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Hold C-104 FOR NSP

OF NEW MEXICO MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-70

All distances must be from the euter boundaries of the Section. L +0 =0 (Fee) Meridian Oil Inc. Allison Unit 134 32 North M 6 West San Juan Actual Fastage Location of Well: South feet from the leat from the Producing Formation Ground Level Elev. Dedicated Acreoger Fruitland Coal 6521 35 -41 Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information comrein is true and complete to the knowledge and belief. Regulatory Position Meridian Oil Inc. 160 12-9-88 Registered Protessiona, Engineer and/or Land Surveyor Neale C Edward Certificate No. 6857 1320 1650 1840 2310

-10-CASE No. 2327 Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	Acreage	Section	
		11	E/2 E/2, SW/4 SE/4
С	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
(G)	317.51	9	SW/4
		8	E/2 B/2, NW/4 NE/4
H	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
$\left(\begin{array}{c} \mathbf{I} \end{array} \right)$	308.78	8	N/2 NW/4, SW/4 NW/4
		. 7	N/2
· J	318.27	7	s/2
к	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

TOWNSHIP 32 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
В	298.38	7	E/2 E/2
		8	₩/2
C	298.33	8	W/2
		9	W/2 W/2
D	376.88	9	E/2 W/2, E/2
		10	Lots 3. 4. NW/4 SW/4

OIL CONSTRVATION DIVISION

SANMA FEL NEW MEXICO

334-6/70)

Case 9750

TELECOPIER TRANSMITTAL SHEET

DATE: Sugart 7, 1989	
TO: Frank Chaves	
FROM: Mutual Estignor	
PHONE NUMBER: 827-581/	
NUMBER OF PAGES (INCLUDING TRANSMITTAL SHEET):	3
IF YOU HAVE ANY PROBLEMS WITH THE TRANSMISSION,	PLEASE CALL

Drewind the following obsiding to the C-102 that Meridian Som bled on their well, however, I have not received an official NSP Addiction from Meredian to date. In therefore sunding this on to you for proper hundling. Please heep to me admired.

Which m. 5

FAX MUMBERS

(603)

027-5791



Richmond Petroleum Inc.

A Subsidiary of Richmond Oil PLC July 28, 1989

Mr. William J. LeMay
Oil Conservation Division
Energy, Minerals & Natural Resources
P.O. Dex 2033
Santa Fe, New Mexico 87503

Case 9750

Re: Allison Unit #135, proposed Fruitland Coal Gas test S2 of Section 9, T32N, R6W San Juan County, New Mexico

Dear Mr. LeMay,

We are farmees of a substantial lease block in the SE4 of Section 9 T32N, R6W, San Juan County, New Mexico. In October of 1988, Meridian staked the Allison Unit #135 on the SW4 of Section 9, and the A.P.D. was later approved. When the O.C.D. issued their new rule for Fruitland Coal Development, the acreage requirement for a drilling unit was increased to 320 acres. T.H. McElvain, our farmor, attempted to get Meridian to join the SE4 with the SW4 to get the 320 acres for their proposed drilling unit. Instead Meridian has a proposed unit that expands into the SE4 of section 8, and the NE4 of section 8 (see enclosure).

We would like to protest along with T.H. McElvain the approval of this Non-Standard Proration unit due to the fact the our acreage in SE4 of section 9 is almost totally under Navajo Lake, and we will be unable to develop it unless we are included in a south half spacing unit.

We would request, as did T.H. McElvain, that his matter be brought up to an O.C.D. hearing prior to any action by O.C.D. or any drilling by Meridian.

Sincerely,

James L. Adams Executive Vice President

James L. adams

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SANTA FE	 				Revised 1-1-65	
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OPERATOR					*******	
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Meridian Oil In	ıc.				135	
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I hereby certify that the information	n above is true and com	plete to the best of my k	nowledge and belief.			
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Signed !!!	majua	Tule	tory milaris		Date <u>Octo</u>	ber 7, 1988
(This space for S	itate Use)					40.55
0	. 1		OIL & GAS INSPECTOR		กกร	2 g 1988
APPROVED BY	Touch	TITLE DEPUTY	OIL & GAS INSPECTOR	, DIST. #3	DATE	11
CONDITIONS OF APPROVAL, IF	ANY:					

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2068 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section. wood Tac. Operator Wall No. Netural Gas Allison Unit (fee) 135 Unit Letter 32 Horth 6 West San Juan Actual Footage Location of Wells 900 feet from the South line and Ground Level Elev. Producing Formation Dedicated Acreages 6140 " Fruitland Coal 160 Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division reissued to show corrected location. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Regulatory Affairs Position El Paso Natural Gas Company 8-31-88 Registered Professional Engineer and/or Land Surveyor Neale C. Edwards Certificate No. 635*T* 1370 1460 1980 2310 2000 1000 100

T. H. McElvain Oil & Gas Properties

T. H. McElvain, Jr., Manager

220 SHELBY STREET

P. O. Box 2148

SANTA FE, NEW MEXICO 87504-2148

CATHERINE B. McELVAIN CATHERINE M. HARVEY T. H. McELVAIN, JR.

April 4, 1989

TELEPHONE 505/982-1935 FAX 505/984-3027

10) 15 07 07 1989

Mr. William J. LeMay Director, Oil Conservation Divison Energy, Minerals and Natural Resources P.O. Box 2088 Santa Fe, New Mexico 87503

Case 9750

Re: Allison Unit #135

Proposed Fruitland Coal Gas Test

S/2 of Section 9, T32N-R6W San Juan County, New Mexico

Dear Bill:

We are owners of a substantial lease block in the Southeast Quarter of Section 9, Township 32 North, Range 6 West, San Juan County, New Mexico. In October of 1988, Meridian Oil staked the Allison Unit #135, a 160-acre Coal Gas Spacing Unit in the Southwest Quarter of Section 9. The Application for Permit to Drill for this well was approved by the OCD on October 28, 1988. When the OCD issued their new rules for the Fruitland Coal Development, the acreage requirement for a drilling unit was increased to 320 acres. We wrote Meridian Oil on November 28, 1988 requesting that they include the Southeast Quarter in their proposed drilling unit (copy enclosed). We have yet to receive a written reply to this request but we were advised by telephone that Meridian intended to include acreage in Section 8 in this drilling unit and an amended C-102 was filed to this effect on January 10, 1989.

We would like to protest the approval of this Non-Standard Proration Unit due to the fact that our acreage in the Southeast Quarter of Section 9 is predominantly under Navajo Lake, and we will be unable to develop it in a Standard Proration Unit unless we are included in a South Half Spacing Unit. The North Half of Section 9 was communitized for a Pictured Cliff well located in the Northwest Quarter which is currently shut in. We request that this matter be brought to hearing prior to any action by the OCD.

Very truly yours,

r. 🖟. mcelvain oil & gas properties

George B. Broome Geological Engineer

rkf Enclosure

cc: Meridian Oil, Farmington

T. H. McElvain Oil & Gas Properties

T. H. McElvain, Jr., Manager 220 SHELBY STREET P. O. Box 2148

CATHERINE B. MOELVAIN CATHERINE M. HARVEY T. H. McELVAIN, JR.

SANTA FE, NEW MEXICO 87504-2148

TELEPHONE 982-1935 AREA CODE 505

November 28, 1988

Mr. Van L. Goebel Senior Landman Meridian Oil Inc. Post Office Box 4289 Farmington, New Mexico 87499-4289

> Allison Unit Well #135 Re: Proposed Fruitland Test

SW Sec 9-T32N-R6W

San Juan County, New Mexico

Dear Van:

We have recently learned of your captioned proposal and that Meridian intends to form a 160-acre unit comprised of the Southwest Quarter of Section 9. As you are no doubt aware, under newly promulgated fieldwide rules, spacing for the Fruitland formation requires 320 acres. We respectfully request that you form a 320-acre unit in the South Half of this Section, which would include our leasehold in the Southeast Quarter. It is our opinion that topographical conditions determined by the shoreline of Navajo Lake render "laydown" units to be preferable to "standup" units. We would participate as non-unit working interest owners.

Also, please note that we have recently acquired a lease covering some of the Southwest Quarter of Section 9.

We appreciate your immediate attention to this matter. If you have any questions, please call.

Very truly yours,

H. McELVAIN OIL & GAS PROPERTIES

Geological Engineer

rkf

Enclosures

Mr. Ernie Bush XC:

New Mexico Oil Conservation Division

District III

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