

RANGE 6-64251

1	2	3	4	5
6	7	8	9	10
11	12	13	14	15
16	17	18	19	20

23

237.60 acc
74.25/e

SECTION 9 TOWNSHIP 32 *North* RANGE 6 *West*

NO. COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 11-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Allison Unit
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Allison Unit
2. Name of Operator Meridian Oil Inc.		9. Well No. 134
3. Address of Operator PO Box 4289, Farmington, NM 87499		10. Field and Pool, or Wildcat Basin Fruitland Coal
4. Location of Well UNIT LETTER M LOCATED 790 FEET FROM THE South LINE AND 790 FEET FROM THE West LINE OF SEC. 8 TWP. 32N RGE. 6W NMPM		12. County San Juan
11. Elevations (Show whether DF, RF, etc.) 6521' GL		19. Proposed Depth 5100
21A. Kind & Status Plug. Bond statewide		19A. Formation Fruitland
21B. Drilling Contractor		20. Rotary or CTR Rotary
22. Approx. Date Work will start		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	200'	130 cu. ft.	circ. surface
8 5/4"	7"	20.0#	2975	218 cu. ft.	cover Ojo Alamo
6 1/4"	5 1/2"	23.0#	5100	do not cement	

The Fruitland Coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

SW or NE, SE or SW, SW/4 and W/2 of NE/4 are dedicated to this well.

APPROVAL EXPIRES 6-14-89
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Regulatory Affairs Date 12-12-88

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 14 1988

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 FOR NSP

All distances must be from the outer boundaries of the Section.

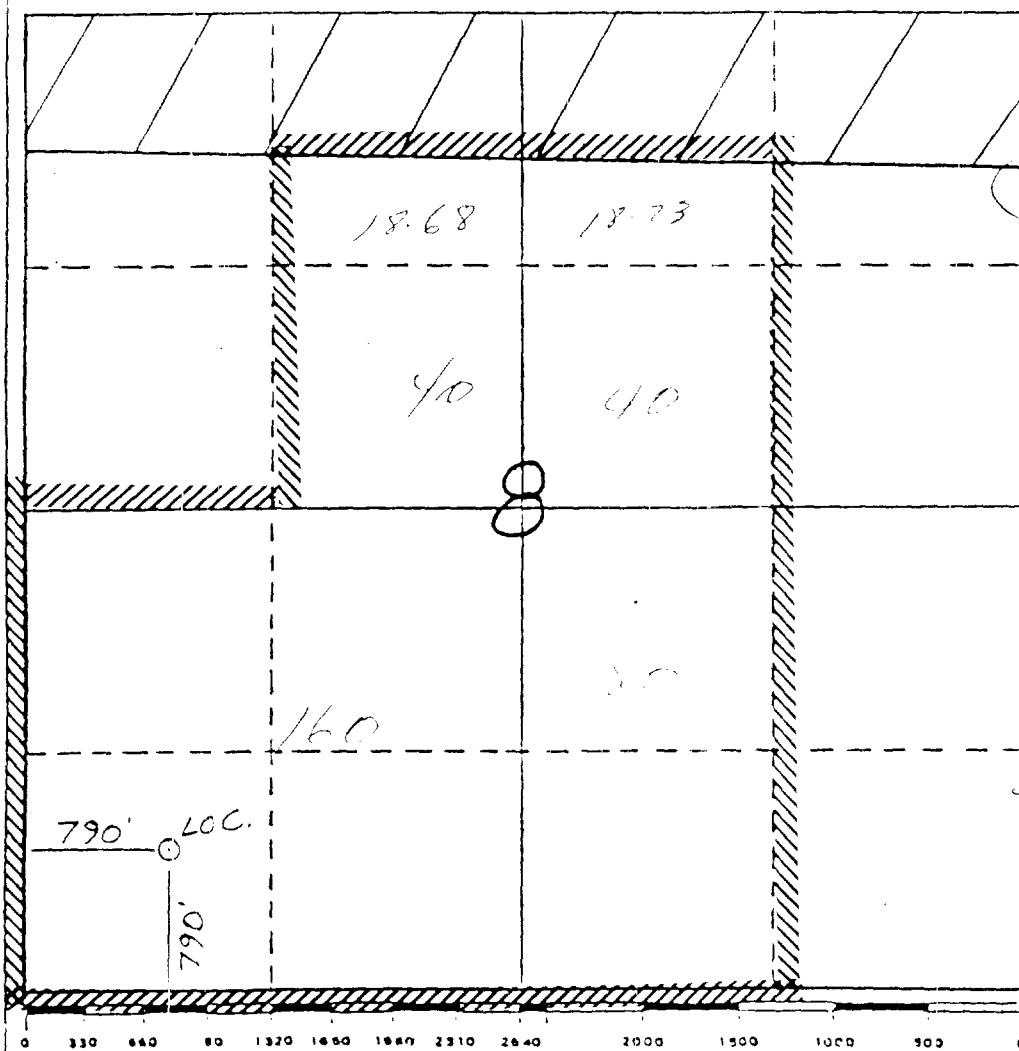
Operator Meridian Oil Inc.			Lease Allison Unit (Fee)		Well No. 134
Unit Letter M	Section 8	Township 32 North	Range 6 West	County San Juan	
Actual Footage Location of Well: 790 feet from the South line and 790 feet from the West line					
Ground Level Elev. 6521	Producing Formation Fruitland Coal		Pool Basin		Dedicated Acreage: 557.41 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Regulatory Affairs

Position
Meridian Oil Inc.

Company
12-14-88

Date

I hereby certify that the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12-9-88

Registered Professional Engineer
and/or Land Surveyor

Neale C. Edwards

Certificate No.

6857

TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
		11	E/2 E/2, SW/4 SE/4
C	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
G	317.51	9	SW/4
		8	E/2 E/2, NW/4 NE/4
H	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
I	308.78	8	N/2 NW/4, SW/4 NW/4
		7	N/2
J	318.27	7	S/2
K	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

*not
by
document*

TOWNSHIP 32 NORTH, RANGE 7 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
B	298.38	7	E/2 E/2
		8	W/2
C	298.33	8	W/2
		9	W/2 W/2
D	376.88	9	E/2 W/2, E/2
		10	Lots 3, 4, NW/4 SW/4

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO

(334-6170)

Case 9750

TELECOPIER TRANSMITTAL SHEET

DATE: August 7, 1989

TO: Frank Chavez

FROM: Michael E. Hogan

PHONE NUMBER: 827-5811

NUMBER OF PAGES (INCLUDING TRANSMITTAL SHEET): 3

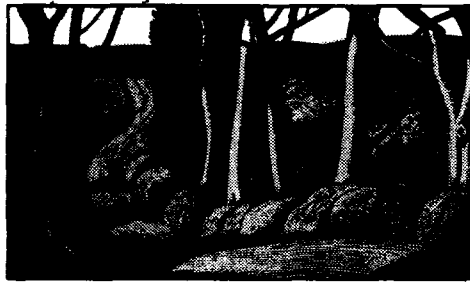
IF YOU HAVE ANY PROBLEMS WITH THE TRANSMISSION, PLEASE CALL
(505) 827-5806.

Frank,

I received the following relating to the C-102 that Meridian has filed on their well; however, I have not received an official NSF Application from Meridian to date. Am therefore sending this on to you for proper handling. Please keep me advised.

Thanks m.e.

FAX NUMBER: (505) 827-5741



Richmond Petroleum Inc.

A Subsidiary of Richmond Oil PLC

July 28, 1989

Mr. William J. LeMay
Oil Conservation Division
Energy, Minerals & Natural Resources
P.O. Box 2039
Santa Fe, New Mexico 87503

Case 9750

Re: Allison Unit #135, proposed Fruitland Coal Gas test
S2 of Section 9, T32N, R6W San Juan County, New Mexico

Dear Mr. LeMay,

We are farmeers of a substantial lease block in the SE4 of Section 9 T32N, R6W, San Juan County, New Mexico. In October of 1988, Meridian staked the Allison Unit #135 on the SW4 of Section 9, and the A.P.D. was later approved. When the O.C.D. issued their new rule for Fruitland Coal Development, the acreage requirement for a drilling unit was increased to 320 acres. T.H. McElvain, our farmor, attempted to get Meridian to join the SE4 with the SW4 to get the 320 acres for their proposed drilling unit. Instead Meridian has a proposed unit that expands into the SE4 of section 8, and the NE4 of section 8 (see enclosure).

We would like to protest along with T.H. McElvain the approval of this Non-Standard Proration unit due to the fact the our acreage in SE4 of section 9 is almost totally under Navajo Lake, and we will be unable to develop it unless we are included in a south half spacing unit.

We would request, as did T.H. McElvain, that his matter be brought up to an O.C.D. hearing prior to any action by O.C.D. or any drilling by Meridian.

Sincerely,

James L. Adams

James L. Adams
Executive Vice President

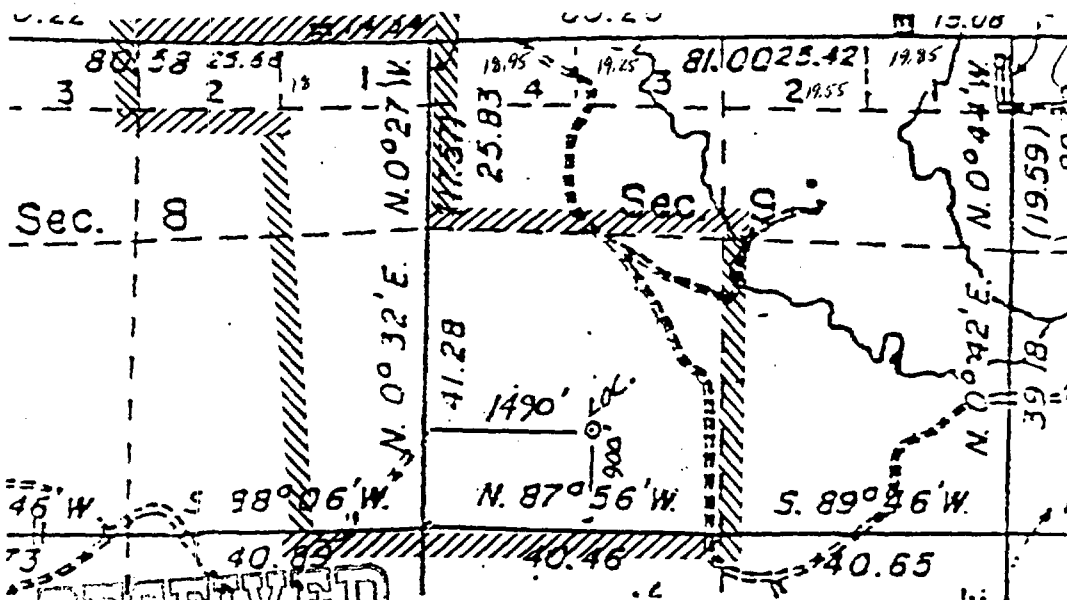
Operator Meridian Oil Inc.		Lease Allison Unit (Fee)		Well No. 135
Unit Letter N	Section 9	Township 32 North	Range 6 West	County San Juan
Actual Footage Location of Well 900 feet from the South line and 1490 feet from the West line				
Ground Level Elev. 6140'	Producing Formation Fruitland Coal	Pool Rasin	Dedicated Acreage 517.51 Ac	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

Name
Regulatory Affairs
Position
Meridian Oil Inc.

Company
1-10-89

Date

I hereby certify that the information shown on this plat was derived from notes of actual survey made by under my supervision, and that the same is true and correct to the best of my knowledge.

Date Surveyed
8-31-88

Registered Professional Engineer and/or Land Surveyor

Neale C. Edwards

Certificate No.
6357

RECEIVED
FEB 21 1989
OIL CON. DIV.

RECEIVED
JAN 1 1989
OIL CON. DIV.
DIST. 3

Application
Well Record a
Sharing
M.S.

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Allison Unit	
2. Name of Operator		8. Farm or Lease Name	
Meridian Oil Inc.		Allison Unit	
3. Address of Operator		9. Well No.	
PO Box 4289, Farmington, NM 87499		135	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>900</u> FEET FROM THE <u>South</u> LINE AND <u>1490</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>32N</u> RGE. <u>6W</u> NMPW		10. Field and Encl. or Wildcat <u>RR 51N</u> <u>Unders. Fruitland Coal</u>	
		12. County	
		San Juan	
		19. Proposed Depth	
		2755	
		19A. Formation	
		Fruitland	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether D.P., RT, etc.)		21B. Drilling Contractor	
6140' GL			
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
statewide			

23.

PROPOSED CASING AND CEMENT PROGRAM

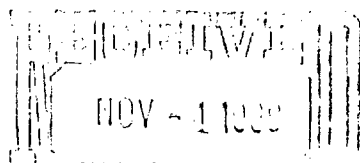
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36.0#	200'	130 cu.ft.	circ. surface
8 3/4"	7"	20.0#	2627'	199 cu.ft.	circ. surface
6 1/4"	5 1/2"	23.0#	2755'	do not cement	

The Fruitland Coal formation will be complete

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 9 is dedicated to this well.



CONFIDENTIAL

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Regulatory Affairs Date October 7, 1988

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 28 1988

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator <i>El Paso Natural Gas</i>		Lease Allison Unit (fee)		Well No. 135
Unit Letter N	Section 9	Township 32 North	Range 6 West	County San Juan
Actual Footage Location of Wells 900 feet from the South line and 1490 feet from the West line				
Ground Level Elev. 6140'	Producing Formation Fruitland Coal	Pool <i>IBASEN</i> Undesignated	Dedicated Acreage 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

NOTE: reissued to show corrected location.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Neale C. Edwards
Name

Regulatory Affairs

Position

El Paso Natural Gas

Company

10-25-88

Date

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Neale C. Edwards
Date Surveyed

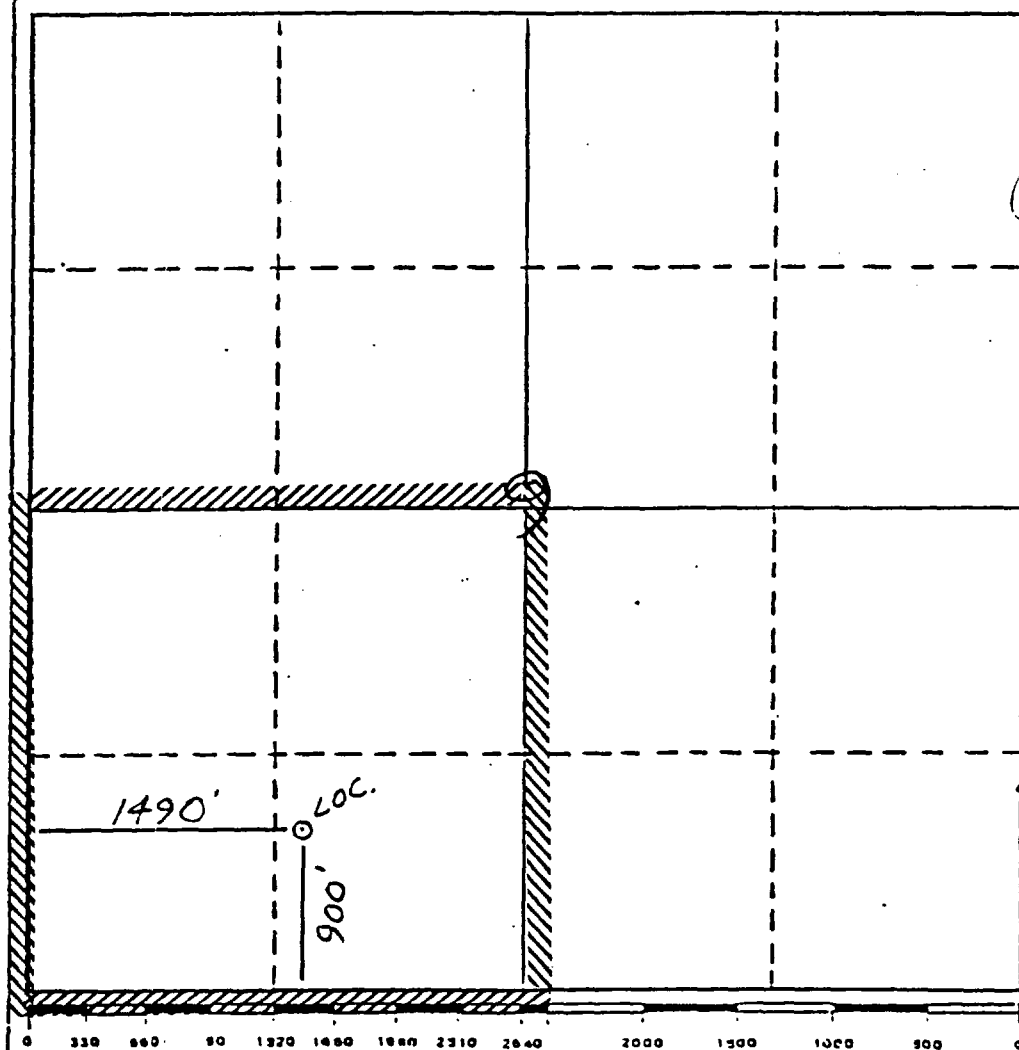
8-31-88

Registered Professional Engineer and/or Land Surveyor

Neale C. Edwards

Certificate No.

6857



T. H. McELVAIN OIL & GAS PROPERTIES

T. H. McELVAIN, JR., MANAGER

220 SHELBY STREET

P. O. Box 2148

SANTA FE, NEW MEXICO 87504-2148

CATHERINE B. McELVAIN

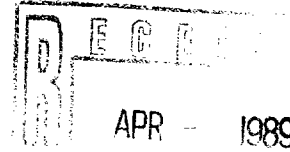
CATHERINE M. HARVEY

T. H. McELVAIN, JR.

TELEPHONE 505/982-1935

FAX 505/984-3027

April 4, 1989



Case 9750

Mr. William J. LeMay
Director, Oil Conservation Division
Energy, Minerals and Natural Resources
P.O. Box 2088
Santa Fe, New Mexico 87503

Re: Allison Unit #135
Proposed Fruitland Coal Gas Test
S/2 of Section 9, T32N-R6W
San Juan County, New Mexico

Dear Bill:

We are owners of a substantial lease block in the Southeast Quarter of Section 9, Township 32 North, Range 6 West, San Juan County, New Mexico. In October of 1988, Meridian Oil staked the Allison Unit #135, a 160-acre Coal Gas Spacing Unit in the Southwest Quarter of Section 9. The Application for Permit to Drill for this well was approved by the OCD on October 28, 1988. When the OCD issued their new rules for the Fruitland Coal Development, the acreage requirement for a drilling unit was increased to 320 acres. We wrote Meridian Oil on November 28, 1988 requesting that they include the Southeast Quarter in their proposed drilling unit (copy enclosed). We have yet to receive a written reply to this request but we were advised by telephone that Meridian intended to include acreage in Section 8 in this drilling unit and an amended C-102 was filed to this effect on January 10, 1989.

We would like to protest the approval of this Non-Standard Proration Unit due to the fact that our acreage in the Southeast Quarter of Section 9 is predominantly under Navajo Lake, and we will be unable to develop it in a Standard Proration Unit unless we are included in a South Half Spacing Unit. The North Half of Section 9 was communitized for a Pictured Cliff well located in the Northwest Quarter which is currently shut in. We request that this matter be brought to hearing prior to any action by the OCD.

Very truly yours,

T. H. McELVAIN OIL & GAS PROPERTIES


George B. Broome
Geological Engineer

rkf
Enclosure

cc: Meridian Oil, Farmington

T. H. McELVAIN OIL & GAS PROPERTIES

T. H. McELVAIN, JR., MANAGER

220 SHELBY STREET

P. O. Box 2148

SANTA FE, NEW MEXICO 87504-2148

TELEPHONE 982-1935

AREA CODE 505

CATHERINE B. McELVAIN

CATHERINE M. HARVEY

T. H. McELVAIN, JR.

November 28, 1988

Mr. Van L. Goebel
Senior Landman
Meridian Oil Inc.
Post Office Box 4289
Farmington, New Mexico 87499-4289

Re: Allison Unit Well #135
Proposed Fruitland Test
SW Sec 9-T32N-R6W
San Juan County, New Mexico

Dear Van:

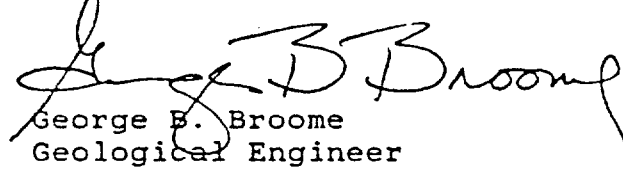
We have recently learned of your captioned proposal and that Meridian intends to form a 160-acre unit comprised of the Southwest Quarter of Section 9. As you are no doubt aware, under newly promulgated field-wide rules, spacing for the Fruitland formation requires 320 acres. We respectfully request that you form a 320-acre unit in the South Half of this Section, which would include our leasehold in the Southeast Quarter. It is our opinion that topographical conditions determined by the shoreline of Navajo Lake render "laydown" units to be preferable to "standup" units. We would participate as non-unit working interest owners.

Also, please note that we have recently acquired a lease covering some of the Southwest Quarter of Section 9.

We appreciate your immediate attention to this matter. If you have any questions, please call.

Very truly yours,

T. H. McELVAIN OIL & GAS PROPERTIES


George B. Broome
Geological Engineer

rkf

Enclosures

xc: Mr. Ernie Bush
New Mexico Oil Conservation Division
District III

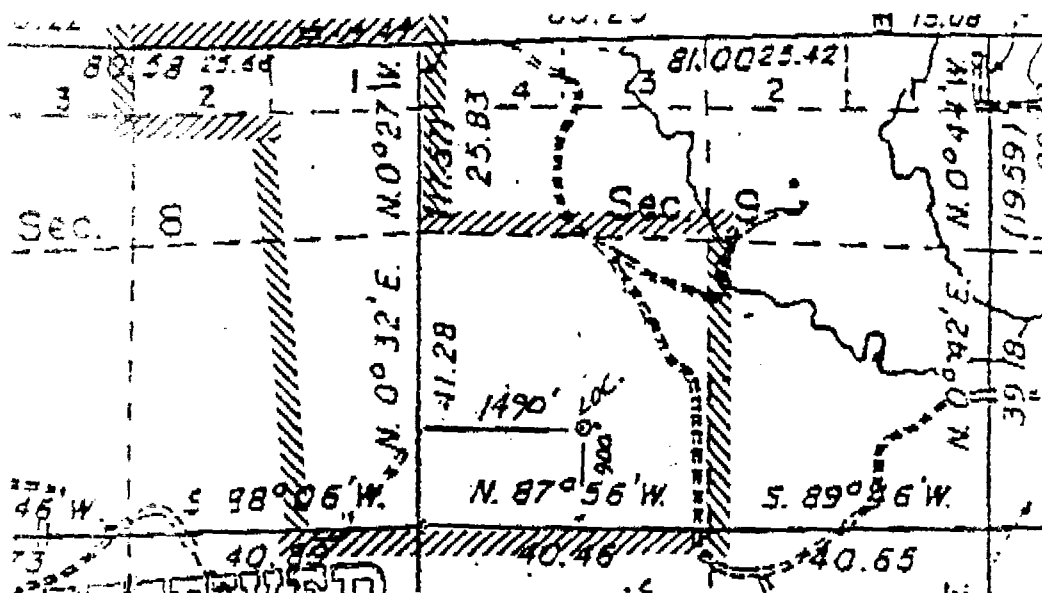
Company Meridian Oil Inc.		Lease Allison Unit (Fee)		Well No. 135
Section N	Section 9	Township 32 North	Range 6 West	County San Juan
Nearest Public Location of Well 900 (feet from the South line and 1490 feet from the West line)				
Ground Level Elev. 6140'	Producing Formation Fruitland Coal	Pool Basin	Estimated Acres 517.51	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



RECEIVED
FEB 21 1989
OIL CON. DIV.

RECEIVED
JAN 1 1989
OIL CON. DIV.
DIST. 2

*Application
Will Review
Hearings*

CERTIFICATION	
I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.	
Name <i>Neale C. Edwards</i>	Regulatory Affairs
Position Meridian Oil Inc.	
Consent 1-6-89	
Date Surveyed 8-31-88	
Registered Professional Engineer and/or Land Surveyor	
Neale C. Edwards	
Certificate No.	6357