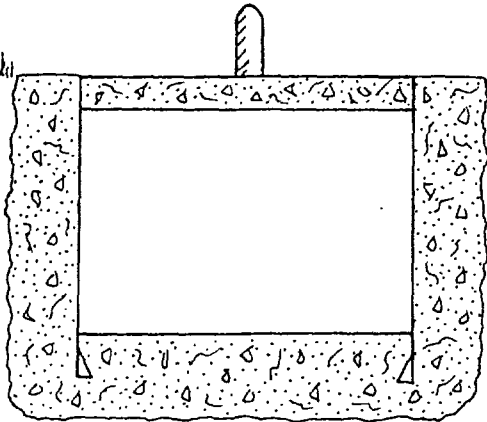
Lease Name: Coleman Federal

Well No.: 1

Location: 660' FSL & 660' FWL, Section 24, T7S, R33E

Drilling and Completion Data

468' 8-5/8", cmt w/250 sx
Circulate to Surface

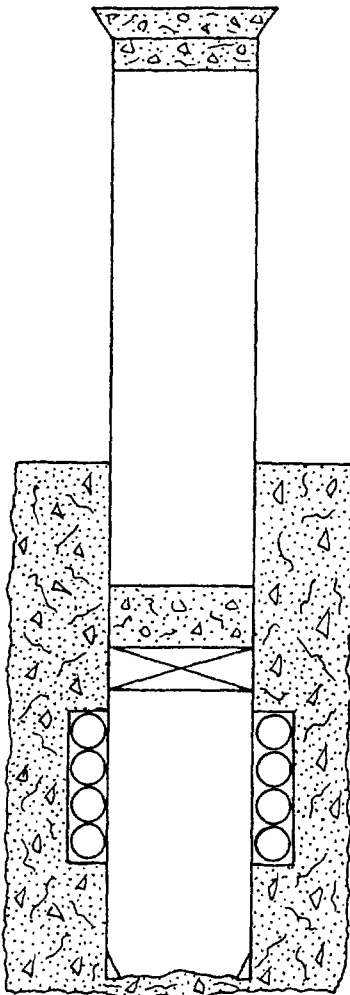


Plugging and Abandonment Data

Surface: 10 sx cmt plug.

Spot 50 sx cmt plug
390' - 500

4356' 4 1/2", cmt w/800 sx



Spot 40 sx cmt plug 1253' - 1393'

Shot csg @ 1503' & 1393
Recovered csg 1393'

Spot 35' cmt plug TOC 3955'
CIBP set @ 3990'

Perforations 4187' - 4312'

4323' P.B.T.D.
4356' T.D.

COPIES RECEIVED		
CONTRIBUTION		
IF FEE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator Gene Milford dba Milford Pipe & Supply	9. Well No. 1
4. Location of Well Box 427 Tatum, NM 88267 UNIT LETTER <u>N</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged & abandoned as follows:

3-18-74
Set CIBP @ 3990
Dumped 35' cement plug from 3990' to 3955'
Shot 4 1/2" Csg @ 1503' & 1393'
Recovered csg. 1393'
Spotted 40 sk cmt plug from 393 to 1253'
Spotted 50 sk cmt plug from 500' to 380'
Spotted 10 sk cmt plug from 10' to surface
Installed dry hole marker

Note: All plugs set witha and hole circulated w/ brine salt gelled mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Milford TITLE owner DATE 4-17-74
APPROVED BY John W. Runyan TITLE Geologist DATE FEB 22 1974
CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

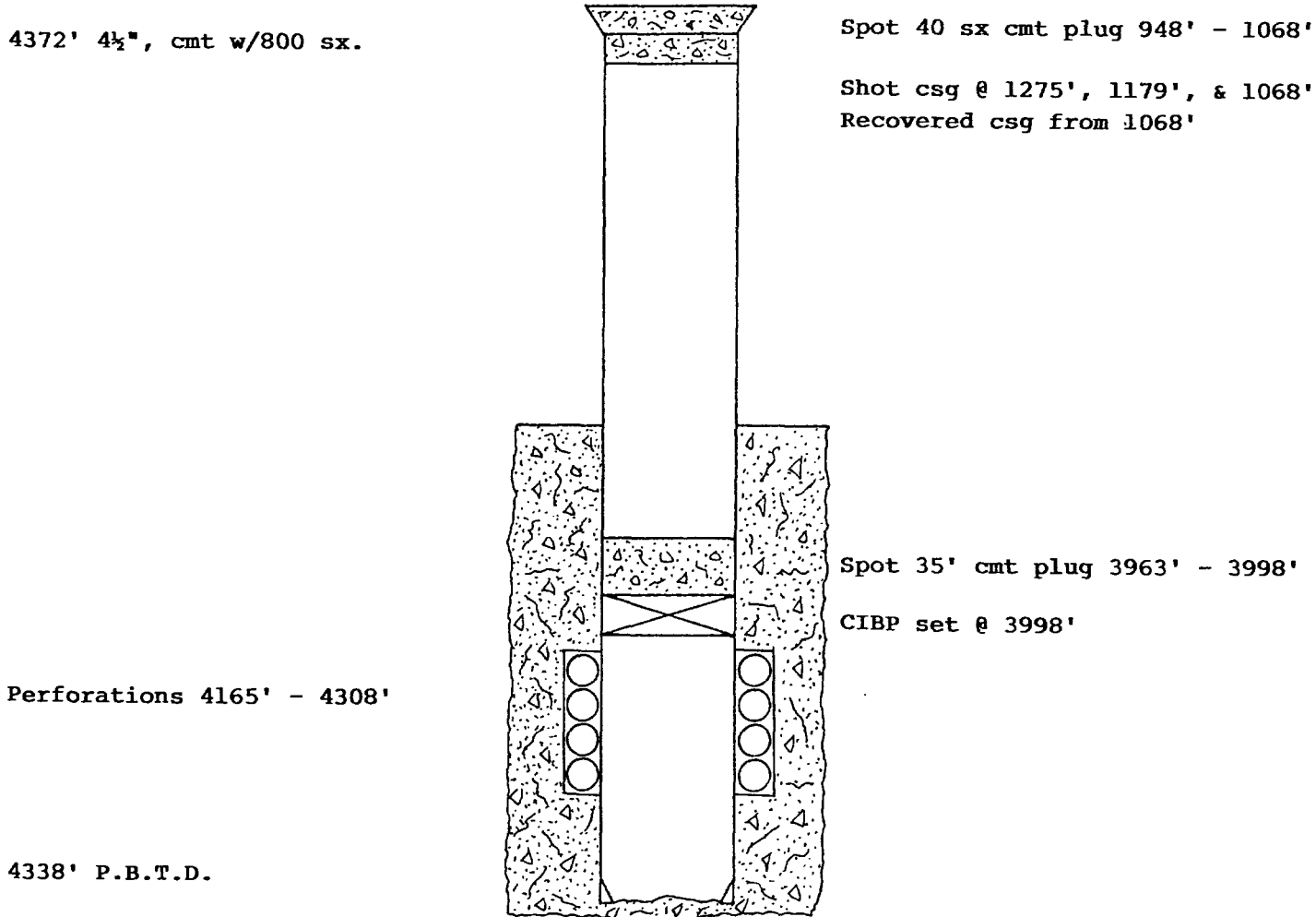
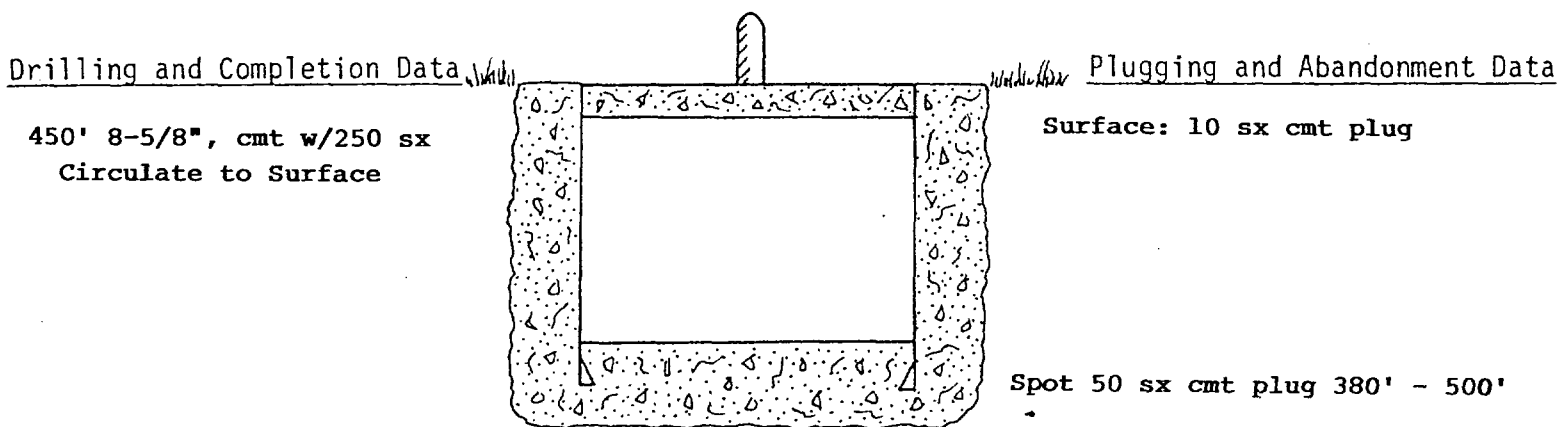
Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Gene Milford dba Milford Pipe & Supply Co.

Lease Name: Bradley Federal

Well No.: 1

Location: 660' FSL & 1980' FWL, Section 24, T7S, R33E



COPIES RECEIVED		
DISTRIBUTION		
NTA FE		
E		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gene Milford dba Milford Pipe & Supply Co.	8. Farm or Lease Name Bradley
3. Address of Operator Box 427 Tatum, NM 86267	9. Well No. 1
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 7-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well plugged & abandoned as follows:

3-13-74

Set CIBP @ 3998'
Dumped 35' cement from 3998' to 3963'
Shot 4 1/2" CSG @ 1275', 1179' & 1068'
Recovered csg from 1068'
Spotted 40 sk cmt plug from 1068' to 948'
Spotted 50 sk cmt plug from 500' to 330'
Spotted 10 sk cmt plug from 10' to surface

Installed dry hole marker

Note: All plugs set with, and hole circulated w/ brine salt gelled mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Milford TITLE owner DATE 4-17-74

APPROVED BY John W. Runyon TITLE Commissioner DATE 4-17-74

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Gene Milford dba Milford Pipe & Supply

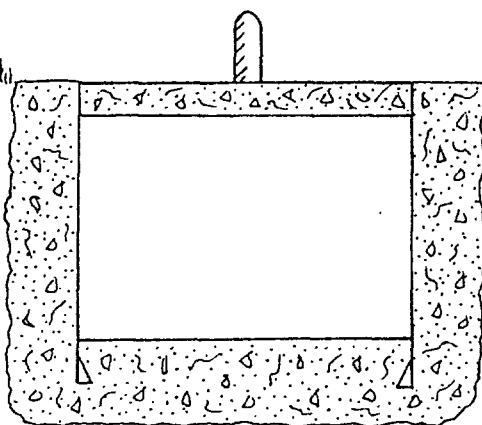
Lease Name: Bradley Federal

Well No.: 2

Location: 660' FSL & 1980' FEL, Section 24, T7S, R33E

Drilling and Completion Data

445' 8-5/8", cmt w/250 sx
Circulate to Surface

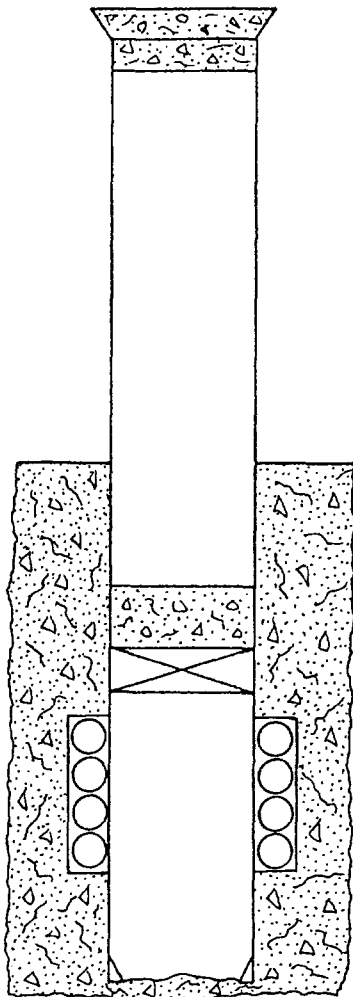


Plugging and Abandonment Data

Surface: 10 sx cmt plug

Spot 50 sx cmt plug 375' - 495'

4378' 4½", cmt w/800 sx



Spot 40 sx cmt plug 861' - 981'

Shot 4½" csg @ 1091' & 981'

Recovered csg from 981'

Spot 35' cmt TOC 3955'

CIBP set @ 3990'

Perforations 4141' - 4260'

4340' P.B.T.D.

4378' T.D.

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

X

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELLS <input type="checkbox"/> GAS WELLS Gene Wilford dba Wilford Line & Supply Co.	7. Unit Agreement Name Tradley
2. Name of Operator Pox 427 Tatum, NM 88267	8. Farm or Lease Name 2
3. Address of Operator 0 660 South 1980	9. Well No. Chaveroo San Andres
4. Location of Well UNIT East 24 FEET FROM THE 2-13 LINE AND 33-1/2 FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE Well Plugged & Abandoned as follows:
3-13-74

Set CIBP @ 3990'
Dumped 35' Cement from 3990 to 3955'
Shot 4 1/2" Csg. @ 1091 & 981'
Recovered csg. 981'
Spotted 40 sk cmt plug @ 981' to 861'
Spotted 50 sk cmt plug @ 495' to 375'
Spotted 10 sk cmt plug @ 10' to surface

Installed dry hole marker

Note: All plugs set with and hole circulated w/ brine salt gelled mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OWNER

SIGNED Gene Wilford TITLE _____ DATE 4-17-74

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Gene Milford dba Milford Pipe & Supply

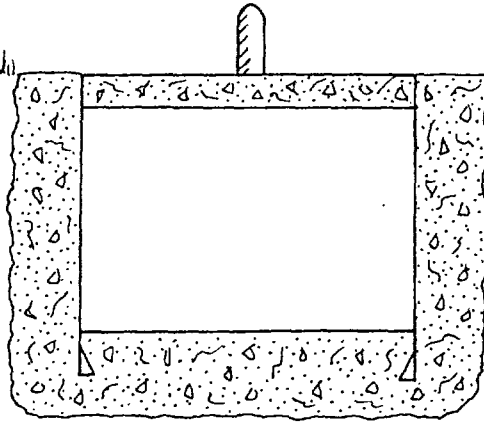
Lease Name: Bradley Federal

Well No.: 4

Location: 660' FSL & 660' FEL, Section 24, T7S, R33E

Drilling and Completion Data

445' 8-5/8", cmt w/250 sx
Circulate to Surface



Plugging and Abandonment Data

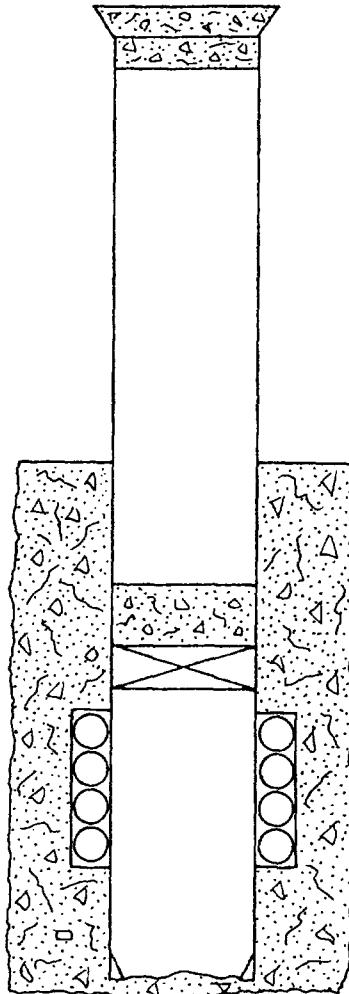
Surface: 10 sx cmt plug

Spot 50 sx cmt plug 375' - 495'

4384' 4 1/2", cmt w/800 sx

Spot 60 sx cmt plug 1691' - 1900'

Shot & Recovered csg @ 1900'



Spot 35' cmt plug TOC 3960'

CIBP set @ 3995'

Perforations 4144' - 4278'

4343' P.B.T.D.

4384' T.D.

COPIES RECEIVED		
DISTRIBUTION		
DATE		
BY		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gene Milford dba Milford Pipe & Supply	8. Farm or Lease Name Bradley
3. Address of Operator Box 427 Tatum, NM 88267	9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>7-3</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged & abandoned as follows:

3-21-74
Set Cast Iron Bridge @ 3995'
Dumped 35' cement plug from 3995' to 3960'
Shot and recovered 4 1/2" Csg. from 1900'
Set 60 sk cement plug from 1900' to 1691'
Set 50 sk cement plug from 495' to 375'
Set 10 sk cement plug from 10' to surface!
installed dry hole marker
Note: All plugs set with gelled brine

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Milford TITLE OWNER DATE 4-16-74

APPROVED BY John W. Ramsey TITLE Commissioner DATE 11-11-74

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: The Wiser Oil Company

Lease Name: State J

Well No.: 2

Location: 1980' FNL & 1980' FEL, Section 25, T7S, R33E

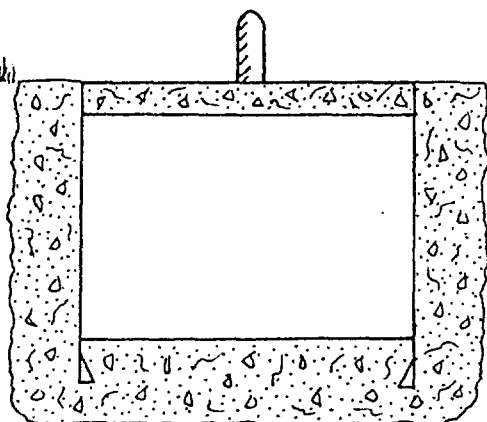
Drilling and Completion Data

366' 8-5/8", cmt w/200 sx
Circulate to Surface

Plugging and Abandonment Data

Surface: 10 sx cmt plug

Spot 55 sx cmt plug 316' - 416'



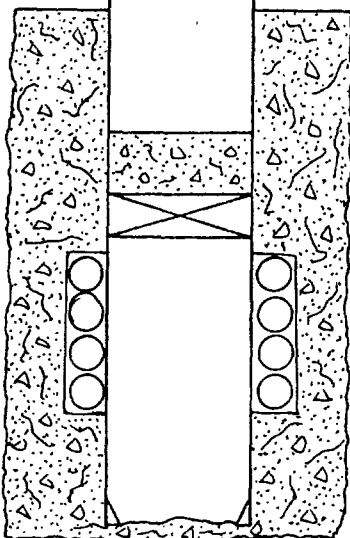
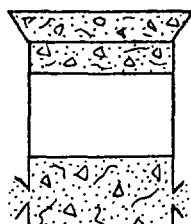
4403' 4 1/2", cmt w/350 sx

Spot 25 sx cmt plug 1188' - 1288'

Shot csg @ 3260' & 1238'

Recovered csg from 1238'

Spot 12 sx cmt plug 3210' - 3310'



Spot 3 sx cmt plug on CIBP

CIBP set @ 4131'

Perforations 4234' - 4317'

4370' P.B.T.D.

4412' T.D.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2671

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name State J
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo SA
15. Elevation (Show whether DF, RT, GR, etc.) 4320 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 4, 1977 went in 4½" casing with dump bailer and set 3 sx cement plug on top of CI bridge plug at 4131'. Went in with jet cutter and severed casing at 3260'. Worked casing with hydraulic jacks but couldn't pull it. Circulated 140 bbls of fresh water around casing but it still wouldn't come loose. Run a freepoint and found casing completely stuck at 1204'. Went in with jet cutter and severed casing at 1238'. Pulled 1238' of 4½" casing. Went back in with tubing string to TD of 3310'. Circulated hole with 25 sx mud per 100 bbl of fluid. Spotted 100' cement plug across severed 4½" casing at 3260' using 12 sx cement. Pulled up to 1288' and spotted 100' cement plug in and out of 4½" casing stub using 25 sx cement. Pulled up to 416' and spotted 100' cement plug in and out of 8-5/8" casing shoe using 55 sx cement. Set 10 sx cement plug in top of 8-5/8" casing and installed dry hole marker in accordance with New Mexico Oil Comm. rules.

On May 5, 1977 location was leveled and all material removed from location. Plugging is complete and location ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. L. Sargent TITLE District Supt. DATE 6-10-77

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

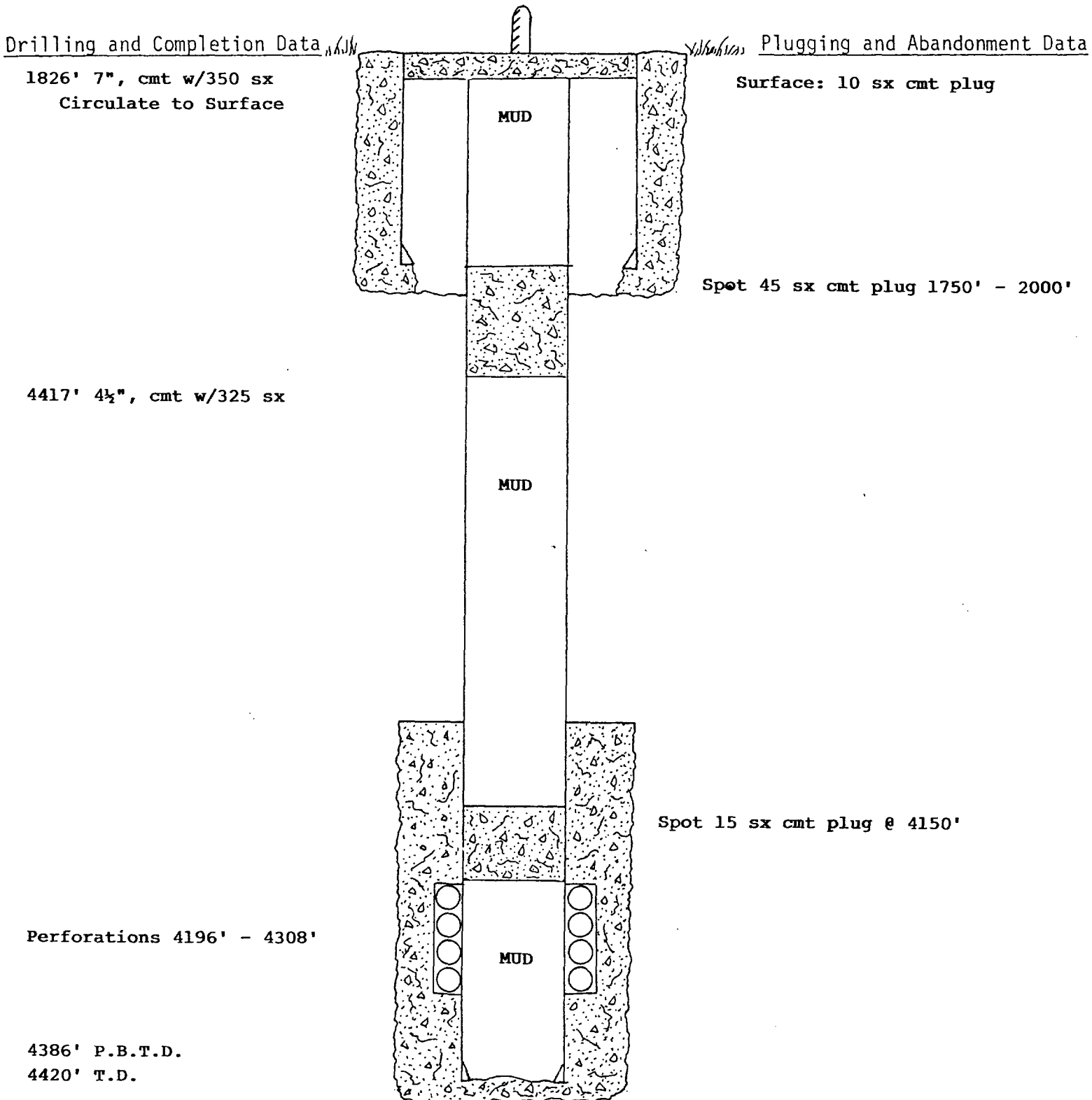
Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Jim Conine, Inc.

Lease Name: State

Well No.: 1

Location: 1980' FNL & 660' FEL, Section 25, T7S, R33E



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

MOC

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
111 25 7 33

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Jim Conine, Inc.

3. Address of Operator
402 First National Bank Bldg.

4. Location of Well
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 7S RANGE 33 E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State #1

9. Well No.
State #1

10. Field and Pool, or Wellcat
Chaveroo

15. Elevation (Show whether DF, RT, CR, etc.)

12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/23/73 Plugged and Abandoned - Cactus Casing Pulling, Inc.
 Plug #1 Set @ 4150' with 15 Sacks
 Plug #2 Set @ 2000' to 1750' with 45 sacks
 Plug #3 Set @ Top with 10 Sacks
 Mud used between plugs and well plugged in accordance with rules set forth by Commission
 Location being cleaned - weather has been a factor in the delay of cleaning pits.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francisco L. Corbett TITLE Secretary DATE 3/31/73

APPROVED BY John W. Runyan TITLE Geologist DATE 11/1

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Braden-Deem, Incorporated

Lease Name: State DB

Well No.: 4

Location: 1980' FSL & 660' FWL, Section 25, T7S, R33E

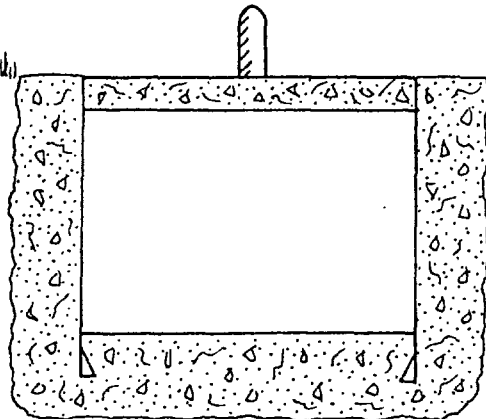
Drilling and Completion Data

450' 8-5/8", cmt w/250 sx
Circulate to Surface

Plugging and Abandonment Data

Surface: 10 sx cmt plug

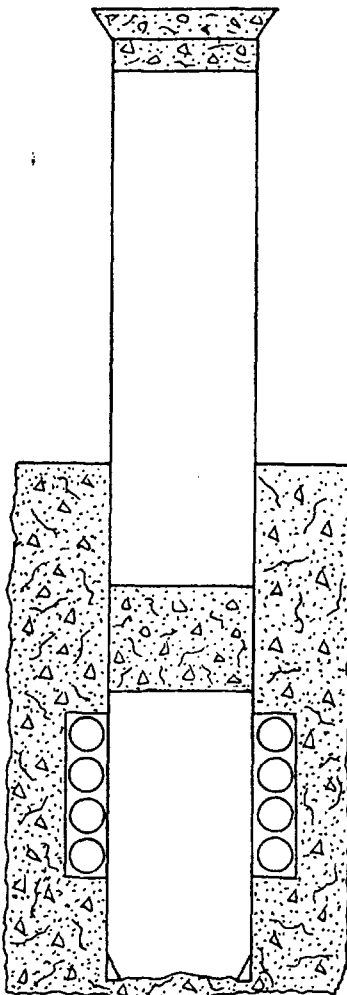
Spot 50 sx cmt plug @ 450'



4410' 4 1/2", cmt w/800 sx

Spot 50 sx cmt plug @ 1074'

Shot csg & pulled @ 1074'



Spot 50 sx cmt plug over perms.
Top of plug @ 4000'

Perforations 4208' - 4363'

4375' P.B.T.D.

4410' T.D.

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-1276

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Braden-Deem, Inc.

3. Address of Operator
200 E. First, Wichita, Kansas 67202

4. Location of Well
UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **25** TOWNSHIP **7S** RANGE **33E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4338 RDB

7. Unit Agreement Name

8. Farm or Lease Name
State DB

9. Well No.
4

10. Field and Pool, or Wildcat
Chaveroo (San Andres)

12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe ~~XXXXXX~~ or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spotted 50 sx cement plug over perfs. 4208-4263 11/30/74
Top of plug @ 4000'.
- Loaded hole with brine water and pressured up on plug @ 4000' - plug OK 12-2-74.
- Shot off pipe @ 1074' and worked loose. Loaded hole w/ brine water. Spotted 50 sx cement plug @ 1074'. Pulled casing to 450' and spotted 50 sx cement plug. Finished pulling casing. Filled hole with brine water. Put 10 sx cement plug at surface and installed dry hole marker. Plugging complete 12-3-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice-President DATE 12/13/74

APPROVED BY [Signature] TITLE [Signature] DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Braden-Deem, Incorporated

Lease Name: State DB

Well No.: 8

Location: 660' FSL & 1980' FWL, Section 25, T7S, R33E

Drilling and Completion Data

455' 8-5/8", cmt w/250 sx
Circulate to Surface

4465' 4 1/2", cmt w/800 sx

Perforations 4205' - 4341'

4424' P.B.T.D.

4465' T.D.

Plugging and Abandonment Data

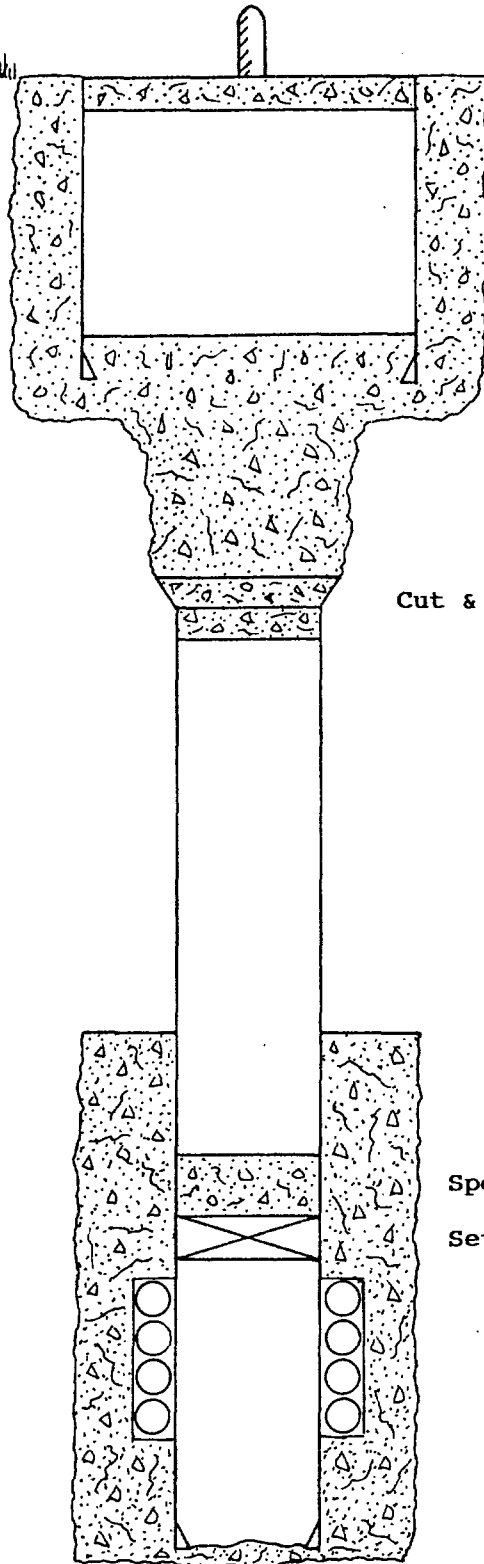
Surface: 10 sx cmt plug

Spot 75 sx cmt plug 290' - 540'

Cut & Recovered csg @ 538'

Spot 200 sx cmt plug 2038' - 3704'

Set SVEZ cement retainer @ 2088'



OIL CONSERVATION DIVISION
P. O. BOX 5088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MOC

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-1276

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Farm or Lease Name
State DB

9. Well No.
8

10. Field and Pool, or Wildcat
Chavero

11. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 7S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4333RDB

12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/11/85 - Set Halliburton SVEZ cement retainer @ 2088 in 4 1/2" casing. Squeeze 200 sks cement thru 2" tubing at 1250 psi. Pull out of cement retainer and leave 50' of cement on top of retainer.
- Lay down 2" tubing.
- Rip 4 1/2" casing collar @ 538'. Spot 75 sks of Class C cement from 540' to 290'. Pull and lay down 16 jts 4 1/2" casing (538').
- 10 sks cement plug in top of 8 5/8" casing. Install dry hole marker and clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Doy C. Deem

TITLE President DATE 4/22/85

TITLE OIL & GAS INSPECTOR DATE JAN 22 1986

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Dalport Oil Corporation

Lease Name: Federal 26

Well No.: 3

Location: 660' FNL & 660' FEL, Section 26, T7S, R33E

Drilling and Completion Data

363' 8-5/8", cmt w/200 sx.
Circulate to Surface

4397' 4 1/2", cmt w/300 sx.

Perforations 4119' - 4259'

4367' P.B.T.D.
4400' T.D.

Plugging and Abandonment Data

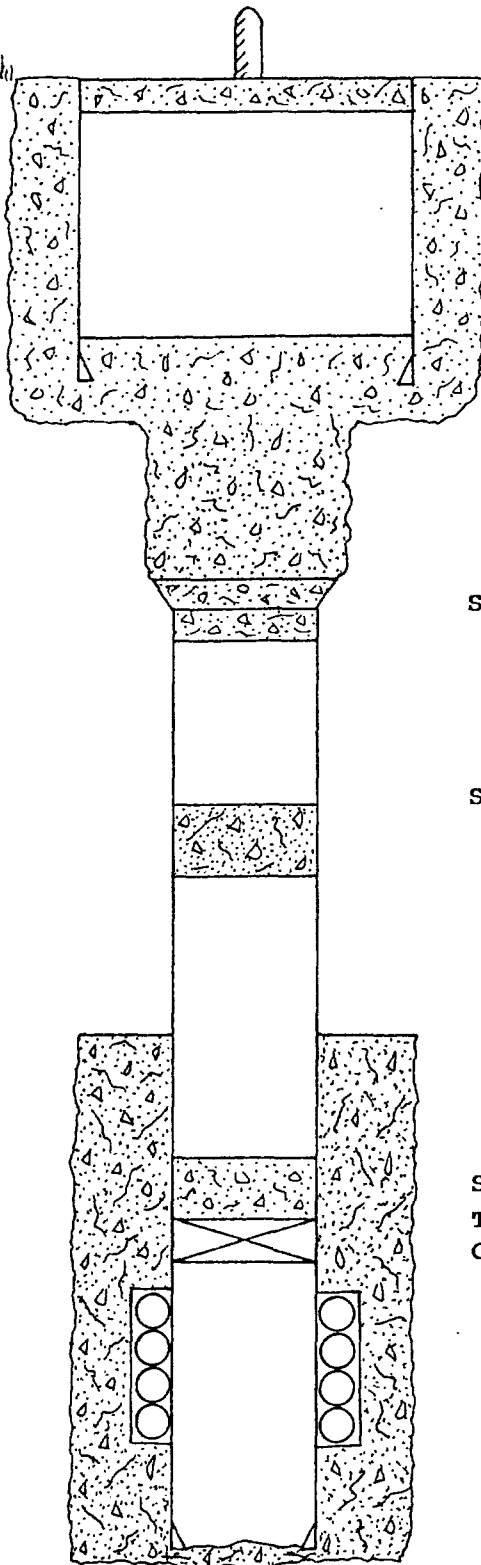
Surface: 10 sx cmt plug.

Spot 45 sx cmt plug 200' - 400'
TOC 235'

Shot 4 1/2" csg @ 380'

Spot 15 sx cmt plug 3000' - 3150'

Spot 35' cmt plug
TOC 3957'
CIBP set @ 4000'



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. GEOLOGICAL SURVEY

P. O. BOX 1000

WORTH, TEXAS (When instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-042253

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed. #

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chaveroo - *San Andres*

11. SEC., T. R. M., OR BLK. AND SURVEY OR AREA

26-T7S-R33E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Dalport Oil Corporation

3. ADDRESS OF OPERATOR
3471 Inter First One, Dallas, TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FNL & 660FEL Letter "A"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATA: T.D. 4400', PBTD 4367', Perfs. 4119' - 4259'
8 5/8" Casing set @ 363 Circulated. 4 1/2" Casing set @ 4397 w/300 SX

PROCEDURE:

12/7/87 Set CIBP @ 4000' w/35' Cement on plug, Ran tubing to 3900'

12/8/87 Circulate 4 1/2" Casing w/ salt gel mud, pulled tubing to 3150' spot 15 SX cement plug 3150' to 3000' in 4 1/2" casing, shot 4 1/2" casing @ 380' spot, 45SX cement plug across 8 5/8" shoe & 4 1/2" casing stub, Tagged cement plug @ 235' spot 10SX cement plug @ surface & install dry hole marker

NOTE: Will notify USGS when location cleaned and ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED *Gene Melford*

TITLE Agent

DATE 12/17/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

DATE RECEIVED
PETER W. CHESTER
JAN 21 1988
BUREAU OF LAND MANAGEMENT
ROOSEVELT RESOURCE AREA

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Dalport Oil Corporation

Lease Name: Federal 26

Well No.: 4

Location: 1980' FNL & 660' FEL, Section 26, T7S, R33E

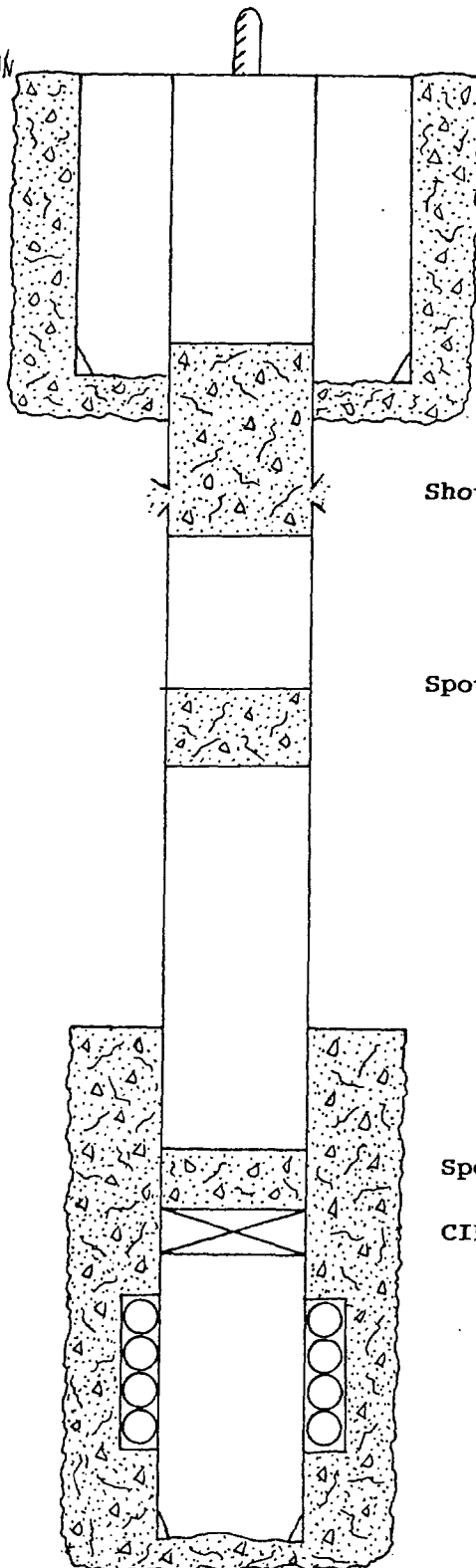
Drilling and Completion Data

362' 8-5/8", cmt w/200sx.
Circulate To Surface.

4410' 4 1/2", cmt. w/300 sx.

Perforations 4130' - 4269'

4412' T.D.



Plugging and Abandonment Data

Surface: 10 sx. cmt. plug

Spot 45 sx cmt. plug
TOC 270'

Shot 4 1/2" csg. @ 385'

Spot 15 sx. cmt. plug 3000' - 3150'

Spot 35' cmt. plug TOC @ 3957'

CIBP set @ 4000'

UNITED STATES H. M. OIL AND GAS CONSERVATION
 DEPARTMENT OF THE INTERIOR PERMIT IN TRIPLICATE
 (Other instructions on reverse side)
 GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-042253

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MINISTRY OF ENERGY AND MINES
 MINISTRY OF PETROLEUM AND MINES
 MINISTRY OF WATER RESOURCES
 MINISTRY OF AGRICULTURE AND RURAL DEVELOPMENT
 MINISTRY OF ENVIRONMENT AND NATURAL RESOURCES
 MINISTRY OF HEALTH AND HUMAN SERVICES
 MINISTRY OF INDUSTRY AND TRADE
 MINISTRY OF LABOR AND SOCIAL WELFARE
 MINISTRY OF NATIONAL DEFENSE
 MINISTRY OF PUBLIC WORKS AND URBAN DEVELOPMENT
 MINISTRY OF TOURISM AND CULTURAL AFFAIRS
 MINISTRY OF TRANSPORT AND COMMUNICATIONS
 MINISTRY OF THE INTERIOR
 MINISTRY OF JUSTICE
 MINISTRY OF PLANNING AND ECONOMIC DEVELOPMENT
 MINISTRY OF SCIENCE AND TECHNOLOGY
 MINISTRY OF SOCIAL DEVELOPMENT
 MINISTRY OF THE ENVIRONMENT AND NATURAL RESOURCES
 MINISTRY OF WATER RESOURCES

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Dalport Oil Corporation

3. ADDRESS OF OPERATOR
 3471 Inter First One, Dallas, TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface

Letter "H" 1980' FNL & 660' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed.

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Chaveroo - San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-T7S-R3E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

12. COUNTY OR PARISH

13. STATE

Roosevelt

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATA: T.D. 4412', Perfs. 4130' - 4269'
 8 5/8" casing set @ 362' - circulated 4 1/2" casing set @ 4410' w/300' SX

PROCEDURE:

12/9/87 Set CIBP @ 4000' w/35' cement plug, ran tubing to 3900', circulate 4 1/2" casing w/salt gel mud, pulled tubing to 3150' spot 15 SX cement plug 3150' to 3000' in 4 1/2" casing

12/10/87 Shot 4 1/2" casing @ 385' spot, 45 SX cement plug across 8 5/8" shoe & 4 1/2" casing stub tagged cement plug @ 270' spot 10 SX cement plug @ surface and install Dry Hole Marker

Note: Will notify USGS when location cleaned and ready for inspection

18. I hereby certify that the foregoing is true and correct

SIGNED Gene Melford TITLE Agent

DATE 12/17/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
 Liability under this permit is void until
 surface restoration is completed.

*See Instructions on Reverse Side

APPROVED

DATE

JAN 21 1988

DEPARTMENT OF LAND MANAGEMENT
 FEDERAL BUREAU OF RECLAMATION

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Murphy H. Baxter

Lease Name: Smelting-State

Well No.: 1

Location: 660' FSL & 660' FWL, Section 16, T7S, R34E

Drilling and Completion Data

383' 8-5/8", cmt w/250 sx
Circulate to Surface

Plugging and Abandonment Data

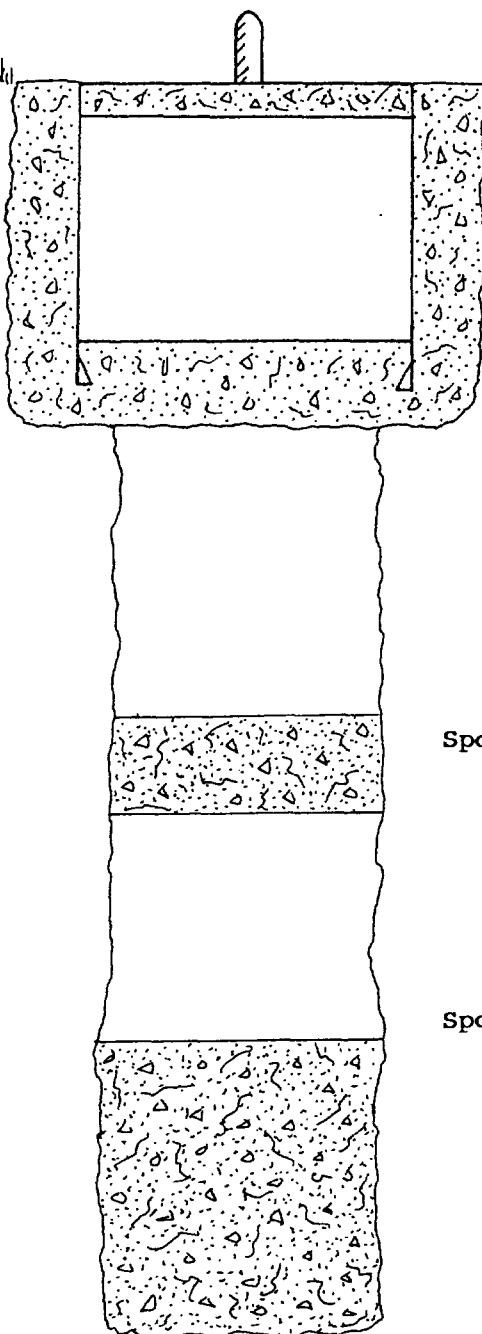
Surface: 10 sx cmt plug

Spot 25 sx cmt plug 315' - 400'

Spot 25 sx cmt plug 2115' - 2200'

Spot 25 sx cmt plug 4526' - 4613'

4613' T.D.



NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 15 1 05 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-9766

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator MURPHY H. BAXTER	8. Firm or Lease Name Smelting-State
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 7 RANGE 34 NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4308.8 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/12/66 - A 25 sx. cement plug was set from 4613' (TD) to 4526'.
A 25 sx. cement plug was set from 2200' to 2115'.
A 25 sx. cement plug was set from 400' to 315'.
A 10 sx. cement plug was set in top of surface casing and a steel plate was welded on top of surface casing. A 10.2# mud was left between all cement plugs. Plugging was completed at 1:00 a.m. 2/13/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. U. Sumner TITLE PETROLEUM ENGINEER DATE February 14, 1966

APPROVED BY Lester A. Clements TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Cities Service Oil Company

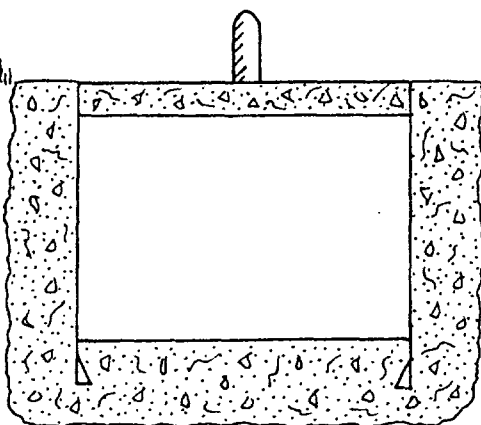
Lease Name: Davis A

Well No.: 1

Location: 660' FWL & 660' ESL, Section 17, T7S, R34E

Drilling and Completion Data

458' 8-5/8", cmt w/450 sx
Circulate to Surface

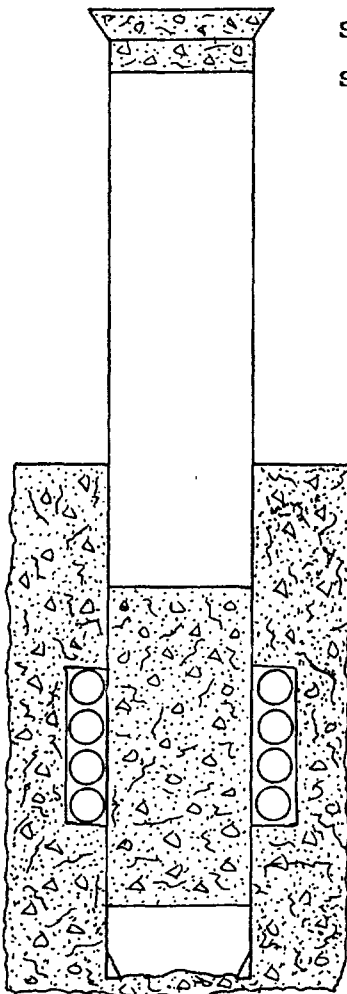


Plugging and Abandonment Data

Surface: 10 sx cmt plug

Spot 30 sx cmt plug 40' - 500'

4305' 4½", cmt w/200 sx



Spot 30 sx cmt plug 1350' - 1450'

Shot & Pulled csg @ 1817'

Spot 60 sx cmt plug 3498' - 4218'

Perforations 4067' - 4196'

4270' P.B.T.D.

4305' T.D.

COPIES RECEIVED		
CONTRIBUTION		
T.F.E.		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- P & A

2. Name of Operator
✓ Cities Service Oil Company

3. Address of Operator
P. O. Box 1919 - Midland, Texas 79701

4. Location of Well
UNIT LETTER M 660 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 17 TOWNSHIP 7 S RANGE 34 E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Davis A
9. Well No.
1
10. Field and Pool, or Wildcat
Chaveroo San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
4314' G.L.

12. County
Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned in the following manner in 9-30-70:

1. MIRU casing puller.
2. Loaded hole with mud laden fluid.
3. Displaced 60 sack cement plug through open ended tbg. ⁴ 218-3498'.
4. Pulled tbg.
5. Shot casing off @ 1817'.
6. Laid down 1817' of 4-1/2" OD csg.
7. Displaced 30 sack plug at top of salt 1450-1350'.
8. Displaced 30 sack plug 1/2 in & 1/2 out 8-5/8" csg. shoe 500-40.
9. Dumped 10 sack plug in top of 8-5/8" casing from G.L. to 30'.
10. Cut off head & installed 4" dry hole marker.
11. The location was cleared of all equipment & debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George E. Dain TITLE Region Petroleum Engineer DATE 11-5-74

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Natural Resources Management Corporation

Lease Name: Metzger

Well No.: 7

Location: 660' PSL & 853' FEL, Section 17, T7S, R34E

Drilling and Completion Data

1649' 8-5/8", cmt w/750 sx
Circulate to Surface

4550' 4 1/2", cmt w/1600 sx

Perforations 4472' - 4484'

4508' P.B.T.D.

4550' T.D.

Plugging and Abandonment Data

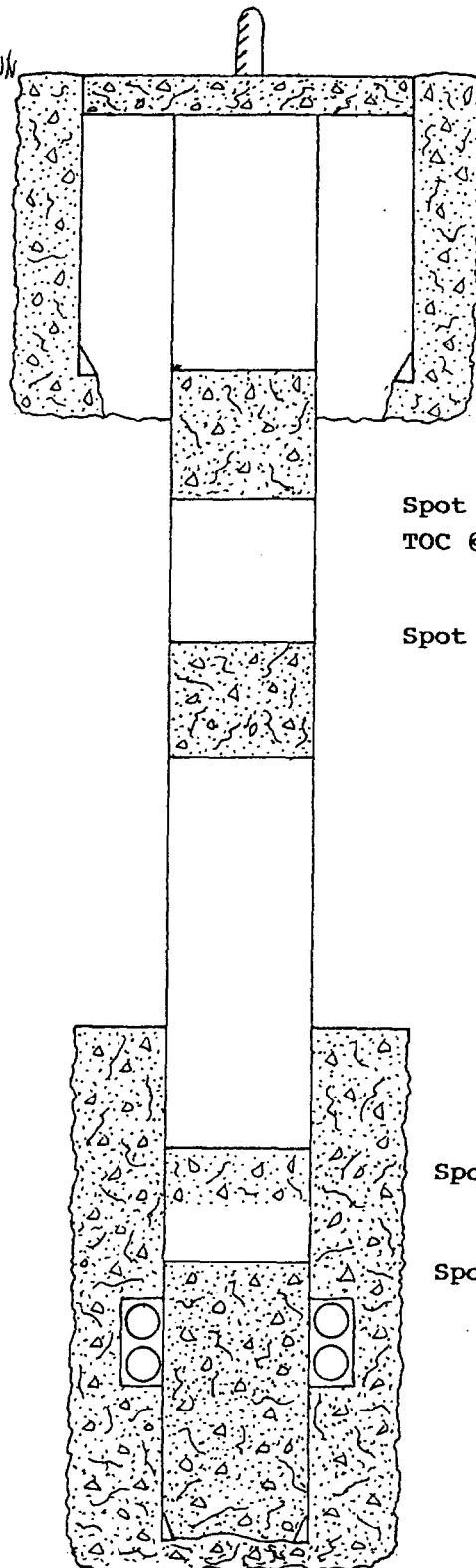
Surface: 10 sx cmt plug

Spot 10 sx cmt plug 1550' - 1700'
TOC @ 1625'

Spot 10 sx cmt plug 2850' - 3000'

Spot 10 sx cmt plug 4270' - 4420'

Spot 50 sx cmt plug 4420' - 4508'



NO. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
S.G.S.		
AND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- DRY
 Name of Operator Natural Resource Management
NRM Petroleum Corporation
 Address of Operator
600 W. Illinois, Suite 800 - Midland, Texas 79701
 Location of Well
 UNIT LETTER P 660 FEET FROM THE South LINE AND 853 FEET FROM
 THE East LINE, SECTION 17 TOWNSHIP 7S RANGE 34E NMPM.
 15. Elevation (Show whether DF, RT, GR, etc.)
4328.6 GR

7. Unit Agreement Name
 8. Farm or Lease Name
Metzger
 9. Well No.
7
 10. Field and Pool, or Wildcat
Chaveroo (San Andre)
 12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 FULL OR ALTER CASING
 OTHER
 PLUG AND ABANDON
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER
 ALTERING CASING
 PLUG AND ABANDONMENT

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8 5/8" csg set @ 1649' w/750 sx cement (circ.) Completed 8-23-84.
 4 1/2" csg set @ 4550' w/1600 sx cement.
 Perfs from 4472' - 4484' 4 SPF (48 holes)

TIH open-ended to 4420'. Circ hole clean. Spot 20 sx Class "C" plug @ 4420'. TOH to 3000'. WOC. Well on vacuum. Load hole w/30 bbls. Well on vacuum. TIH to 4420'. Spot 30 sx Class "C". Pull 10 stands. SI 1 hr. TIH w/wireline and tag plug @ 4470'. WOC 1 hr. TIH and spot 10 sx plug (150') from 4420' to 4270'. TOH to 3000'. Spot 10 sx plug (150') from 3000' to 2850'. TOH to 1700'. Spot 10 sx plug (150') from 1700' to 1550'. TOH. Spot 10 sx plug @ surface. TIH w/wireline between 4 1/2" and 8 5/8" csg. Tag cement @ 1625'. ND wellhead. Weld plate on 8 5/8" csg. Well Plugged and Abandoned on 9-18-84. Plugging operations commenced on 9-17-84.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Carlton Mary Carlton TITLE Production Secretary DATE 9-24-84

APPROVED BY Jack Griffin TITLE OIL & GAS SUPERVISOR DATE AUG 16 1984

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Dalport Oil Corporation

Lease Name: Hinkle-Federal

Well No.: 2

Location: 990' FNL & 330' FWL, Section 19, T7S, R34E

Drilling and Completion Data

379' 8-5/8", cmt w/200 sx
Circulate to Surface

4328' 4 1/2", cmt w/300 sx

Perforations 4001' - 4205'

4328' T.D.

Plugging and Abandonment Data

Surface: 10 sx cmt plug

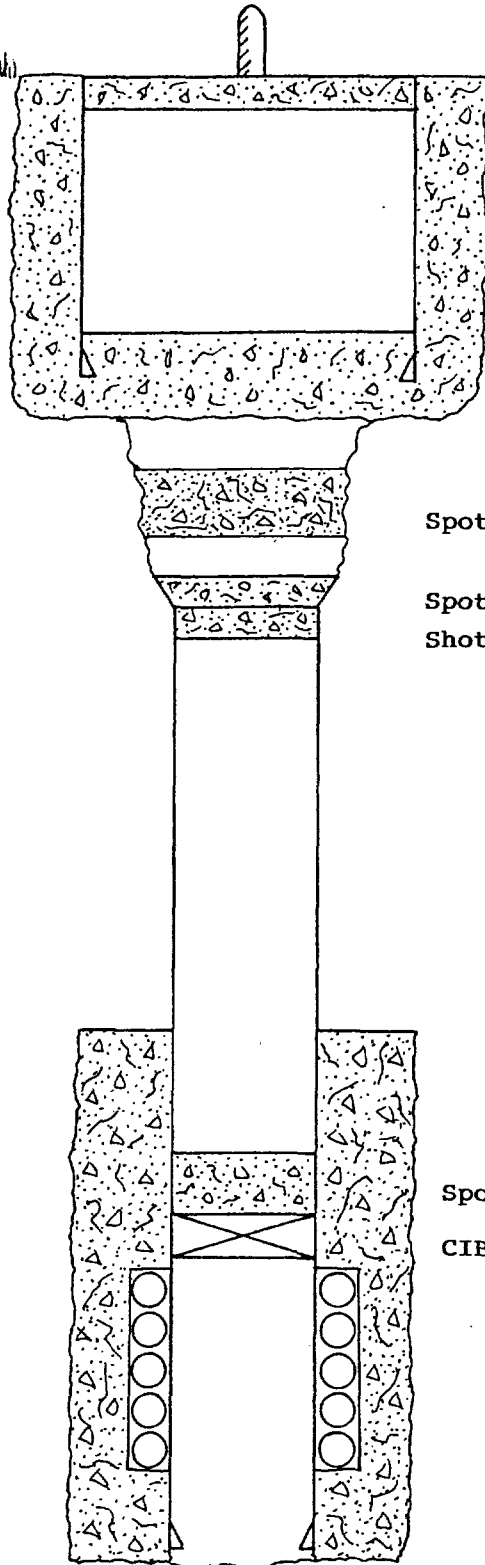
Spot 45 sx cmt plug 329' - 429'

Spot 45 sx cmt plug 1600' - 1700'

Spot 35 sx cmt plug 1929' - 2029'
Shot & pulled csg @ 2029'

Spot 35' cmt plug 3965' - 4000'

CIBP set @ 4000'



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

MM-067962
6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
1-Dalport Oil Corporation
3471 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990'
1986' FNL & 330' FWL Section 19

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pinkle-Federal
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Clayton Ogan Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, 7-S, 34-E
12. COUNTY OR PARISH
Fresnovelt
13. STATE
New Mexico

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GN, etc.)
4320 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 6, 1973 plugged and abandoned as follows:

- (1) Set cast iron bridge plug @ 4000'.
- (2) Dumped 35' cement on top of plug to 3965'.
- (3) Shot 4 1/2" casing @ 2029', set 35 sack cement plug from 2029' to 1929'.
- (4) Set 45 sack cement plug from 1600' to 1700' across salt section.
- (5) Set 45 sack cement plug from 429' to 329', 1/2 in. and 1/2 out on 8 5/8" surface casing.
- (6) Set 10 sack cement plug @ surface.
- (7) Installed dry hole market.

Note: All cement plugs were set with gelled mud.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Tolan TITLE President DATE July 25, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUL 19 1973
G. J. B.

*See Instructions on Reverse Side

PLUGGING DIAGRAM

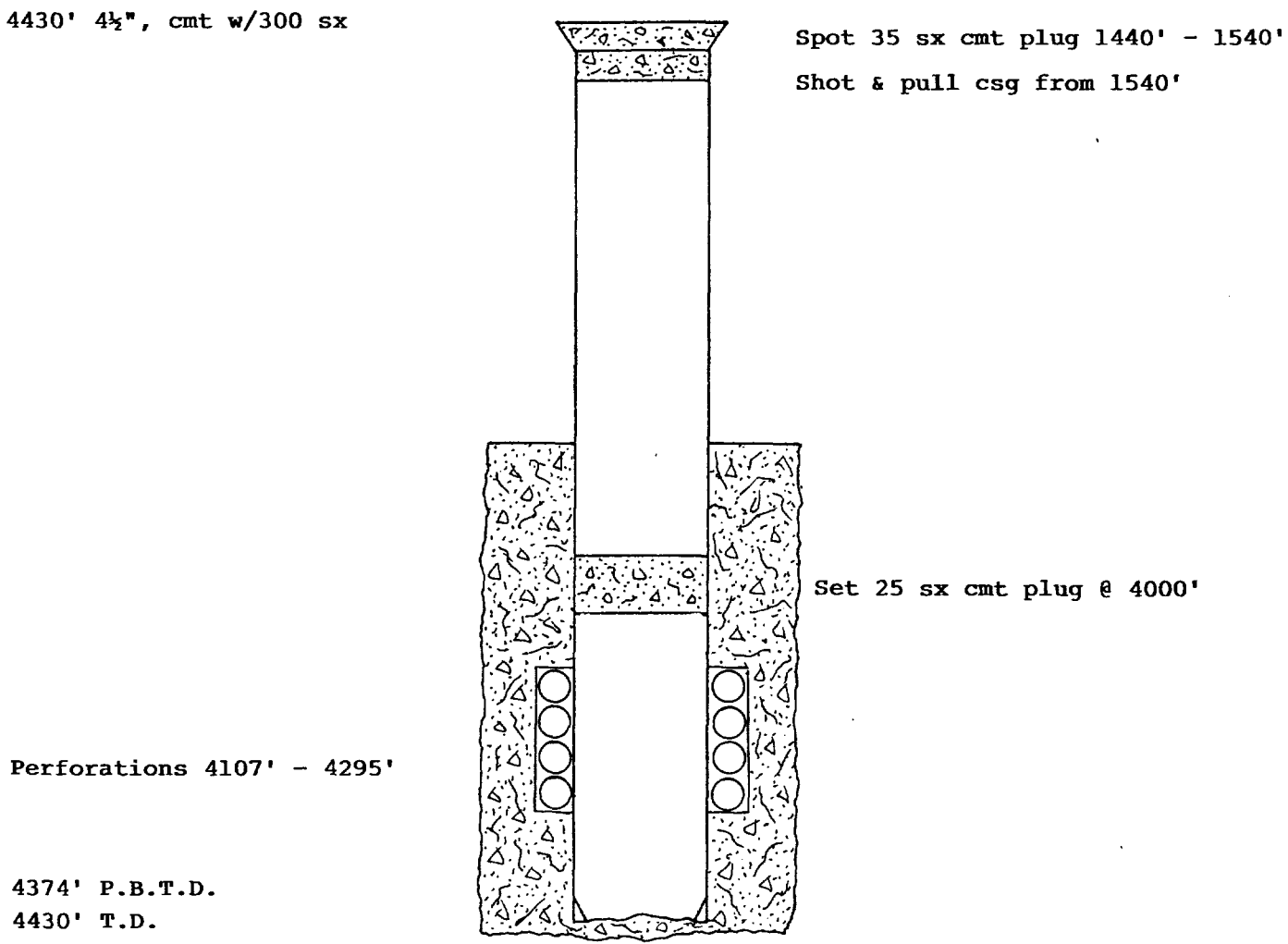
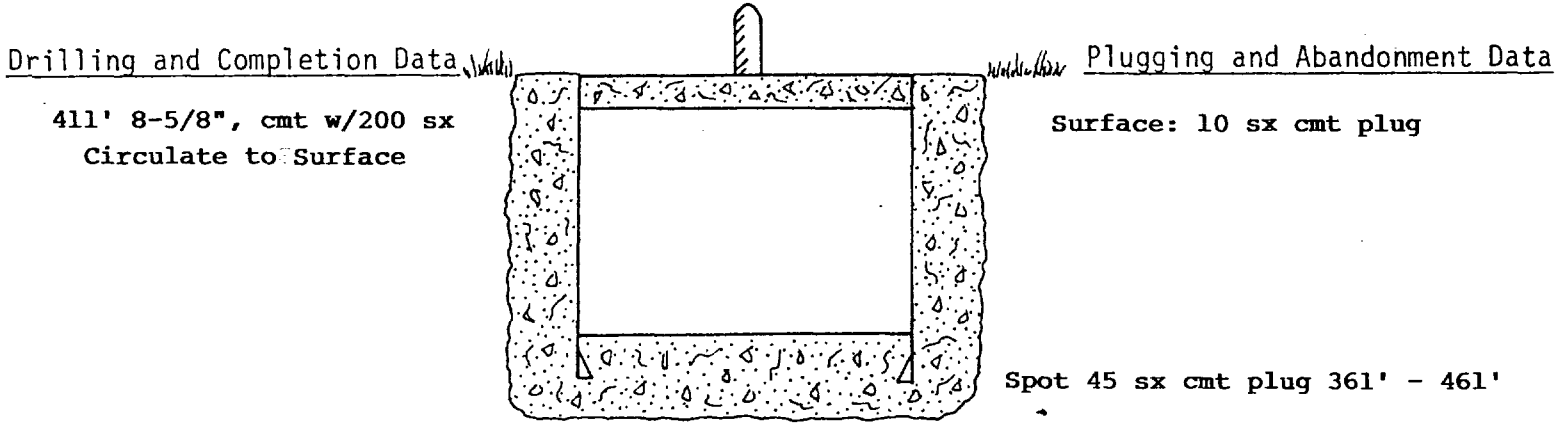
Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Dalport Oil Corporation

Lease Name: Hinkle-Federal

Well No.: 1

Location: 1980' FNL & 330' FWL, Section 19, T7S, R34E



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

114-067962

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
Dalport Oil Corporation
3471 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 330' FWL Section 19, 7-S, 34-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4321 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
9. WELL NO.
Hinko-Federal
No. 1

10. FIELD AND POOL, OR WILDCAT
Cheveree-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, 7-S, 34-E

12. COUNTY OR PARISH 13. STATE
Roosevelt New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- On July 2, 1973, plugged and abandoned as follows:
- (1) Set 25 sack cement plug @ 4000'.
 - (2) Shot 4 1/2" casing @ 1540'.
 - (3) Set 35 sack cement plug @ 1540' to 1440'.
 - (4) Set 45 sack cement plug 1/2 in and 1/2 out of 8 5/8" surface casing from 461' to 361'.
 - (5) Set 10 sack cement plug @ surface.
 - (6) Installed dry hole marker.

Note: All cement plugs set with gelled mud.

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Tandy TITLE President DATE July 25, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
OCT 24 1973
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

PLUGGING DIAGRAM

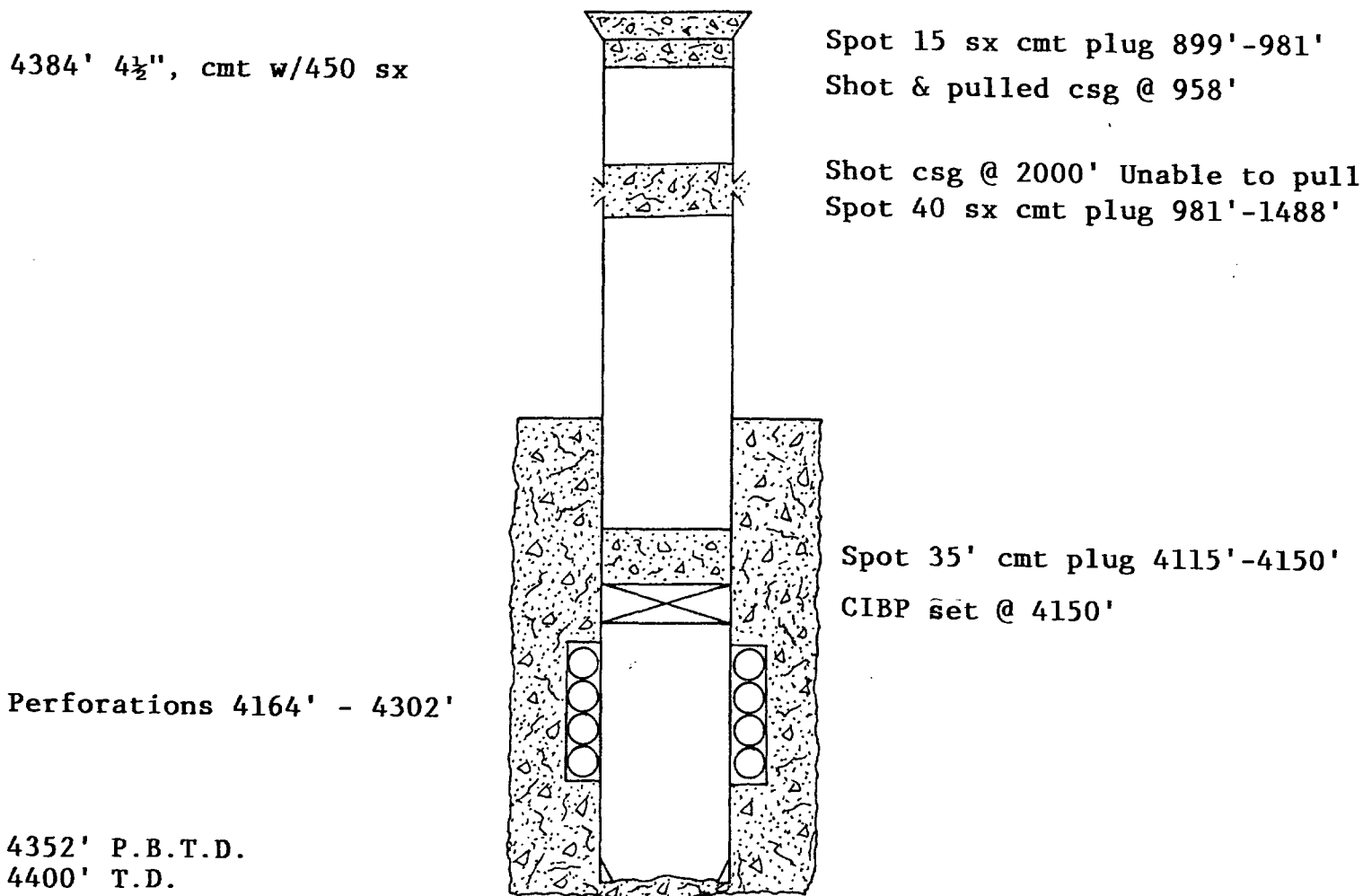
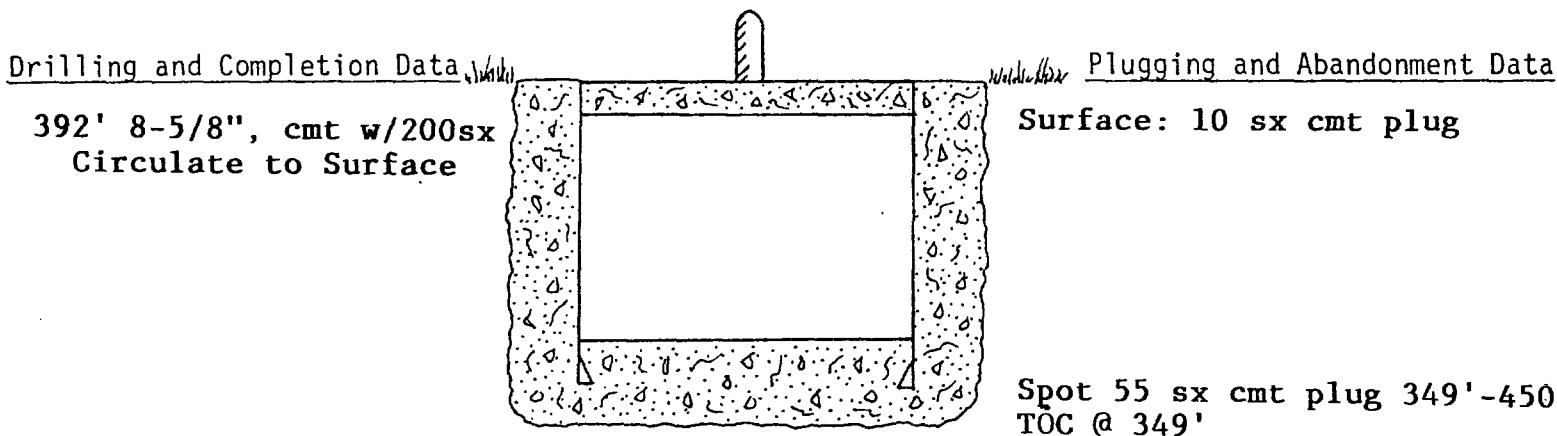
Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: American Trading and Production Corporation

Lease Name: New Mexico State "20"

Well No.: 3

Location: 1980' FSL & 1980' FWL, Section 20, T7S, R34E



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-930

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Trading and Production Corporation	8. Farm or Lease Name New Mexico State "20
3. Address of Operator 110 W. Louisiana, Suite 300; Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or WHdcat Chaveroo (San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4312' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-19-87 Set CIBP @ 4150' w/35' cmt cap
- 11-22-87 Cir. hole w/+ 10#/gal mud. Shot csg @ 2000'. Unable to pull free. Spot 40 sx plug from 1488-981'.
- 11-23-87 Tag plug @ 981'. Shot & pulled 4½" csg @ 958'. Spot 15 sx plug from 981-899'. W.O.C. 3 hrs. Tag plug @ 899'. Spot 55 sx plug from 450' to 349'.
- 11-24-87 Tag plug @ 349'. Spot 10 sx plug @ surface & erect dry-hole marker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. ... TITLE Engineer DATE 12-8-87

APPROVED BY Jack ... TITLE OIL & GAS INSPECTOR DATE MAR 28 1989

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: American Trading and Production Corporation

Lease Name: New Mexico State "20"

Well No.: 1

Location: 660' FWL & 1980' FSL, Section 20, T7S, R34E

Drilling and Completion Data

422' 8-5/8", cmt w/300 sx
Circulate to Surface

4496' 4 1/2", cmt w/450 sx

Perforations 4244' - 4123'

4461' P.B.T.D.
4500' T.D.

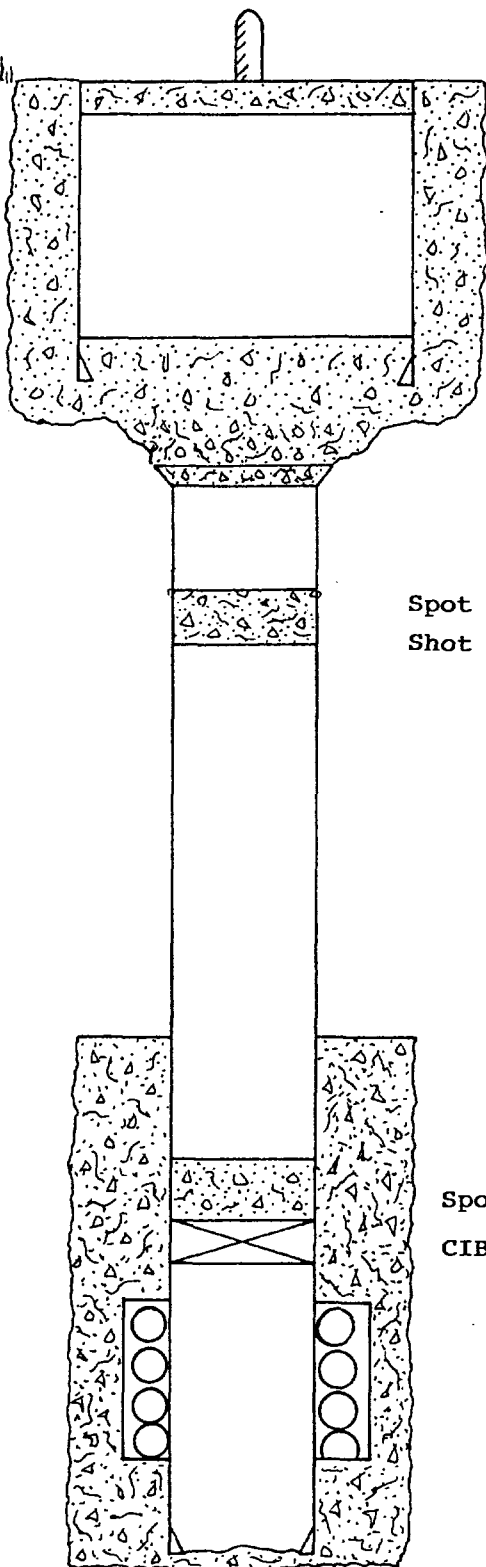
Plugging and Abandonment Data

Surface: 10 sx cmt plug

Spot 55 sx cmt plug 353' - 519'

Spot 10 sx cmt plug 1321' - 1464'
Shot & pulled csg @ 469'

Spot 35' cmt plug 4055' - 4090'
CIBP set @ 4090'



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-930

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator American Trading and Production Corporation	8. Farm or Lease Name New Mexico State "20"
3. Address of Operator 110 W. Louisiana, Suite 300; Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4326 KB	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-87 Set CIBP @ 4090' w/35' cmt cap.
11-19-87 Cir. hole w/+ 10#/gal mud.
11-21-87 Spot 10 sx cmt plug from 1464-1321'. Shot & pulled 4½" csg. @ 469'.
Spot 55 sx plug from 519-353'.
11-22-87 Tagged plug @ 353'. Spot 10 sx plug @ surface & erect dry-hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12-8-87

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 28 1988

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: American Trading and Production Corporation

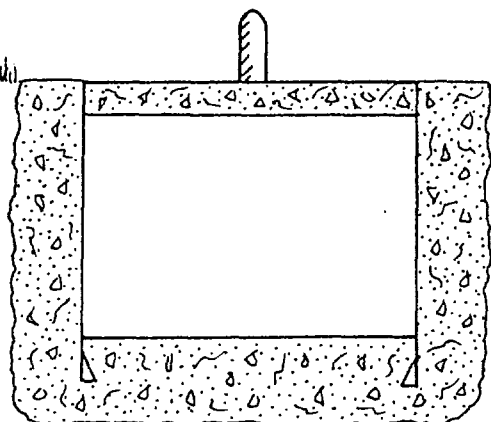
Lease Name: New Mexico State "20"

Well No.: 2

Location: 660' FWL & 660' FSL, Section 20, T7S, R34E

Drilling and Completion Data

424' 8-5/8", cmt w/200 sx
Circulate to Surface

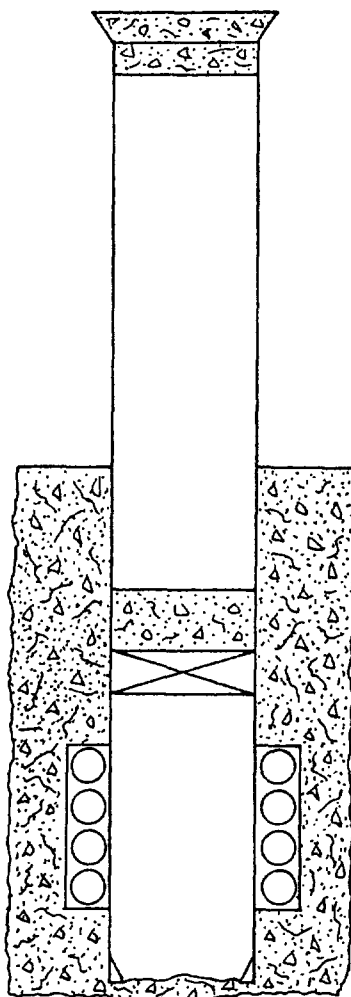


Plugging and Abandonment Data

Surface: 10 sx cmt plug

Spot 45 sx cmt plug 362' - 475'

4377' 4½", cmt w/450 sx



Spot 25 sx cmt plug 868' - 1030'

Shot & pulled csg @ 979'

Spot 35' cmt plug 4105' - 4140'

CIBP set @ 4140'

Perforations 4156' - 4289'

4345' P.B.T.D.

4400' T.D.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-930

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator American Trading and Production Corporation	8. Farm or Lease Name New Mexico State "20"
3. Address of Operator 110 W. Louisiana, Suite 300; Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4325' KB	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-19-87 Set CIBP @ 4140' w/35' cmt cap. Cir hole w/+ 10#/gal mud.
- 11-20-87 Shot & pulled 4½" csg @ 979'. Spot 25 sx plug from 1030-868'. W.O.C. 3 hrs. Tag plug @ 868'. Spot 45 sx plug from 475-362'.
- 11-21-87 Tag plug @ 362'. Spot 10 sx plug @ surface & erect dry-hole marker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12-8-87

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 28 1988

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING DIAGRAM

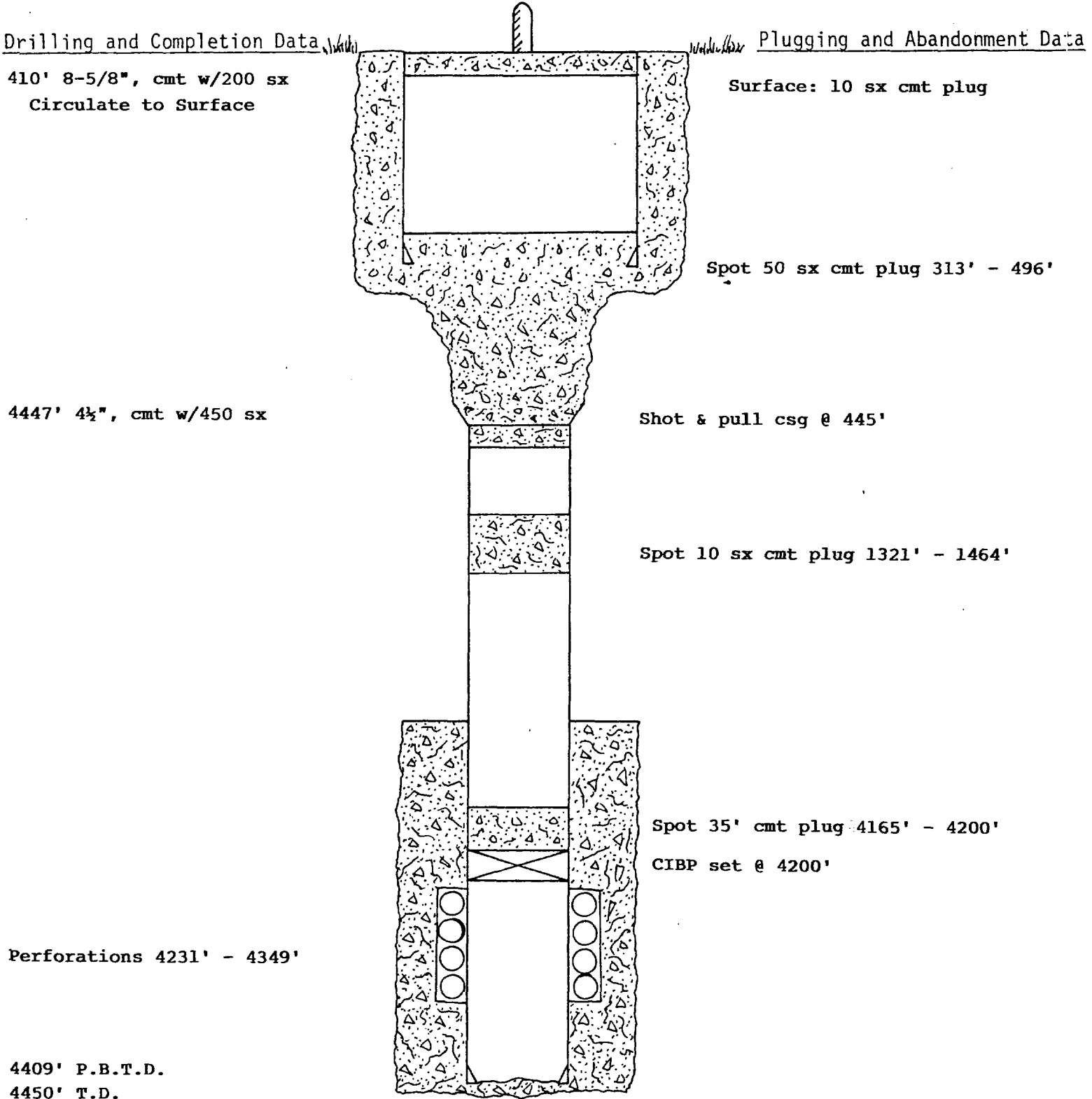
Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: American Trading and Production Corporation

Lease Name: New Mexico State "20"

Well No.: 4

Location: 1980' FWL & 600' FSL, Section 20, T7S, R34E



NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.D.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-930

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
American Trading and Production Corporation

3. Address of Operator
110 W. Louisiana, Suite 300; Midland, Texas 79701

4. Location of Well
UNIT LETTER N, 1980 FEET FROM THE West LINE AND 600 FEET FROM
THE South LINE, SECTION 20 TOWNSHIP 7S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico State "20"

9. Well No.
4

10. Field and Pool, or Wildcat
Chaveroo (San Andres)

15. Elevation (Show whether DF, RT, GR, etc.)
4309 GR

12. County
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

11-18-87 Set CIBP @ 4200' w/35' cmt cap. Cir hole w/+ 10#/gal mud.
11-23-87 Spot 10 sx plug from 1464-1321'.
11-24-87 Shot & pulled 4½" csg @ 445'. Spot 50 sx plug from 496-313'. W.O.C. 3 hrs.
Tag plug @ 313;. Spot 10 sx plug @ surface & erect dry-hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Griffin TITLE Engineer DATE 12-8-87

APPROVED BY Jack Griffin TITLE Oil Conservation Division DATE MAR 28 1989

CONDITIONS OF APPROVAL, IF ANY:

8

PLUGGING DIAGRAM

Proposed Jennifer Chaveroo San Andres Unit
Roosevelt County, New Mexico

Company Name: Charles B. Read

Lease Name: Sinclair "B"

Well No.: 1

Location: 660' FNL & 1980' FEL, Section 32, T7S, R34E

Drilling and Completion Data

401' 8-5/8", cmt w/225 sx
Circulate to Surface

Plugging and Abandonment Data

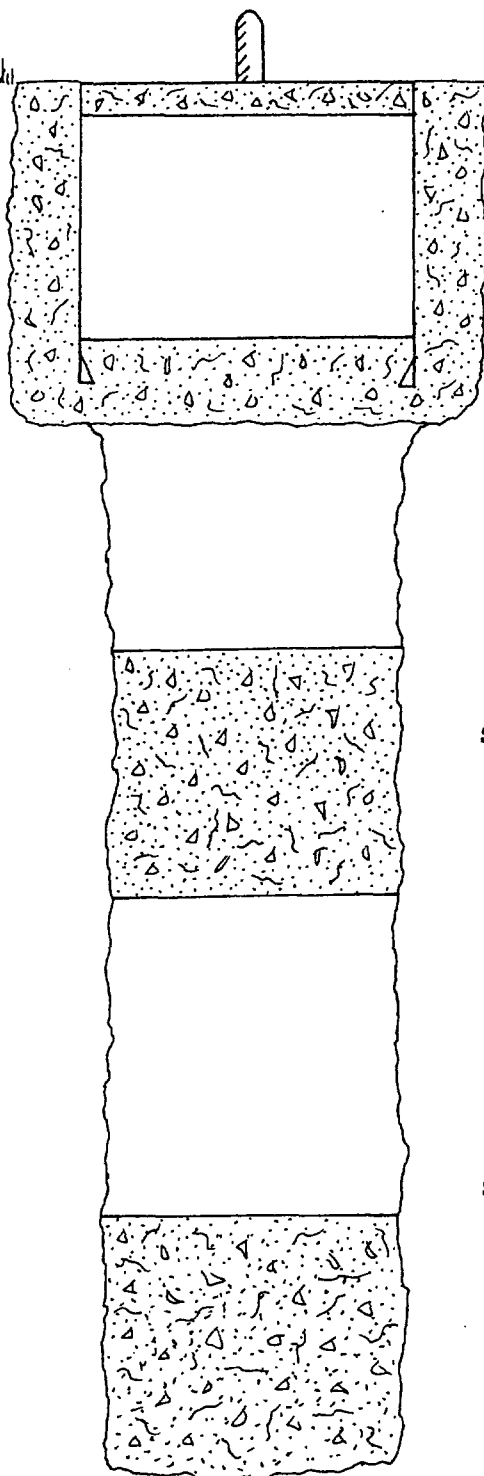
Surface: 10 sx cmt plug

Spot 25 sx cmt plug 375' - 425'

Spot 25 sx cmt plug 2260' - 2360'

Spot 25 sx cmt plug 4550' - 4650'

4650' T.D.



NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-848

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Charles B. Read	8. Farm or Lease Name Sinclair "B"
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No.
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7S RANGE 34E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4324' KB	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test was P & A on 5/30/67

Cement plug of 25sx was set at 4550 - 4650',
 " " " " " " " " " 2260 - 2360',
 " " " " " " " " " 375 - 425',
 " " " 10 sx " " " Surface.

Installed Dry Hole Marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Edward A. ...* TITLE Agent DATE 2-7-69

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT VII.4.
- CHEMICAL AND COMPATABILITY ANALYSES -
FRESH AND PRODUCED WATER

PERMIAN
Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

May 18, 1989

Murphy Operating Corporation
P. O. Drawer 2648
Roswell, NM 88202-2648

Subject: Compatibility of fresh and produced comingled waters from
Tucker FW - Marathon Produced/Water.

Gentlemen:

We have run analysis on produced comingled waters from the above mentioned
leases (see attached copies).

We, at Permian Treating Chemicals, Inc. feel that these waters comingled,
are very compatible.

If we can be of any further assistance, please call myself or Mr. Gale
Blackwell at anytime.

Sincerely,



David Nailon
Permian Treating Chemicals, Inc.

DN/gb
Enclosures

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 5-18-89
Field _____ County _____
Lease State Sec. 35 State New Mexico
Well Marathon & Tucker Formation _____
Type of Water Comingled Water, B/D _____
Sampling Point _____ Sampled By _____

DISSOLVED SOLIDS

OTHER PROPERTIES

<u>CATIONS</u>	<u>mg/l</u>		<u>meq/l</u>
Sodium, Na+(Calc)	<u>25990</u>	÷ 23	<u>1130</u>
Calcium, Ca++	<u>10600</u>	÷ 20	<u>530</u>
Magnesium, Mg++	<u>2916</u>	÷ 12.2	<u>239</u>
Barium, Ba++	_____	÷ 68.7	_____
Iron, Fe (Total	_____		_____
_____	_____		_____
_____	_____		_____

PH 6.04
Specific Gravity _____
1.075
H₂S Positive
Total Dissolved
Solids 107126
Total Hardness
38,500

ANIONS

Chloride, Cl-	<u>67000</u>	÷ 35.5	<u>1887</u>
Sulfate, SO ₄ =	<u>425</u>	÷ 48	<u>9</u>
Carbonate, CO ₃ =	_____	÷ 30	_____
Bicarbonate, HCO ₃ -	<u>195</u>	÷ 61	<u>3</u>
_____	_____		_____

Remarks and Recommendations _____

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 5-18-89
Field Chaveroo County _____
Lease Marathon State Sec. 35 State New Mexico
Well _____ Formation San Andres
Type of Water Produced Water, B/D _____
Sampling Point Heater Sampled By David Nailon

DISSOLVED SOLIDS

CATIONS	mg/l		meq/l
Sodium, Na+(Calc)	<u>34454</u>	÷ 23	<u>1498</u>
Calcium, Ca++	<u>24000</u>	÷ 20	<u>1200</u>
Magnesium, Mg++	<u>8213</u>	÷ 12.2	<u>673</u>
Barium, Ba++	<u>-0-</u>	÷ 68.7	<u>-0-</u>
Iron, Fe (Total	_____		_____
_____	_____		_____
_____	_____		_____

OTHER PROPERTIES

PH 5.43
Specific Gravity
1.150
H₂S Positive
Total Dissolved
Solids 186611
Total Hardness
93800

ANIONS

Chloride, Cl-	<u>119000</u>	÷ 35.5	<u>3352</u>
Sulfate, So ₄ =	<u>700</u>	÷ 48	<u>15</u>
Carbonate, Co ₃ =	_____	÷ 30	_____
Bicarbonate, HCo ₃ -	<u>244</u>	÷ 61	<u>4</u>
_____	_____		_____

Remarks and Recommendations Sulfate Scaling

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

May 18, 1989

Murphy Operating Corporation
P. O. Drawer 2648
Roswell, NM 88202-2648

Subject: Compatibility of fresh and produced comingled waters from
Tucker FW-DB.

Gentlemen:

We have run analysis on produced comingled waters from the above mentioned leases (see attached copies).

We, at Permian Treating Chemicals, Inc. feel that these waters comingled, are very compatible.

If we can be of any further assistance, please call myself or Mr. Gale Blackwell at anytime.

Sincerely,



David Nailon
Permian Treating Chemicals, Inc.

DN/gb
Enclosures

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 5-18-89
Field Chaveroo County _____
Lease _____ State New Mexico
Well DB & Tucker Formation San Andres & FW
Type of Water Comingled Water, B/D _____
Sampling Point _____ Sampled By Gale Blackwell

DISSOLVED SOLIDS

CATIONS	mg/l		meq/l
Sodium, Na+(Calc)	<u>20608</u>	÷ 23	<u>896</u>
Calcium, Ca ⁺⁺	<u>9640</u>	÷ 20	<u>482</u>
Magnesium, Mg ⁺⁺	<u>3572</u>	÷ 12.2	<u>293</u>
Barium, Ba ⁺⁺	_____	÷ 68.7	_____
Iron, Fe (Total	_____		_____
_____	_____		_____
_____	_____		_____

OTHER PROPERTIES

PH 6.00
Specific Gravity
1.070
H₂S Positive
Total Dissolved
Solids 93304
Total Hardness
38800

ANIONS

Chloride, Cl ⁻	<u>59000</u>	÷ 35.5	<u>1662</u>
Sulfate, SO ₄ ⁼	<u>350</u>	÷ 48	<u>7</u>
Carbonate, CO ₃ ⁼	_____	÷ 30	_____
Bicarbonate, HCO ₃ ⁻	<u>134</u>	÷ 61	<u>2</u>
_____	_____		_____

Remarks and Recommendations _____

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 5-18-89
Field Chaveroo County _____
Lease DB State New Mexico
Well _____ Formation San Andres
Type of Water Produced Water, B/D _____
Sampling Point Heater Sampled By Gale Blackwell

DISSOLVED SOLIDS

CATIONS	mg/l		meq/l
Sodium, Na+(Calc)	<u>47587</u>	÷ 23	<u>2069</u>
Calcium, Ca++	<u>20440</u>	÷ 20	<u>1022</u>
Magnesium, Mg++	<u>7873</u>	÷ 12.2	<u>645</u>
Barium, Ba++	_____	÷ 68.7	_____
Iron, Fe (Total	_____		_____
_____	_____		_____
_____	_____		_____

OTHER PROPERTIES

PH 5.42
Specific Gravity
1.150
H₂S Positive
Total Dissolved
Solids 208795
Total Hardness
83500

ANIONS

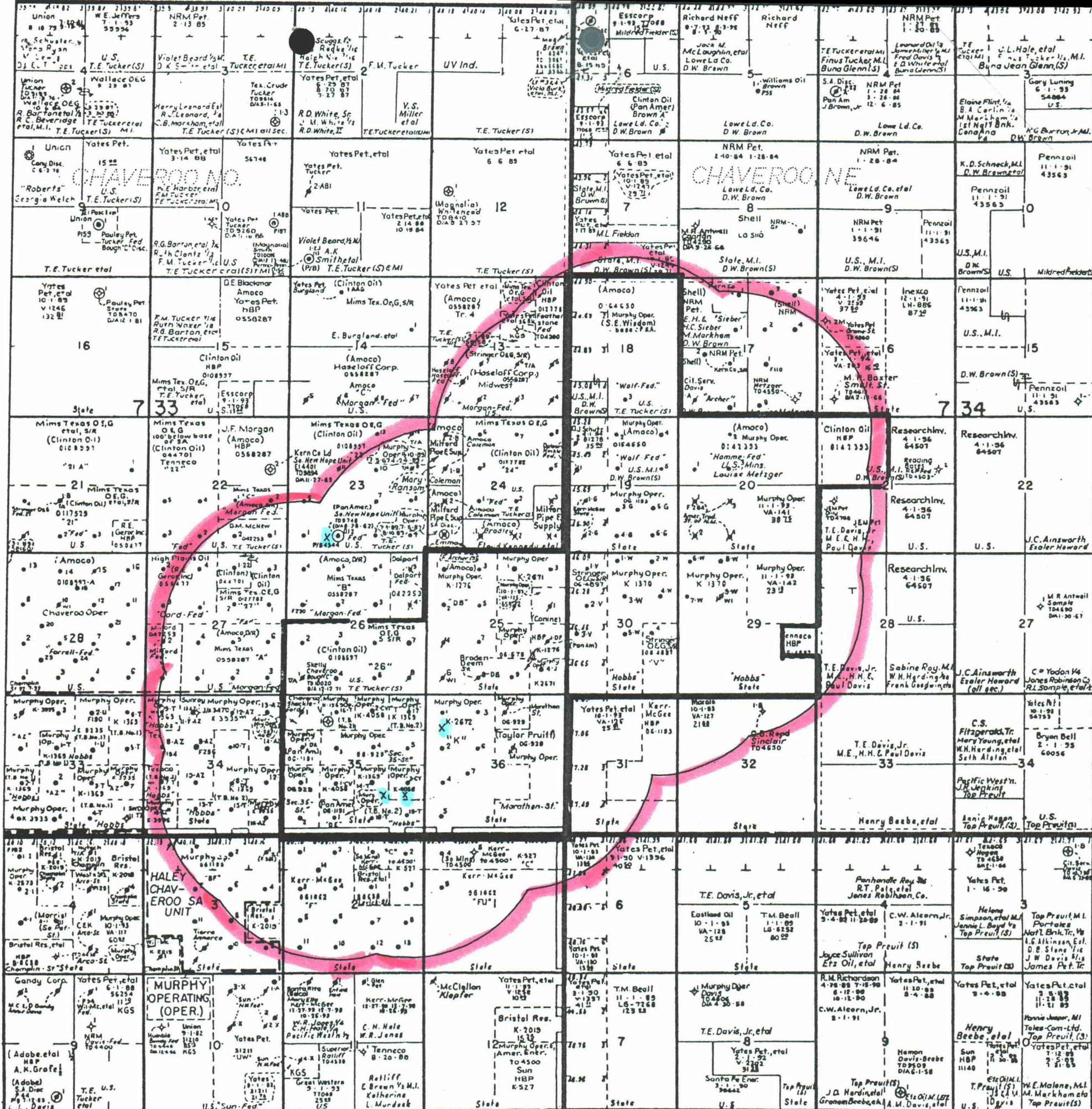
Chloride, Cl-	<u>132000</u>	÷ 35.5	<u>3718</u>
Sulfate, So ₄ =	<u>700</u>	÷ 48	<u>15</u>
Carbonate, Co ₃ =	_____	÷ 30	_____
Bicarbonate, HCo ₃ -	<u>195</u>	÷ 61	<u>3</u>
_____	_____		_____

Remarks and Recommendations _____

EXHIBIT VIII.
SEE FILE FOLDER 3

EXHIBIT X.
SEE FILE FOLDER NO. 5

EXHIBIT XI.
WATER SOURCE MAP/CHEMICAL ANALYSES



UNIT AREA MAP
WATER FLOOD STUDY
MURPHY OPERATING CORPORATION
CHAVEROO SAN ANDRES FIELD
PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
ROOSEVELT COUNTY, NEW MEXICO

SCALE: 1"=4000'

- PRODUCING WELL
- ★ PLUGGED & ABANDONED WELL
- ⊙ SWD WELL
- PROPOSED UNIT BOUNDARY
- X FRESH WATER SOURCES
- 1 MILE RADIUS AROUND PROPOSED INJECTORS

EXHIBIT XI.

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 8/15/89
Field Chaveroo County Roosevelt
Lease Tucker Water Well State New Mexico
Well Southwest 1/4 mile Sec. 23-T7S-R33E Formation _____
Type of Water Fresh Water, B/D _____
Sampling Point Wellhead Sampled By Don Harmon

DISSOLVED SOLIDS

CATIONS	mg/l		meq/l
Sodium, Na+(Calc)	<u>161</u>	÷ 23	<u>7</u>
Calcium, Ca++	<u>250</u>	÷ 20	<u>20</u>
Magnesium, Mg++	<u>18</u>	÷ 12.2	<u>1</u>
Barium, Ba++	<u>-0-</u>	÷ 68.7	<u>-0-</u>
Iron, Fe (Total)	_____		_____
_____	_____		_____
_____	_____		_____

OTHER PROPERTIES

PH 8.0
Specific Gravity _____
1.000
H₂S Negative
Total Dissolved Solids 1597
Total Hardness _____
700

ANIONS

Chloride, Cl-	<u>600</u>	÷ 35.5	<u>17</u>
Sulfate, So ₄ =	<u>275</u>	÷ 48	<u>6</u>
Carbonate, Co ₃ =	<u>-0-</u>	÷ 30	<u>-0-</u>
Bicarbonate, HCo ₃ -	<u>293</u>	÷ 61	<u>5</u>
_____	_____		_____

Remarks and Recommendations _____

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 8/10/88
Field _____ County _____
Lease .50 yds south of CV #3 State NM
Well Sample 3 - Sec 35 Formation Fresh Water
Type of Water Fresh Water Water, B/D FW
Sampling Point Well Sampled By Nailon

DISSOLVED SOLIDS

CATIONS	mg/l		meq/l
Sodium, Na+(Calc)	<u>1058</u>	<u>÷ 23</u>	<u>46</u>
Calcium, Ca++	<u>280</u>	<u>÷ 20</u>	<u>14</u>
Magnesium, Mg++	<u>49</u>	<u>÷ 12.2</u>	<u>4</u>
Barium, Ba++	_____	<u>÷ 68.7</u>	_____
Iron, Fe (Total)	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

OTHER PROPERTIES

PH 7.4
Specific Gravity _____
1.0
H₂S Neg
Total Dissolved
Solids 3821
Total Hardness
900

ANIONS

Chloride, Cl-	<u>2000</u>	<u>÷ 35.5</u>	<u>56</u>
Sulfate, SO ₄ ⁼	<u>300</u>	<u>÷ 48</u>	<u>6</u>
Carbonate, CO ₃ ⁼	<u>-0-</u>	<u>÷ 30</u>	<u>-0-</u>
Bicarbonate, HCO ₃ ⁻	<u>134</u>	<u>÷ 61</u>	<u>2</u>
_____	_____	_____	_____

Remarks and Recommendations _____

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 8/10/88
Field _____ County _____
Lease Sec 35 Sample 8 State NM
Well East Well Formation F/W
Type of Water F/W Water, B/D _____
Sampling Point _____ Sampled By Nailon

DISSOLVED SOLIDS

CATIONS	mg/l		meq/l
Sodium, Na+(Calc)	<u>230</u>	<u>÷ 23</u>	<u>10</u>
Calcium, Ca++	<u>400</u>	<u>÷ 20</u>	<u>20</u>
Magnesium, Mg++	<u>170</u>	<u>÷ 12.2</u>	<u>14</u>
Barium, Ba++		<u>÷ 68.7</u>	
Iron, Fe (Total)	<u>-0-</u>		

OTHER PROPERTIES

PH 7.5
Specific Gravity _____
1.0
H₂S Neg
Total Dissolved
Solids 6133
Total Hardness
1700

ANIONS

Chloride, Cl-	<u>1000</u>	<u>÷ 35.5</u>	<u>28</u>
Sulfate, SO ₄ =	<u>675</u>	<u>÷ 48</u>	<u>14</u>
Carbonate, CO ₃ =	<u>-0-</u>	<u>÷ 30</u>	<u>-0-</u>
Bicarbonate, HCO ₃ -	<u>146</u>	<u>÷ 61</u>	<u>2</u>

Remarks and Recommendations _____

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 815
TATUM, NM 88267
PHONE (505) 398-4111

WATER ANALYSIS REPORT

Company Murphy Operating Corporation Date Samples 8/10/88
Field _____ County _____
Lease Sec. 36 T7S-R33E State NM
Well 100 yds. north Myco K #2 Formation F/W
Type of Water F/W Water, B/D _____
Sampling Point Well Sampled By Nailon

DISSOLVED SOLIDS

CATIONS	mg/l		meq/l
Sodium, Na+(Calc)	<u>1219</u>	÷ 23	<u>53</u>
Calcium, Ca++	<u>240</u>	÷ 20	<u>12</u>
Magnesium, Mg++	<u>-0-</u>	÷ 12.2	<u>-0-</u>
Barium, Ba++		÷ 68.7	
Iron, Fe (Total)			

OTHER PROPERTIES

PH 7.5
Specific Gravity _____
1.0
H₂S Neg
Total Dissolved
Solids 3966
Total Hardness
600

ANIONS

Chloride, Cl-	<u>2000</u>	÷ 35.5	<u>56</u>
Sulfate, So ₄ =	<u>300</u>	÷ 48	<u>6</u>
Carbonate, Co ₃ =	<u>-0-</u>	÷ 30	<u>-0-</u>
Bicarbonate, HCo ₃ -	<u>207</u>	÷ 61	<u>3</u>

Remarks and Recommendations _____

EXHIBIT XIII.
PROOF OF NOTICE
OFFSET OPERATORS/SURFACE OWNERS

EXHIBIT XIII.

PROPOSED JENNIFER CHAVEROO SAN ANDRES UNIT
ROOSEVELT COUNTY, NEW MEXICO

SUPPLEMENTAL DATA REQUIRED BY FORM C-108

LEASEHOLD OPERATORS WITHIN ONE-HALF MILE OF PROPOSED UNIT AREA.

Mr. Clifford R. Hjelm, President
Mims Texas Oil & Gas Company
7060 South Yale Avenue, Suite 707
Tulsa, Oklahoma 74136

Ms. Gayla Grubeck
Milford Oil Company
Milford Pipe and Supply
Post Office Box 427
Tatum, New Mexico 88267

Mr. Terry L. Savage, Vice President-Land
Snyder Oil Company
1801 California Street, Suite 3500
Denver, Colorado 80202

Mr. David Christian, Senior Petroleum Landman
Kerr-McGee Corporation
Kerr-McGee Center
Oklahoma City, Oklahoma 73125

OWNER OF SURFACE OF THE LAND UPON WHICH PROPOSED INJECTORS ARE LOCATED.

Mr. Floyd O. Prando, Director
Oil and Gas Division
State of New Mexico
Commissioner of Public Lands
Post Office Box 1148
Santa Fe, New Mexico 87504-1148

Mr. Thomas Edd Tucker
South Star Route
Elida, New Mexico 88116

Mr. Thomas Edd Tucker
c/o Mr. David L. Stone
The Portales National Bank
Post Office Drawer 88
Portales, New Mexico 88130

Mr. Dale W. Brown
South Star Route
Elida, New Mexico 88116

Mr. Francis R. Cherry, Jr., District Manager
United States of America
Bureau of Land Management
Post Office Box 1397
Roswell, New Mexico 88202-1397

Ms. Louise R. Metzger
216 Smith Road
El Paso, Texas 79907

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Clifford R. Hjelm, President
 Mims Texas Oil & Gas Company
 7060 South Yale Avenue, Suite 707
 Tulsa, Oklahoma 74136

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Cliff:

Our records indicate that your company is the operator of an oil and gas lease or leases within one-half mile of the proposed designated area of the captioned Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to offset operators, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
<p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Mr. Clifford R. Hjelm, President Mims Texas Oil & Gas Company 7060 South Yale Avenue, Suite 707 Tulsa, Oklahoma 74136</p>	<p>4. Article Number P 140 462 652</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent X <i>Jana Anderson</i></p>	
<p>7. Date of Delivery <i>8-11-89</i></p>	

Thank you for using
 Return Receipt Service.

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ms. Gayla Grubeck
 Milford Oil Company
 Milford Pipe and Supply
 Post Office Box 427
 Tatum, New Mexico 88267

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Ms. Grubeck:

Our records indicate that your company is the operator of an oil and gas lease or leases within one-half mile of the proposed designated area of the captioned Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to offset operators, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Ms Gayla Grubeck Milford Oil Company Milford Pipe and Supply Post Office Box 427 Tatum, New Mexico 88267</p>	<p>4. Article Number P 140 462 653</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X <i>[Signature]</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent X</p>	
<p>7. Date of Delivery 8-10-89 <i>[Signature]</i></p>	

Thank you for using Return Receipt Service

Jennifer Offset

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Terry L. Savage, Vice President-Land
 Snyder Oil Company
 1801 California Street, Suite 3500
 Denver, Colorado 80202

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Terry:

Our records indicate that your company is the operator of an oil and gas lease or leases within one-half mile of the proposed designated area of the captioned Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to offset operators, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
<p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Mr. Terry L. Savage, Vice President Land Snyder Oil Company 1801 California Street, Suite 3500 Denver, Colorado 80202</p>	<p>4. Article Number P140 462 651</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or Agent and DATE DELIVERED.</p>
<p>5. Signature - Address X</p>	<p>6. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent <i>Shirley H. Haskins</i></p>	
<p>7. Date of Delivery AUG 14 1989</p>	

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. David Christian, Senior Petroleum Landman
 Kerr-McGee Corporation
 Kerr-McGee Center
 Oklahoma City, Oklahoma 73125

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Dave:

Our records indicate that your company is the operator of an oil and gas lease or leases within one-half mile of the proposed designated area of the captioned Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to offset operators, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
<p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Mr. David Christian, Senior Petroleum Landman Kerr-McGee Corporation Kerr-McGee Center Oklahoma City, Oklahoma 73125</p>	<p>4. Article Number P 140 462 650</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p> <p>OKLAHOMA AUG 10 1989 POST OFFICE BOX 2648 ROSWELL, NM 88202</p>
<p>6. Signature of Agent X <i>L. Wellits</i></p>	
<p>7. Date of Delivery</p>	

Thank you for using Return Receipt Service.

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Floyd O. Prando, Director
 Oil and Gas Division
 State of New Mexico
 Commissioner of Public Lands
 Post Office Box 1148
 Santa Fe, New Mexico 87504-1148
 Attention: Ms. Susan Howard

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Ms. Howard:

Our records indicate that you are the owner of surface lands within the designated area of the proposed Jennifer Chaveroo San Andres Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to surface owners upon whose lands proposed injection wells are to be located, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Mr. Floyd O. Prando, Director Oil and Gas Division State of New Mexico Commissioner of Public Lands Post Office Box 1148 Santa Fe, New Mexico 87504-1148 ATTN: Ms. Susan Howard</p>	<p>4. Article Number P 663 398 316</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p>
<p>5. Signature - Address X <i>Murphy Ezzell</i></p>	<p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>6. Signature - Agent X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>7. Date of Delivery AUG 10 1989</p>	

Thank you for using Return Receipt Service.

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Thomas Edd Tucker
 South Star Route
 Elida, New Mexico 88116

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Tommy:

Our records indicate that you are the owner of surface lands within the designated area of the proposed Jennifer Chaveroo San Andres Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to surface owners upon whose lands proposed injection wells are to be located, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
<p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Mr. Thomas Edd Tucker South Star Route Elida, New Mexico 88116</p>	<p>4. Article Number P 663 398 317</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent X</p>	
<p>7. Date of Delivery</p>	

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service

JENNIFER/SURFACE

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Thomas Edd Tucker
 c/o Mr. David L. Stone
 The Portales National Bank
 Post Office Drawer 88
 Portales, New Mexico 88130

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Mr. Stone:

Our records indicate that you are the owner of surface lands within the designated area of the proposed Jennifer Chaveroo San Andres Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to surface owners upon whose lands proposed injection wells are to be located, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
<p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery (Extra charge) (Extra charge)</p>	
<p>3. Article Addressed to: Mr. Thomas Edd Tucker c/o Mr. David L. Stone The Portales National Bank Post Office Drawer 88 Portales, New Mexico 88130</p>	<p>4. Article Number P 663 398 318</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature Agent X <i>La Vonia Allison</i></p>	
<p>7. Date of Delivery <i>8-10-89</i></p>	

Thank you for using Return Receipt Service.

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505.623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Dale W. Brown
 South Star Route
 Elida, New Mexico 88116

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Mr. Brown:

Our records indicate that you are the owner of surface lands within the designated area of the proposed Jennifer Chaveroo San Andres Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to surface owners upon whose lands proposed injection wells are to be located, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
<p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Mr. Dale W. Brown South Star Route HC 60 Box 40 Elida, New Mexico 88116 *</p>	<p>4. Article Number P 663 398 319</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature - Address X <i>Dale W Brown</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent X</p>	
<p>7. Date of Delivery</p>	

Thank you for using Return Receipt Service.

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Francis R. Cherry, Jr., District Manager
 United States of America
 Bureau of Land Management
 Post Office Box 1397
 Roswell, New Mexico 88202-1397
 Attention: Mr. Armando Lopez

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Mr. Cherry:

Our records indicate that you are the owner of surface lands within the designated area of the proposed Jennifer Chaveroo San Andres Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to surface owners upon whose lands proposed injection wells are to be located, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p>	
1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge)	2. <input type="checkbox"/> Restricted Delivery (Extra charge)
3. Article Addressed to: Mr. Francis R. Cherry Jr. District Manager United States of America Bureau of Land Management Post Office Box 1397 Roswell, New Mexico 88202-1397	4. Article Number P 663 398 320
Type of Service:	
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Agent X <i>Armando Lopez</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Armando Lopez</i>	
7. Date of Delivery <i>8-11-89</i>	

Thank you for using
 Return Receipt Service.

MURPHY OPERATING CORPORATION
 UNITED BANK PLAZA, SUITE 300
 400 NORTH PENNSYLVANIA AVENUE
 POST OFFICE BOX 2648
 ROSWELL, NEW MEXICO 88202-2648

TELEPHONE
 505 623-7210

August 9, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ms. Louise R. Metzger
 216 Smith Road
 El Paso, Texas 79907

Re: NOTICE OF PROPOSED UNIT:
 Proposed Jennifer Chaveroo San Andres Unit
 Roosevelt County, New Mexico

Dear Ms. Metzger:

Our records indicate that you are the owner of surface lands within the designated area of the proposed Jennifer Chaveroo San Andres Unit. Pursuant to the rules of the New Mexico Oil Conservation Division requiring notice to surface owners upon whose lands proposed injection wells are to be located, we have enclosed herewith for your information a copy of the "Application of Murphy Operating Corporation for Approval of a Unit and for Authority to Institute a Waterflood Project" for the proposed unit.

We have requested a hearing on Wednesday, September 6th, 1988 at 8:00 A.M. in the offices of the New Mexico Oil Conservation Division, Santa Fe, New Mexico. Your appearance at this hearing is not required. Please let me know if you have any questions.

Sincerely,

MURPHY OPERATING CORPORATION

Ann Murphy Ezzell

Ann Murphy Ezzell, Esq.
 Chairman and Chief Executive Officer

AME:nrr
 Enclosure: Application.

Is your RETURN ADDRESS completed on the reverse side?

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to: Ms. Louise R. Metzger 216 Smith Road El Paso, Texas 79907</p>	<p>4. Article Number P 663 398 321</p> <p>Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and <u>DATE DELIVERED</u>.</p>
<p>5. Signature - Address X <i>Louise Metzger</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent X</p>	
<p>7. Date of Delivery 8-12-89 AM</p>	

Thank you for using Return Receipt Service.