

Antelope Ridge Prospect

Hearing Date 10/18/89

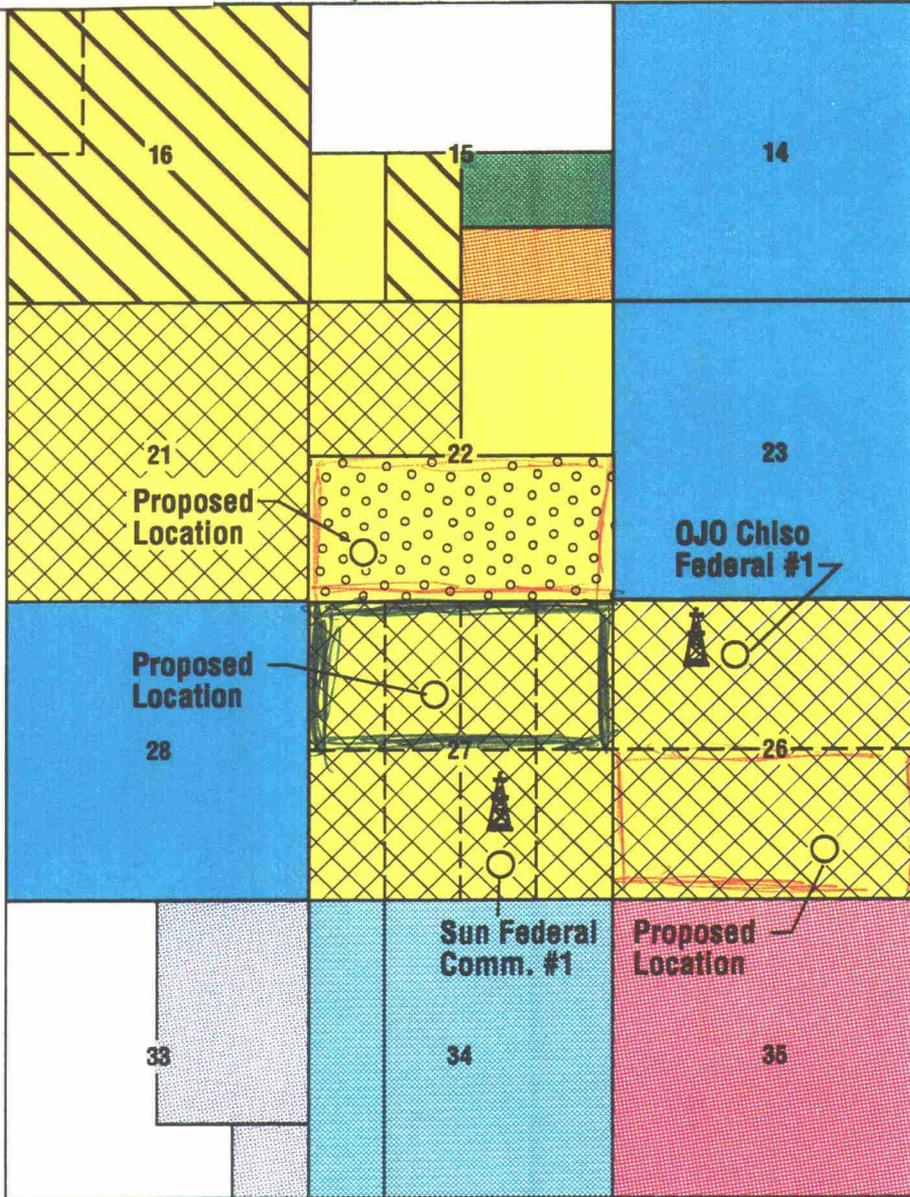
Exhibit # 1

ocket # Case # 9784

*Exhibits 1 through 11
Complete Set*

R 34 E

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22
S**



 Oryx-50%, BTA-25%, Pacific-12.50%,
Joe Reynolds-12.50%

 Oryx-50%, BTA-50%

 Oryx-75%, Pacific-13.75%, Joe Reynolds-6.25%,
BTA-5%

 Oryx-100%

 BTA-100%,

 BTA-66.67%, Amoco-33.33%

 Amoco-100%

 BTA-50%, Oryx-25%, Amoco-25%

 Nearburg Expl.-100%

 Yates Petroleum-100%

ANTELOPE FEDERAL COMM #1
N/2 SECTION 27, T22S-R34E
LEA COUNTY, NEW MEXICO

SUMMARY OF EVENTS

- 8-29-89 Propose well with attached AFE to BTA, Pacific and Joe Reynolds.
- 8-30-89 Revised AFE sent to above parties.
- 9-8-89 Phone conversation with above to confirm receipt of proposal and AFE.
- 9-19-89 Letter to BTA, Pacific and Joe Reynolds giving notice of hearing (10-18-89).
- 9-27-89 Recive signed AFE from BTA.
- 9-28-89 Phone call with Pacific and Joe Reynolds indicates both parties evaluating.
- 10-11-89 Send out proposed JOA to all parties.
- 10-12-89 Receive phone call from Pacific proposing Farmout (70% NRI BPO with option to convert to a 30% WI APO).
- 10-13-89 Phone call to Pacific to turn down proposal.
- 10-16-89 Phone call to Joe Reynolds.

BEFORE EXAMINER STOGNER
Oil Conservation Division
Exhibit No. <u>2</u>
Case No. <u>4784</u>



ORYX

Oryx Energy Company
No 24 Smith Rd Suite 300
Midland TX 79705-4405
915 688 0300
FAX 915 688 0542

August 29, 1989

CERTIFIED/RETURN RECEIPT ^{Exploration}
Northern Region Land

BTA Oil Producers
104 South Pecos
Midland, TX 79701

Attn: Mr. Bob Crawford

Re: Antelope Fed Com #1

Gentlemen:

Oryx Energy Company proposes to drill a 12,800' Atoka test (2,310' FWL and 1,650' FNL, Section 27, T22S-R34E), Lea County, New Mexico. The N/2 Section 27 will be designated as the 320 acre proration unit for the well. Estimated well costs are shown on the attached AFE.

If you choose to participate in the proposed well, please execute and return the attached AFE as soon as possible. An AAPL 610-1982 Model Form JOA with Oryx as operator will be circulated to all participating parties.

If you have any questions, call me at (214) 891-5356.

Sincerely,

ORYX ENERGY COMPANY

Alan Beers
Landman

cjw

Enclosure(s)

BEFORE EXAMINER STOGNER
Oil Conservation Division
Exhibit No. <u>3</u>
Case No. <u>9784</u>



Oryx Energy Company
No 24 Smith Rd Suite 300
Midland TX 79705-4405
915 688 0300
FAX 915 688 0542

August 29, 1989

CERTIFIED/RETURN RECEIPT ^{Exploration}
Northern Region Land

Pacific Enterprises
Suite 500-West
10 Desta Drive
Midland, TX 79705

Attn: Mr. John Lodge

Re: Antelope Fed Com #1

Gentlemen:

Oryx Energy Company proposes to drill a 12,800' Atoka test (2,310' FWL and 1,650' FNL, Section 27, T22S-R34E), Lea County, New Mexico. The N/2 Section 27 will be designated as the 320 acre proration unit for the well. Estimated well costs are shown on the attached AFE.

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Sincerely,

ORYX ENERGY COMPANY

Alan Beers
Landman

cjw

Enclosure(s)

1L11/549 - (1)

2



ORYX

Oryx Energy Company
No 24 Smith Rd Suite 300
Midland TX 79705-4405
915 688 0300
FAX 915 688 0542

August 29, 1989

CERTIFIED/RETURN RECEIPT

Exploration
Northern Region Land

Joe Reynolds
2333 50th Street
Lubbock, TX 79421

Re: Antelope Fed Com #1

Dear Mr. Reynolds:

Oryx Energy Company proposes to drill a 12,800' Atoka test (2,310' FWL and 1,650' FNL, Section 27, T22S-R34E), Lea County, New Mexico. The N/2 Section 27 will be designated as the 320 acre proration unit for the well. Estimated well costs are shown on the attached AFE.

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If you have any questions, call me at (214) 891-5356.

Sincerely,

ORYX ENERGY COMPANY

Alan Beers
Landman

cjw

Enclosure(s)



Oryx Energy Company
No 24 Smith Rd Suite 300
Midland TX 79705-4405
915 688 0300
FAX 915 688 0542

August 30, 1989

CERTIFIED/RETURN RECEIPT
Exploration
Northern Region Land

Joe Reynolds
2333 50th Street
Lubbock, TX 79421

Re: Antelope Fed Com #1
Revised AFE

Dear Mr. Reynolds:

Enclosed is a revised copy of the captioned.

If you choose to participate in the proposed well, please execute and return the attached AFE as soon as possible.

If you have any questions, call me at (214) 891-5356.

Sincerely,

ORYX ENERGY COMPANY

Alan Beers by c. J. Whitten
Alan Beers
Landman

cjw

Enclosure(s)

BEFORE EXAMINER STOGNER
Oil Conservation Division
Exhibit No. <u>4</u>
Case No. <u>9784</u>



Oryx Energy Company
No 24 Smith Rd Suite 300
Midland TX 79705-4405
915 688 0300
FAX 915 688 0542

August 30, 1989

CERTIFIED/RETURN RECEIPT ^{Exploration}
Northern Region Land

Pacific Enterprises
Suite 500-West
10 Desta Drive
Midland, TX 79705

Attn: Mr. John Lodge

Re: Antelope Fed Com #1
Revised AFE

Gentlemen:

Enclosed is a revised copy of the captioned.

If you choose to participate in the proposed well, please execute and return the attached AFE as soon as possible.

If you have any questions, call me at (214) 891-5356.

Sincerely,

ORYX ENERGY COMPANY

Alan Beers by CJW

Alan Beers
Landman

cjw

Enclosure(s)



Oryx Energy Company
No 24 Smith Rd Suite 300
Midland TX 79705-4405
915 688 0300
FAX 915 688 0542

August 30, 1989

CERTIFIED/RETURN RECEIPT ^{Exploration}
Northern Region Land

BTA Oil Producers
104 South Pecos
Midland, TX 79701

Attn: Mr. Bob Crawford

Re: Antelope Fed Com #1
Revised AFE

Gentlemen:

Enclosed is a revised copy of the captioned.

If you choose to participate in the proposed well, please execute and return the attached AFE as soon as possible.

If you have any questions, call me at (214) 891-5356.

Sincerely,

ORYX ENERGY COMPANY

Alan Beers c. J. Whitton
Alan Beers
Landman

cjw

Enclosure(s)



Oryx Energy Company
Campbell Centre II
8150 North Central Expy
PO Box 2880
Dallas TX 75221-2880
214 891 1500

September 19, 1989

Exploration
Northern Region

Certified Return/Receipt

BTA Oil Producers
104 South Pecos
Midland, TX 79701

Attn: Bob Crawford

RE: Antelope Fed Com #1
N/2 Section 27, T22S-R34E
Lea County, New Mexico

Gentlemen:

Pursuant to my letter dated August 29, 1989 proposing the above referenced well, please be advised that we have a force pooling hearing scheduled for October 18, 1989.

If we have your decision prior to that date we can dismiss the hearing.

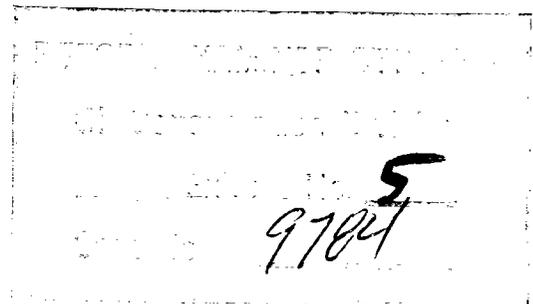
If you have any questions, call me at (214) 891-5356.

Sincerely,

ORYX ENERGY COMPANY

Alan Beers
Landman

AB/bw





Oryx Energy Company
Campbell Centre II
8150 North Central Expy
PO Box 2880
Dallas TX 75221-2880
214 891 1500

September 19, 1989

Exploration
Northern Region

Certified Return/Receipt

Pacific Enterprises
P.O. Box 3083
Midland, TX 79702

Attn: John Lodge

RE: Antelope Fed Com #1
N/2 Section 27, T22S-R34E
Lea County, New Mexico

Gentlemen:

Pursuant to my letter dated August 29, 1989 proposing the above referenced well, please be advised that we have a force pooling hearing scheduled for October 18, 1989.

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Alan Beers
Landman

AB/bw



Oryx Energy Company
Campbell Centre II
8150 North Central Expy
PO Box 2880
Dallas TX 75221-2880
214 891 1500

September 19, 1989

Exploration
Northern Region

Certified Return/Receipt

Joe Reynolds
2333 50th Street
Lubbock, TX 79421

RE: Antelope Fed Com #1
N/2 Section 27, T22S-R34E
Lea County, New Mexico

Gentlemen:

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If we have your decision prior to that date we can dismiss the hearing.

If you have any questions, call me at (214) 891-5356.

Sincerely,

ORYX ENERGY COMPANY

Alan Beers
Landman

AB/bw

AUTHORITY FOR EXPENDITURE

C.O. - P.I.

SUMMARY

AFE NO: 05645

SUN EXPLORATION AND PRODUCTION COMPANY

DATE PRINTED: 08/29/89

AMOUNT GROSS/NET: 1,361,000 / 680,500

ORIG GROUP: SOUTHWESTERN

EST COMPL DATE:

DEPARTMENT: DRILLING

SEGMENT: 22

BUDGETED: Y

BUDGET CAT: D-PRI ONSHR GASPROP

BUDGET YEAR/AMOUNT: 89 / 680,500

ID NO/NAME: 000000000 / ANTELOPE FED COMM

WELL: 1

FIELD: ANTELOPE RIDGE

COUNTY: LEA

STATE: NEW MEXICO

LOCATION: 2310' FWL & 1650' FNL, SEC 27, T22S, R34E

MKG INT-BCP: 0.50000000 ACP: 0.50000000 INC INT: 0.38570000 TOT DEPTH: 12800

OBJECTIVE: GAS

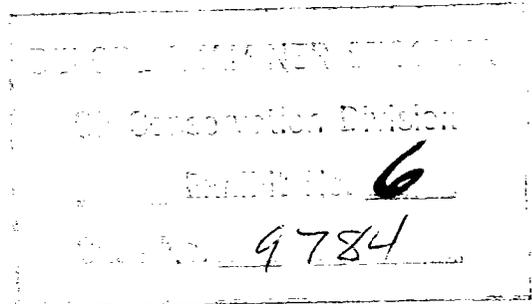
RESERVES: GAS / 2B / 7004

(MABL/MMCF)

DRILL AND COMPLETE A 12,800' ATOKA PRODUCER.

ASSUMES DRILLING WITH A 15.0 PPG OIL MUD.

ACTIVITY / ASSET CLASS	QTY	GROSS		TOTAL	
		INTANG	TANG	GROSS	NET
DRILL/COMPLETE OIL/GAS	1	833000	528000	1361000	680500
GRAND TOTAL		833000	528000	1361000	680500



PREPARED BY: BOB BAKER /JR

CREATED ON: 08/28/89

APPROVED : DISTRICT : JOINT OPERTN : REGION : HEADQUARTERS :
 CONCURRENCE : *S. C. Smike* : *J. W. Amey* :
 DISAPPROVE : : : : :
 DATE : : : 8-30-89 : :

NON : COMPANY/TITLE NAME/SIGNATURE DATE
 OPERATOR :
 APPROVAL :

AUTHORITY FOR EXPENDITURE
ACTIVITY DETAIL

PAGE 2
AFE NO: 05645

C.O. - P.I.
SUN EXPLORATION AND PRODUCTION COMPANY
ACTIVITY: DRILL/COMPLETE
AMOUNT GROSS/NET: 1,361,000 / 680,500
ID NO/NAME: 000000000 /

DATE PRINTED: 08/29/89

ASSET CLASS: OIL/GAS

WKG INT-BCP: 0.50000000

-ACP: 0.50000000

INTANGIBLE ITEMS	PRODUCER	DRY HOLE
LOCATION	25,000	25,000
RIG MOVE	25,000	25,000
FOOTAGE	199,000	199,000
DAY WORK	115,000	115,000
BITS & RMRS	23,000	23,000
FUEL	5,000	5,000
WATER	25,000	25,000
MUD & CHEMICALS	70,000	70,000
CEMENT & CEMENT SERVICE	85,000	72,000
RENTALS	38,000	26,000
MUD LOGGING	12,000	12,000
LOGS - WLT- SWC	30,000	25,000
CSG/TBG TOOLS/SERVIC	25,000	13,000
COMPLTN/WORKOVER RIG	12,000	0
WIRELINE / PERFORATN	20,000	0
SUPERVISION	30,000	26,000
TRANSPORTATION	18,000	9,000
MISC & CONTINGENCY	76,000	67,000
TOTAL INTANGIBLES	833,000	737,000

TANGIBLE ITEMS	SIZE	FEET	PRODUCER	DRY HOLE
CASING	13-3/8	1750	40,000	40,000
CASING	9-5/8	4850	72,000	72,000
CASING	7-5/8	11700	205,000	205,000
CASING	5-1/2	1400	21,000	0
TUBING	2-7/8	11400	103,000	0
TUBING	2-3/8	1000	7,000	0
WELLHEAD			45,000	7,000
OTHER DRILLING TANG			35,000	10,000
TOTAL TANGIBLES			528,000	334,000
TOTAL GROSS			1,361,000	1,071,000
TOTAL NET			680,500	535,500

AUTHORITY FOR EXPENDITURE

C.O. - P.I.
 SUN EXPLORATION AND PRODUCTION COMPANY
 AMOUNT GROSS/NET: 110,000 / 55,000
 EST COMPL DATE: DEPARTMENT: OPERATIONS ENGINEERING
 BUDGETED: Y BUDGET CAT: D-PRI ONSHR GASPROP
 BUDGET YEAR/AMOUNT: 89 / 55,000
 ID NO/NAME: 000000000 / ANTELOPE FEDERAL COM
 FIELD: COUNTY: LEA STATE: NEW MEXICO WELL: 1
 LOCATION:
 WKG INT: 0.50000000 INCOME INT: 0.38570000 TOTAL DEPTH:
 OBJECTIVE: RESERVES:
 ACTIVITY: EQUIP WELL ASSET CLASS: OIL/GAS
 SURFACE EQUIPMENT FOR EITHER ATOKA OR MORROW GAS WELL.

LINE ITEM DESCRIPTION	INTANGIBLE	TANGIBLE	TOTAL
1-THERMO-PAK GAS PROD UNIT (W/16" X 10' 3 PHASE, 1440 PSI WP SEP., 1 MMBTU/HR BURNER, 6300 PSI COILS)	2,000	18,000	20,000
3-500 BBL WELDED STEEL TANKS	0	17,000	17,000
AXELSON AM-AG HI-LO SAFETY VALVE	500	5,000	5,500
24"X10' VERT 2 PH, FLASH SEP.	0	4,000	4,000
GLYCOL DEHYDRATION UNIT	0	30,000	30,000
200' - 3-1/2" XXS ASTM A106 LP	0	2,000	2,000
750 GALS ETHYLENE GLYCOL	0	3,000	3,000
BATTERY INSTALLATION	8,000	0	8,000
MISC	3,500	6,500	10,000
CONTINGENCIES	2,000	8,500	10,500
TOTAL GROSS	16,000	94,000	110,000
TOTAL NET	8,000	47,000	55,000

PREPARED BY: R. MUNOZ/DJN *JP 8/4/89* CREATED ON: 08/03/89

APPROVED	-----DISTRICT-----	-----JOINT OPERTN-----	-----REGION-----	-----HEADQUARTERS-----
CONCURRENCE	<i>Bruce Welton by me</i>			
DISAPPROVE				
DATE				

NON : COMPANY/TITLE NAME/SIGNATURE DATE
 OPERATOR :
 APPROVAL :

A.A.P.L. FORM 610-1982

MODEL FORM OPERATING AGREEMENT



Use of this identifying mark is prohibited except when authorized in writing by the American Association of Petroleum Landmen

OPERATING AGREEMENT

DATED

July 21, 19 89,

OPERATOR Oryx Energy Company

CONTRACT AREA N/2 Section 26, T22S-R34E

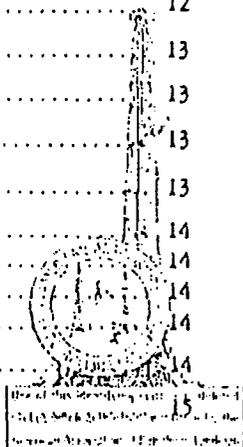
COUNTY OR PARISH OF Lea STATE OF New Mexico

COPYRIGHT 1982 — ALL RIGHTS RESERVED
AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 2408 CONTINENTAL LIFE BUILDING,
FORT WORTH, TEXAS, 76102, APPROVED FORM.
A.A.P.L. NO. 610 - 1982 REVISED

BEFORE EXAMINER STOGNER
Oil Conservation Division
Exhibit No. 7
Case No. 9704

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between Oryx Energy Company, as Managing General Partner of Sun Operating Limited Partnership, hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I.
DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

- A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.
B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.
C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.
D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".
E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.
F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.
G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.
H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

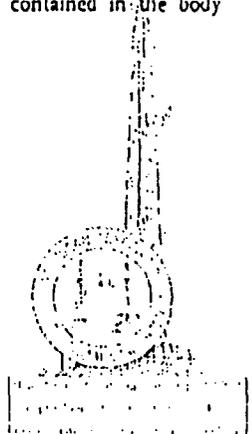
Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II.
EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

- [X] A. Exhibit "A", shall include the following information:
(1) Identification of lands subject to this agreement,
(2) Restrictions, if any, as to depths, formations, or substances,
(3) Percentages or fractional interests of parties to this agreement,
(4) Oil and gas leases and/or oil and gas interests subject to this agreement,
(5) Addresses of parties for notice purposes.
[] B. Exhibit "B", Form of Lease.
[X] C. Exhibit "C", Accounting Procedure.
[X] D. Exhibit "D", Insurance.
[X] E. Exhibit "E", Gas Balancing Agreement.
[X] F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.
[] G. Exhibit "G", Tax Partnership.

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.



ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties to the extent of One-eighth (1/8th) which shall be borne as hereinafter set forth.

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

~~Option No. 1. Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C" and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.~~

ARTICLE IV
continued ..

1 Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination
2 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-
4 hibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above
5 functions.
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7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing.
11

12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above
13 provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to par-
14 ticipate in the drilling of the well.
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16 **B. Loss of Title:**
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18 1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a
19 reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days
20 from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisi-
21 tion will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil
22 and gas leases and interests: and,

23 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
24 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
25 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

26 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has
27 been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has oc-
28 curred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract
29 Area by the amount of the interest lost;

30 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
31 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-
32 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
33 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
36 who bore the costs which are so refunded;

37 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be
38 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

39 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
40 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
41 connection therewith.
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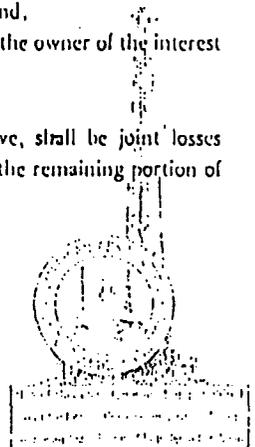
43 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well
44 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,
45 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required
46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,
47 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the
48 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in
49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the
50 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to
51 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it
52 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled
53 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

54 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,
55 up to the amount of unrecovered costs;

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of
57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interests; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest
61 lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.
62

63 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses
64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
65 the Contract Area.
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ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

Oryx Energy Company shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest in the Contract Area or becomes insolvent or becomes bankrupt or is placed in receivership, it shall cease to be Operator without any action by Non-Operator, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder or is no longer capable of serving as Operator by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A", after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as Non-Operator. A change of a corporation name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the affirmative vote of the parties owning a majority interest based on ownership as shown on Exhibit "A". The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. If the Operator that is removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of those parties owning a majority interest based on ownership as shown on Exhibit "A", and after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the 1st day of September, 1989, Operator shall commence the drilling of a well for oil and gas at the following location:

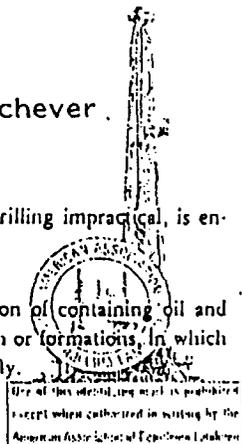
At a legal location in the N/2 of Section 26, T22S-R34E, Lea County, N.M.

and shall thereafter continue the drilling of the well with due diligence to

a depth sufficient to test the Morrow formation or to 13,700'; whichever is the lesser depth.

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.



ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.
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6 B. Subsequent Operations:
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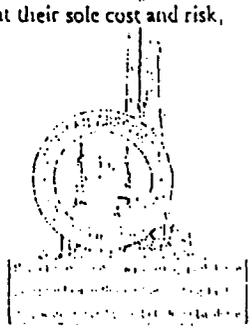
8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be
15 limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party receiving such notice to reply within
16 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or
17 response given by telephone shall be promptly confirmed in writing.
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21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-
27 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the
28 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and
29 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-
30 dance with the provisions hereof as if no prior proposal had been made.
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34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is
38 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all
39 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is
40 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-
41 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-
42 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-
43 ditions of this agreement.
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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-
51 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and
52 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for
53 such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party,
54 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.
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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,
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ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

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12 (a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

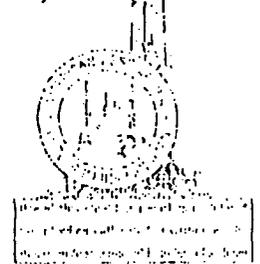
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21 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

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28 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, ~~but not limited to, metering or periodic well tests.~~ Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.



ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.

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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.

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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and
57 receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand-
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing par-
60 ty's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

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65 C. TAKING PRODUCTION IN KIND:

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67 Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,
68 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for
69 marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any
70 party of its proportionate share of the production shall be borne by such party. ~~Any party taking its share of production in kind shall be~~

ARTICLE VI

continued

1 ~~required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.~~

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3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

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7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its
8 proportionate share of the oil and gas produced from the Contract Area, Operator shall have the right, subject to the
9 revocation at will by the party owning it, but not the obligation, to purchase such oil and gas or sell it to others at any
10 time and from time to time, and shall account to such party for the actual net proceeds received for such production, if sold,
11 or the current market price if purchased by the Operator. Any such purchase or sale by Operator shall be subject always to the
12 right of the owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of
13 all oil and gas not previously delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil
14 and gas shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the
15 particular circumstances, but in no event for a period in excess of one (1) year. Notwithstanding the foregoing, Operator
16 shall not make a sale, including one into interstate commerce of any other party's share of gas production without first giving
17 such other party sixty (60) days notice of such intended sale.

18 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or
19 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to
20 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing
21 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

D. Access to Contract Area and Information:

22
23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of
27 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of
28 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-
29 quests the information. Notwithstanding anything to the contrary, a Non-Operator who is in
30 default under Article VII.B shall have no rights under this Article VI.D.

E. Abandonment of Wells:

31
32
33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in
38 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

41
42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a
44 producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall
45 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within
46 thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well,
47 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other
48 parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of
49 Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign
50 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and
51 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-
52 terval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and
53 gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-
54 tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-
55 duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit
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ARTICLE VI
continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the
2 assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the
3 Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of
4 interests in the remaining portion of the Contract Area.
5

6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
12 visions hereof.
13

14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as between
15 Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be
16 permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified
17 of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article
18 VI.E.
19

20 ARTICLE VII.
21 EXPENDITURES AND LIABILITY OF PARTIES
22

23 A. Liability of Parties:
24

25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.
29

30 B. Liens and Payment Defaults:
31

32 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
33 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
34 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
35 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
36 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
37 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
38 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
39 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
40 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
41 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.
42

43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.
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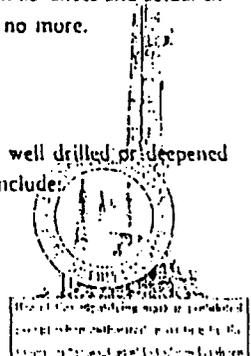
48 C. Payments and Accounting:
49

50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development
51 and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective propor-
52 tionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
53 showing expenses incurred and charges and credits made and received.
54

55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
62 pense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.
63

64 D. Limitation of Expenditures:
65

66 1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened
67 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:
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69
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ARTICLE VII
continued

1 Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including
2 necessary tankage and/or surface facilities.

3
4 Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its
5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice
6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight
7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-
8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-
9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall
10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties,
11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging
12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less
13 than all parties.

14
15 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or
16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall
17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage
18 and/or surface facilities.

19
20 3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated
21 to require an expenditure in excess of Twenty-Five Thousand Dollars (\$ 25,000.00)
22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been
23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
24 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required
25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other
26 parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting
27 an information copy thereof for any single project costing in excess of Ten Thousand
28 Dollars (\$ 10,000.00) but less than the amount first set forth above in this paragraph.

29
30 E. Rentals, Shut-in Well Payments and Minimum Royalties:

31
32 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the
33 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-
34 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on
35 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of
36 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-
37 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-
38 visions of Article IV.B.2.

39
40 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production
41 of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by
42 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify
43 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment
44 shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

45 When sales commence, Operator shall notify Non-Operator of the date of first sale.

46 F. Taxes:

47
48 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property
49 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they
50 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not
51 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-
52 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-
53 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or
54 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-
55 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding
56 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax
57 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in
58 the manner provided in Exhibit "C".

59
60 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
61 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-
62 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any
63 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-
64 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as
65 provided in Exhibit "C".

66
67 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to
68 the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

ARTICLE VII
continued

1 G. Insurance:

2
3 At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of
4 the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said com-
5 pensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall
6 also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part
7 hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation
8 law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

9
10 In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the
11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

12
13 ARTICLE VIII.
14 ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

15
16 A. Surrender of Leases:

17
18 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
19 or in part unless all parties consent thereto.

20
21 However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not
22 agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in
23 such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production
24 thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas in-
25 terest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering
26 such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such
27 lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all
28 obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well
29 attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and pro-
30 duction other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the
31 party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leas-
32 ed acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of
33 salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest
34 shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

35
36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering
37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage
38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this
39 agreement.

40
41 B. Renewal or Extension of Leases:

42
43 If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and
44 shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the
45 renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper pro-
46 portionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the
47 interests held at that time by the parties in the Contract Area.

48
49 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties
50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area
51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

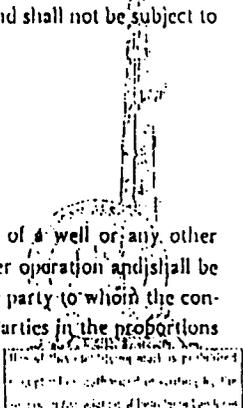
53
54 Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein
55 by the acquiring party.

56
57 The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease
58 or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or
59 contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or con-
60 tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to
61 the provisions of this agreement.

62
63 The provisions in this Article shall also be applicable to extensions of oil and gas leases.

64
65 C. Acreage or Cash Contributions:

66
67 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
68 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be
69 applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the con-
70 tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions



ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5
6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8
9 D. Maintenance of Uniform Interest:

10
11 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no
12 party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,
13 equipment and production unless such disposition covers either:

- 14
15 1. the entire interest of the party in all leases and equipment and production; or
16
17 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

18
19 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
20 and shall be made without prejudice to the right of the other parties.

21
22 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
23 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
24 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
25 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
26 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
27 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

28
29 E. Waiver of Rights to Partition:

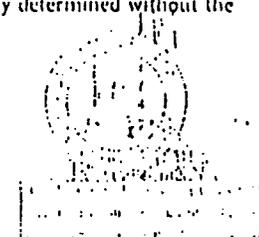
30
31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.

34
35 F. Preferential Right to Purchase:

36
37 Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract
38 Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the
39 name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms
40 of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase
41 on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-
42 ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-
43 ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to
44 dispose of its interests by merger, reorganization, consolidation, or sale of all ~~or substantially all of its assets to a subsidiary or parent com-
45 pany or to a subsidiary of a parent company,~~ or to any company in which any one party owns a majority of the stock.
46 *or substantially all of its assets, or a sale or transfer of its interests to a
47 subsidiary or a parent company, or subsidiary of a parent company,

48
49 INTERNAL REVENUE CODE ELECTION

50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
66 computation of partnership taxable income.



ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Five Thousand and no/100 Dollars (\$ 5,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

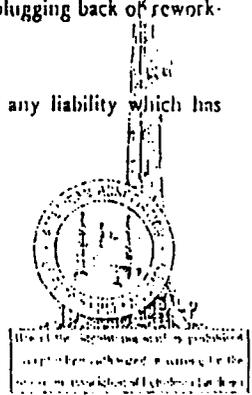
ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.

Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of 90 days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 60 days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.



ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. ~~If the Contract Area is in two or more states, the law of the state of TEXAS shall govern.~~

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.
OTHER PROVISIONS

A. This Operating Agreement shall be and is the only Operating Agreement governing the parties hereto within the contract area.

B. Whereas Joe Reynolds contemplates and intends to assign undivided interest in the "Contract Area" to other persons, firms, and corporations, it is agreed and understood that Article VIII (D), "Maintenance of Uniform Interest," and Article VIII (F), "Preferential Right to Purchase," shall not apply to his interest and to such assignments. Provided however, the provision in Article VIII (D) (lines 22 through 27) which requires the appointment of a trustee or agent with authority as therein designated in the event an interest "is divided among and owned by four or more co-owners..." shall be fully operable as to the Reynolds ownership interest and his assignees and grantees.



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ARTICLE XVI.
MISCELLANEOUS

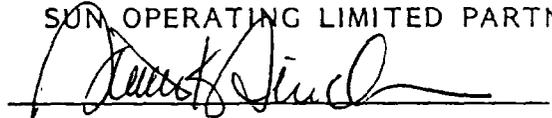
This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 21st day of July, 19 89.

OPERATOR

ORYX ENERGY COMPANY, AS
MANAGING GENERAL PARTNER OF
SUN OPERATING LIMITED PARTNERSHI

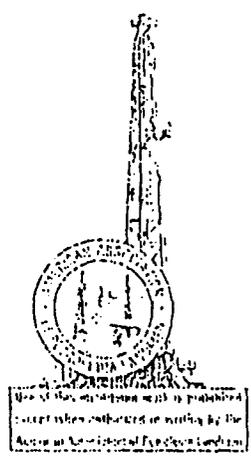


NON-OPERATORS

BTA OIL PRODUCERS

PACIFIC ENTERPRISES OIL COMPANY
(USA)

JOE REYNOLDS



A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT - 1982

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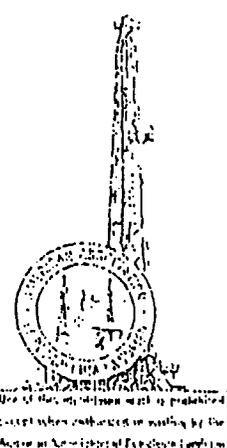
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NON-OPERATORS

BTA OIL PRODUCERS

By: *[Handwritten Signature]*
BARRY BEAL, Partner
JOE REYNOLDS *[Handwritten Initials]*

PACIFIC ENTERPRISES OIL COMPANY
(USA)



A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT - 1982

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SUN OPERATING LIMITED PARTNERSHIP

[Handwritten Signature]

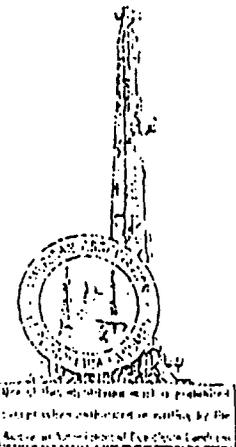
NON-OPERATORS

BTA OIL PRODUCERS

PACIFIC ENTERPRISES OIL COMPANY
(USA)

JOE REYNOLDS

[Handwritten Signature]



A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT - 1982

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OPERATOR

ORYX ENERGY COMPANY, AS
MANAGING GENERAL PARTNER OF
SUN OPERATING LIMITED PARTNERSHIP

[Handwritten Signature]

NON-OPERATORS

BTA OIL PRODUCERS

PACIFIC ENTERPRISES OIL COMPANY
(USA)

JOE REYNOLDS

[Handwritten Signature]

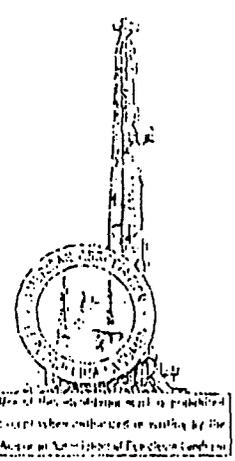


EXHIBIT A
TO OPERATING AGREEMENT

CONTRACT AREA AND PARTIES

CONTRACT AREA

N/2 of Section 26, T22S-R34E, Lea County, New Mexico

DEPTH LIMITATIONS

from surface to the stratigraphic equivalent of the total depth drilled in the initial test well.

PARTIES AND INTERESTS

<u>Name and Address</u>	<u>Percentage Interest</u>
Sun Operating Limited Partnership c/o Oryx Energy Company as Managing General Partner P. O. Box 2880 Dallas, Texas 75221-2880	50.00%
BTA Oil Producers 104 South Pecos Midland, Texas 79701	25.00%
Pacific Enterprises Oil Company (USA) 10 Desta Drive, Suite 500 West Midland, Texas 79705	12.50%
Joe Reynolds 2333 50th Street Lubbock, Texas 79421	12.50%

EXHIBIT " C "

Attached to and made a part of that certain Operating Agreement dated July 21, 1989 by
and between Oryx Energy Company, as Operator and BTA Oil Producers, et al, as
Non-Operator

ACCOUNTING PROCEDURE
JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at The Chase Manhattan Bank, NA on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.
- B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. Equipment and Facilities Furnished By Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed twelve percent (12%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

- (x) Fixed Rate Basis, Paragraph 1A, or
 () Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

- () shall be covered by the overhead rates, or
 (x) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

- () shall be covered by the overhead rates, or
 (x) shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,800.00
 (Prorated for less than a full month)

Producing Well Rate \$ 580.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

~~B. Overhead - Percentage Basis~~

- ~~(1) Operator shall charge the Joint Account at the following rates:~~

~~(a) Development~~

~~_____ Percent (_____ %) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.~~

~~(b) Operating~~

~~_____ Percent (_____ %) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.~~

~~(2) Application of Overhead - Percentage Basis shall be as follows:~~

~~For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.~~

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$ 25,000 :

- A. 5 % of first \$100,000 or total cost if less, plus
- B. 3 % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. 2 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
- B. 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. 2 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2½ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2½ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

(2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (b) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (c) Line pipe 24 inch OD and over and ¾ inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
 - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
- (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

(1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

(2) Material used on and moved from the Joint Property

- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
- (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

(3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. Expense of Conducting Inventories

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

**EXHIBIT D
TO OPERATING AGREEMENT**

INSURANCE

1. COVERAGE

1.1 Operator shall carry or provide for the benefit of the Joint Account of the parties the types and amounts of Insurance as are shown below:

- (a) Workmen's Compensation Insurance to cover full liability under the Workmen's Compensation Law of the State where the operations are being conducted.
- (b) Employer's Liability Insurance with a limit of not less than \$500,000 for accidental injuries or deaths of one or more employees as a result of one accident.
- (c) Comprehensive General Liability Insurance with limits of not less than \$500,000 Combined Single Limit Per Occurrence for both Bodily Injury and Property Damage.
- (d) Automobile Public Liability Insurance with limits of not less than \$500,000 Combined Single Limit Per Occurrence for both Bodily Injury and Property Damage.

2. PREMIUMS AND ADDITIONAL COVERAGE

2.1 The premiums paid for all such Insurance except Automobile shall be charged as operation expense. No Insurance, other than that shown above, shall be carried for the benefit of the Joint Account except by mutual consent of the parties.

EXHIBIT E
TO OPERATING AGREEMENT
GAS BALANCING AGREEMENT
(ONSHORE)

1. Gas Imbalances.

Notwithstanding anything to the contrary in the Operating Agreement to which this Gas Balancing Agreement is attached, if any party hereto takes and disposes of less than its percentage interest share of gas (including casinghead gas) produced and saved during any calendar month, then the volume not taken by such party may be taken by any other party or parties hereto. If such volume is taken by more than one party, then each taking party shall be entitled to take the proportion thereof that its percentage interest bears to the sum of the percentage interests of all taking parties, or in such other proportions as the taking parties may agree upon among themselves.

2. Volumetric Balancing.

2.1 Balancing by Category. Volumetric balancing hereunder shall apply separately to each category established by law, regulation or governmental order for the purpose of setting a ceiling price for gas, including but not limited to the categories established by the Natural Gas Policy Act of 1978 and the Federal Energy Regulatory Commission. All gas which is now or hereafter becomes unregulated as to price shall be considered a single category, and any Cumulative Overproduction or Cumulative Underproduction accrued in a previous regulated category shall, upon deregulation, be carried forward into the unregulated category. In all other cases involving the revision of a category, any Cumulative Overproduction and Cumulative Underproduction accrued prior to the revision shall remain in the previous category and not be carried forward to the category as revised.

2.2 Definitions. The term "Cumulative Underproduction" means the amount by which the cumulative volume of gas taken by a party within a particular category is less than the cumulative volume that party was entitled to take within such category according to its percentage interest; the term "Cumulative Overproduction" means the amount by which the cumulative volume of gas taken by a party within a category exceeds the cumulative volume that party was entitled to take within such category according to its percentage interest; the term "Underproducer" means a party credited with Cumulative Underproduction; the term "Overproducer" means a party charged with Cumulative Overproduction; and the term "Make-Up Gas" means the volume taken by an Underproducer to make up Cumulative Underproduction pursuant to Paragraph 2.4 or Paragraph 2.5 below.

2.3 Operator's Statements. On or before the end of each calendar month, Operator shall furnish the parties hereto a written statement showing for each category (a) the total volume of gas taken by each party during the preceding calendar month; (b) the Make-Up Gas taken by each party during that month; and (c) the Cumulative Overproduction or Cumulative Underproduction, if any, of each party as of the end of that month.

2.4 Balancing - Single Purchaser. When gas within a particular category is delivered by the parties to a single purchaser, an Underproducer may give written notice to Operator and all other parties hereto at least 15 days before the beginning of a calendar month, stating its desire to take Make-Up Gas during that month. Each Overproducer shall promptly notify its purchaser so that such purchaser will adjust its takes to accommodate the make-up. The Underproducer shall thereupon be entitled to take Make-Up Gas equal to its Cumulative Underproduction in addition to its full percentage interest share of gas during that month, provided that to accommodate such make-up no other party (including an Overproducer) shall ever be required to take less than 75% of its percentage interest share of gas during the month, and provided that the right to take Make-Up Gas shall be subordinate to the right of any other party to take its full percentage interest share of gas from time to time to satisfy the deliverability test requirements of its gas contract. If two or more Underproducers desire to take Make-Up Gas during the same month and the combined volume they desire to take exceeds the volume available as Make-Up Gas, the volume available as Make-Up Gas shall be shared by such Underproducers in proportion to their respective Cumulative Underproduction. Subject to the 75% limitation specified above, the volume taken as Make-Up Gas during the month shall be deducted from the volume of gas otherwise available to the Overproducers, in proportion to their respective percentage interest shares of gas.

2.5 Balancing - Multiple Purchasers. When gas within a particular category is delivered by the parties to more than one purchaser, the volumetric balancing provisions of Paragraph 2.4 shall apply except that a party's "percentage interest share of gas" shall be considered for the purpose of determining the rights among parties delivering to the same purchaser (but not for the purpose of determining Cumulative Overproduction and Cumulative Underproduction), equal to the total volume of gas delivered to that party's purchaser during the month, multiplied by a fraction, the numerator of which is that party's percentage interest under the Operating Agreement, and the denominator of which is the sum of the percentage interests of all parties delivering to that purchaser.

2.6 Oil and Other Minerals. Regardless of the volume of gas actually taken by any party hereto, such party shall share, as otherwise provided in the Operating Agreement, in the production of crude oil, condensate and other minerals separated from the gas in facilities operated for the joint account.

2.7 Costs and Expenses. Regardless of the volume of gas actually taken by any party hereto, such party shall bear costs and expenses as otherwise provided in the Operating Agreement.

3. Final Cash Balancing.

3.1 Statements. If all parties have not achieved volumetric gas balance in all categories upon termination of the Operating Agreement or upon a permanent cessation of all gas production thereunder, Operator shall furnish to all parties a statement showing the final Cumulative Overproduction and Cumulative Underproduction of each party by category, and the month and year in which it accrued. In determining the timing of accruals, Make-Up Gas shall be applied against Cumulative Overproduction and Cumulative Underproduction on a first-in-first-out basis. Within 60 days after receipt of Operator's statement, each Overproducer shall furnish to all other parties a statement showing the value of its Cumulative Overproduction for each category, based on the price the Overproducer actually received for the Cumulative Overproduction in a sale to a Nonaffiliate during the month(s) in which the Cumulative Overproduction accrued, less all payments made by the Overproducer pursuant to Paragraph 4 below. In the absence of a sale to a Nonaffiliate, value shall be based on the weighted average price received by the parties hereto in sales to Nonaffiliates during the month in question. For the purpose of this agreement, the term "Nonaffiliate" as it relates to a party means any corporation or other business organization not in control of, and not controlled by, and not under common control with, such party. Based upon the statements furnished by Overproducers, the net amount owed by or to each party for all categories combined shall be calculated by Operator and furnished to all parties in a final cash balancing statement.

3.2 Settlements. Within 60 days after receipt of Operator's final cash balancing statement, each Overproducer shall pay each Underproducer in accordance with the statement and without interest. To the extent any value used to calculate a cash settlement hereunder is subject to refund by the Overproducer pursuant to law, regulation or governmental order, the Underproducer entitled to such cash settlement shall, prior to payment thereof, agree in writing to indemnify the Overproducer against the Underproducer's proportionate part of any refund (including interest) which the Overproducer shall be required to make. Any party may challenge any volumes or values or amounts specified in any of the statements furnished under Paragraph 2.3 or 3.1 above, in the same manner and subject to the same limitations as an invoice from Operator may be challenged under the Operating Agreement or the accounting procedure thereto.

4. Payments on Production.

Each party shall pay all production or severance taxes, excise taxes, royalties, overriding royalties, production payments and other such payments on production for which it is obligated by law or by lease or by contract (including the Operating Agreement), and nothing in this Gas Balancing Agreement shall be construed as affecting such obligations. Each party hereto agrees to indemnify and hold harmless the other parties hereto against all claims, losses or liabilities arising out of its failure to fulfill such obligations.

EXHIBIT F
TO OPERATING AGREEMENT

NON-DISCRIMINATION AND CERTIFICATE OF NON-SEGREGATED FACILITIES

1. Operator and Non-Operators, hereinafter called "contractor/supplier", hereby agree that the following, if applicable, shall apply to this Operating Agreement and all activities conducted hereunder:

A. EQUAL OPPORTUNITY CLAUSE [Applicable to contracts amounting to \$10,000 or more, 41 CFR 60-1.4.]

The equal opportunity clause required by Executive Order 11246 of September 24, 1965, and prescribed in Section 60-1.4 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-1.4(d) of said Regulations) as if set out in full at this point.

B. AFFIRMATIVE ACTION COMPLIANCE PROGRAM [Applicable to contracts amounting to \$50,000 or more only if contractor/supplier has 50 or more employees, 41 CFR 60-1.40.]

If required under 41 CFR Sec. 60-1.40, contractor/supplier affirms that it has developed and is maintaining current an affirmative action program at each of its establishments or that if such a program has not been established, that it will be within 120 days of receipt of any contract of \$50,000 or more. Contractor/supplier shall maintain such program until such time as it is no longer required by law or regulation.

C. EQUAL EMPLOYMENT OPPORTUNITY REPORTING REQUIREMENTS [Applicable to contracts amounting to \$50,000 or more only if contractor/supplier has 50 employees or more, 41 CFR 80-1.7.]

If required under 41 CFR Sec. 60-1.7, contractor/supplier agrees to file a complete and accurate report on Standard Form 100 (EEO-1) within thirty (30) days of the date of contract or purchase order award unless such a report has been filed in the last twelve (12) months and agrees to file such reports annually unless and until contractor/supplier is not required to so file by law or regulation.

D. EMPLOYMENT OF THE HANDICAPPED [Applicable to contracts amounting to \$2,500 or more, 41 CFR 60-741.4.]

The affirmative action clause prescribed in Section 60-741.4 of Title 41 of the Code of Federal Regulations is incorporated herein by reference (as permitted by Section 60-741.22 of said Regulations) as if set out in full at this point.

E. AFFIRMATIVE ACTION PROGRAM FOR HANDICAPPED WORKERS [Applicable to contracts amounting to \$2,500 or more only if contractor/supplier (a) has 50 or more employees and (b) holds a contract of \$50,000 or more, 41 CFR 60-741.5.]

If required under 41 CFR 60-741.5, contractor/supplier affirms that it has prepared and is maintaining or shall prepare and maintain an affirmative action program for handicapped workers as prescribed in 41 CFR 60-741.5 and 41 CFR 60-741.8.

F. EMPLOYMENT OF DISABLED VETERANS AND VETERANS OF THE VIETNAM ERA [Applicable to contracts amounting to \$10,000 or more, 41 CFR 60-250.4.]

The affirmative action clause prescribed in Section 60-250.4 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-250.22 of said Regulations) as if set out in full at this point.

G. AFFIRMATIVE ACTION PROGRAM FOR DISABLED VETERANS AND VETERANS OF THE VIETNAM ERA [Applicable to contracts amounting to \$10,000 or more only if contractor/supplier (a) has 50 or more employees and (b) holds a contract of \$50,000 or more, 41 CFR 60-250.5.]

If required under 41 CFR 60-250.5, contractor/supplier affirms that it has prepared and is maintaining or shall prepare and maintain an affirmative action program for disabled veterans and veterans of the Vietnam era.

H. UTILIZATION OF MINORITY BUSINESS ENTERPRISES [Applicable to contracts amounting to \$10,000 or more, 41 CFR Sec. 1-1.1310-2(a).]

It is the policy of the United States Government that minority business enterprises shall have the maximum practicable opportunity to participate in the performance of Government contracts.

Contractor/supplier agrees to use its best efforts to carry out this policy in the award of its subcontracts to the fullest extent consistent with the efficient performance of this contract. As used in this contract, the term "minority business enterprise" means a business, at least 50 percent of which is owned by minority group members or, in case of publicly owned businesses, at least 51 percent of the stock of which is owned by minority group members. For the purpose of this definition, minority group members are Negroes, Puerto Ricans, Spanish-speaking American people, American Orientals, American Indians, American Eskimos, and American Aleuts. Contractor/supplier may rely on written representations by subcontractors regarding their status as minority business enterprises in lieu of independent investigation.

I. MINORITY BUSINESS ENTERPRISES SUBCONTRACTING PROGRAM [Applicable to all contracts which may exceed \$500,000 which contain the clause required by 41 CFR 1-1.1310-2(a) and which offer substantial subcontracting possibilities, 41 CFR 1-1.1310-2(b).]

1. Contractor/supplier agrees to establish and conduct a program which will enable minority business enterprises (as defined in the above clause entitled "Utilization of Minority Business Enterprises") to be considered fairly as subcontractors and suppliers under this contract. In this connection, contractor/supplier shall:

(a) Designate a liaison officer who will administer contractor/supplier's minority business enterprises program.

(b) Provide adequate and timely consideration of the potentialities of known minority business enterprises in all "make-or-buy" decisions.

(c) Assure that known minority business enterprises will have an equitable opportunity to compete for subcontracts, particularly by arranging solicitations, time for the preparation of bids, quantities, specifications, and delivery schedules so as to facilitate the participation of minority business enterprises.

(d) Maintain records showing (i) procedures which have been adopted to comply with the policies set forth in this clause, including the establishment of a source list of minority business enterprises, (ii) awards to minority business enterprises on the source list, and (iii) specific efforts to identify and award contracts to minority business enterprises.

(e) Include the above "Utilization of Minority Business Enterprises" clause in subcontracts which offer substantial minority business enterprises subcontracting opportunities.

(f) Cooperate with the Contracting Officer in any studies and surveys of contractor/supplier's minority business enterprises procedures and practices that the Contracting Officer may from time to time conduct.

(g) Submit periodic reports of subcontracting to known minority business enterprises with respect to the records referred to in subparagraph (d) above, in such form and manner and at such time (not more often than quarterly) as the Contracting Officer may prescribe.

2. Contractor/supplier further agrees to insert, in any subcontract hereunder which may exceed \$500,000, provisions which shall conform substantially to the language of this clause, including this paragraph (2), and to notify the Contracting Officer of the names of such subcontractors.

J. UTILIZATION OF WOMEN-OWNED BUSINESS CONCERNS [Applicable to contracts amounting to \$10,000 or more, Federal Register, Vol. 45, No. 92, 5/9/80.]

It is the policy of the United States Government that women-owned businesses shall have the maximum practicable opportunity to participate in the performance of contracts awarded by any Federal agency.

The contractor/supplier agrees to use his best efforts to carry out this policy in the award of subcontracts to the fullest extent consistent with the efficient performance of this contract. As used in this contract, a "women-owned business" concern means a business that is at least 51% owned by a woman or women who also control and operate it. "Control" in this context means exercising the power to make policy decisions. "Operate" in this context means being actively involved in the day-to-day management. "Women" means all women business owners.

K. WOMEN-OWNED BUSINESS SUBCONTRACTING PROGRAM [Applicable to contracts amounting to \$500,000 or more, Federal Register, Vol. 45, No. 92, 5/9/80.]

1. The contractor/supplier agrees to establish and conduct a program which will enable women-owned business concerns to be considered fairly as subcontractors and suppliers under this contract. In this connection, the contractor/supplier shall:

(a) Designate a liaison officer who will administer the contractor/supplier's "Women-Owned Business Concerns Program".

(b) Provide adequate and timely consideration of the potentialities of known women-owned business concerns in all "make-or-buy" decisions.

(c) Develop a list of qualified bidders that are women-owned businesses and assure that known women-owned business concerns have an equitable opportunity to compete for subcontracts, particularly by making information on forthcoming opportunities available, by arranging solicitations, time for the preparation of bids, quantities, specifications, and delivery schedules so as to facilitate the participation of women-owned business concerns.

(d) Maintain records showing (i) procedures which have been adopted to comply with the policies set forth in this clause, including the establishment of a source list of women-owned business concerns, (ii) awards to women-owned businesses on the source list by minority and non-minority women-owned business concerns, and (iii) specific efforts to identify and award contracts to women-owned business concerns.

(e) Include the "Utilization of Women-Owned Business Concerns" clause in subcontracts which offer substantial subcontracting opportunities.

(f) Cooperate in any studies and surveys of the contractor/supplier's women-owned business concerns procedures and practices that the Contracting Officer may from time to time conduct.

(g) Submit periodic reports of subcontracting to women-owned business concerns with respect to the records referred to in subparagraph (d) above, in such form and manner and at such time (not more often than quarterly) as the Contracting Officer may prescribe.

2. The contractor/supplier further agrees to insert, in any subcontract hereunder which may exceed \$500,000 or \$1,000,000 in the case of contracts for the construction of any public facility and which offers substantial subcontracting possibilities, provisions which shall conform substantially to the language of this clause, including this paragraph (2), and to notify the Contracting Officer of the names of such subcontractors.

3. The contractor/supplier further agrees to require written certification by its subcontractors that they are bona fide women-owned and controlled business concerns in accordance with the definition of a women-owned business concern as set forth in the Utilization Clause (J) above at the time of submission of bids or proposals.

L. UTILIZATION OF SMALL BUSINESS CONCERNS AND SMALL BUSINESS CONCERNS OWNED AND CONTROLLED BY SOCIALLY AND ECONOMICALLY DISADVANTAGED INDIVIDUALS [Applicable to all contracts amounting to \$10,000 or more, Federal Register, Vol. 45, No. 92, 5/9/80.]

It is the policy of the United States Government that small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals shall have the maximum practicable opportunity to participate in the performance of contracts let by any Federal agency.

Contractor/supplier hereby agrees to carry out this policy in awarding of subcontracts to the fullest extent consistent with efficient performance of this contract. Contractor/supplier further agrees to cooperate in any studies or surveys that may be conducted by the Small Business Administration or the contracting agency which may be necessary to determine the extent of contractor/supplier's compliance with this clause.

1. The term "small business concern" shall mean a small business as defined pursuant to Section 3 of the Small Business Act and in relevant regulations promulgated pursuant thereto.

2. The term "small business concern owned and controlled by socially and economically disadvantaged individuals" shall mean a small business concern:

(a) which is at least 51 percent owned by one or more socially and economically disadvantaged individuals; or, in the case of any publicly owned business, at least 51 percent of the stock of which is owned by one or more socially and economically disadvantaged individuals; and.

(b) whose management and daily business operations are controlled by one or more such individuals.

Contractor/supplier shall presume that socially and economically disadvantaged individuals include Black Americans, Hispanic Americans, Native Americans, and other minorities, or any other individual found to be disadvantaged by the Small Business Administration pursuant to section 8(a) of the Small Business Act.

Contractor/supplier acting in good faith may rely on written representations by subcontractors as either a small business concern or a small business concern owned and controlled by socially and economically disadvantaged individuals.

M. SMALL BUSINESS AND SMALL DISADVANTAGED BUSINESS SUBCONTRACTING PLAN. [Applicable to all contracts expected to exceed \$500,000 which are required to include the small business and small disadvantaged business utilization clause above and offer subcontracting possibilities, Federal Register, Vol. 45, No. 92, 5/9/80.]

Contractor/supplier agrees to negotiate a subcontracting plan which includes:

1. Percentage goals (expressed in terms of percentage of total planned subcontracting dollars) for the utilization as subcontractors of small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals. (For the purpose of the subcontracting plan, contractor/supplier shall include all purchases which contribute to the performance of the contract, including a proportionate share of products, services, etc., whose costs are normally allocated as indirect or overhead costs.)

2. The name of an individual within the employ of the offeror who will administer the subcontracting program of the offeror and a description of the duties of such individual.

3. A description of the efforts the offeror will take to assure that small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals will have an equitable opportunity to compete for subcontracts.

4. Assurances that the clause entitled "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" will be included in all subcontracts which offer further subcontracting opportunities and that all subcontractors (except small business subcontractors) who receive subcontracts in excess of \$500,000 will be required to adopt a similar plan. Such assurance shall describe the procedures established by contractor/supplier for review, approval, and monitoring for compliance with such plans.

5. Assurances that contractor/supplier will submit such periodic reports and cooperate in any studies or surveys as may be required by the Small Business Administration to determine its extent of compliance with the subcontracting plan.

6. A recitation of the types of records contractor/supplier will maintain to demonstrate procedures which have been adopted to comply with the requirements and goals set forth in the plan, including source lists of small business concerns and small business concerns owned and controlled by socially and economically disadvantaged individuals, and efforts to identify and award subcontracts to such small business concerns.

N. UTILIZATION OF LABOR SURPLUS AREA CONCERNS [Applicable to contracts amounting to \$10,000 or more, 41 CFR 1-1.805-3.]

1. It is the policy of the United States Government to award contracts to labor surplus area concerns that agree to perform substantially in labor surplus areas, where this can be done consistent with the efficient performance of the contract and at prices no higher than are obtainable elsewhere. The contractor/supplier agrees to use his best efforts to place his subcontracts in accordance with this policy.

2. In complying with paragraph (1) of this clause and with the second paragraph of the clause of this contract entitled "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals", the contractor/supplier in placing his subcontracts shall observe the following order of preference: (a) small business concerns and small business concerns that are owned and controlled by socially and economically disadvantaged individuals that are labor surplus area concerns, (b) other small business concerns and small business concerns that are owned and controlled by socially and economically disadvantaged individuals, and (c) other labor surplus area concerns.

3. The term "labor surplus area" means a geographical area identified by the Department of Labor as an area of concentrated unemployment or underemployment or an area of labor surplus.

4. The term "labor surplus area concern" means a concern that together with its first tier subcontractors will perform substantially in labor surplus areas.

5. The term "perform substantially in labor surplus area" means that the costs incurred on account of manufacturing, production, or appropriate services in labor surplus areas exceed 50 percent of the contract price.

O. LABOR SURPLUS AREA SUBCONTRACTING PROGRAM [Applicable to all contracts which may exceed \$500,000 which are required to include the labor surplus area utilization clause above and offer substantial subcontracting possibilities, 41 CFR 1-1.710-3(b).]

1. The contractor/supplier agrees to establish and conduct a program which will encourage labor surplus area concerns to compete for subcontracts within their capabilities. In this connection, the contractor/supplier shall:

(a) Designate a liaison officer who will (i) maintain liaison with duly authorized representatives of the Government on labor surplus area matters, (ii) supervise compliance with the "Utilization of Concerns in Labor Surplus Areas" clause, and (iii) administer the contractor/supplier's "Labor Surplus Area Subcontracting Program".

(b) Provide adequate and timely consideration of the potentialities of labor surplus area concerns in all "make-or-buy" decisions.

(c) Assure that labor surplus area concerns will have an equitable opportunity to compete for subcontracts, particularly by arranging solicitation, time for the preparation of bids, quantities, specifications, and delivery schedules so as to facilitate the participation of labor surplus area concerns.

(d) Maintain records showing the procedures which have been adopted to comply with the policies set forth in this clause and report subcontract awards (see 41 CFR 1-16.804-5 regarding use of Optional Form 81). Records maintained pursuant to this clause will be kept available for review by the Government until the expiration of one year after the award of this contract, or for such longer periods as may be required by any other clause of this contract or by applicable law or regulations.

(e) Include "Utilization of Concerns in Labor Surplus Areas" clause in subcontracts which offer substantial labor surplus area subcontracting opportunities.

2. The contractor/supplier further agrees to insert, in any subcontract hereunder which may exceed \$500,000 and which contains the "Utilization of Concerns in Labor Surplus Areas" clause, provisions which shall conform substantially to the language of this clause, including this paragraph (2), and to notify the Contracting Officer of the names of such subcontractors.

P. CLEAN AIR AND WATER [Applicable only if the contract exceeds \$100,000 or if it is determined that orders under an indefinite quantity contract in any one year will exceed \$100,000, or a facility to be used has been the subject of a conviction under the Clean Air Act (42 U.S.C. 1857c-8(c)(1)) or the Federal Water Pollution Control Act (33 U.S.C. 1319(c)) and is listed by EPA, or the contract is not otherwise exempt.]

Contractor/supplier agrees as follows:

1. To comply with all the requirements of Section 114 of the Clean Air Act, as amended (42 U.S.C. 1857, et. seq., as amended by Pub. L. 91-604) and section 308 of the Federal Water Pollution Control Act (33 U.S.C. 1251, et. seq., as amended by Pub. L. 92-500), respectively, relating to inspections, monitoring, entry reports, information, as well as other requirements specified in section 114 and section 30 of the Air Act and the Water Act, respectively, and all regulations and guidelines issued thereunder before the award of the contract.

2. That no portion of the work required by this contract will be performed at a facility listed on the Environmental Protection Agency List of Violating Facilities on the date when the contract was awarded unless and until the EPA eliminates the name of such facility or facilities from such listing.

3. To use its best efforts to comply with clean air standards and clean water standards at the facility in which the contract is being performed.

4. To insert the substance of the provisions of this clause into any non-exempt subcontract, including this paragraph.

Q. CLEAN AIR AND WATER CERTIFICATION [Applicable if contract amount exceeds \$100,000, "or the Contracting Officer has determined that orders under an indefinite quantity contract in any year will exceed \$100,000", or a facility to be used has been the subject of a conviction under the Clean Air Act (42 U.S.C. 1857c-8(c)(1)) or the Federal Water Pollution Control Act (33 U.S.C. 1319(c)) and is listed by EPA, or is not otherwise exempt.]

Contractor/supplier certifies as follows:

1. Any facility to be utilized in the performance of the proposed contract has not been listed on the Environmental Protection Agency List of Violating Facilities.

2. Contractor/supplier will promptly notify Contracting Officer, prior to award of the receipt of any communication from the Director, Office of Federal Activities, Environmental Protection Agency, indicating that any facility which contractor/supplier proposes to use for the performance of the contract is under consideration to be listed on the EPA List of Violating Facilities.

3. Contractor/supplier will include substantially this certification, including this paragraph (3), in every non-exempt subcontract.

R. NON-SEGREGATED FACILITIES CERTIFICATION [Applicable if contract amount exceeds \$10,000 (60 C.F.R. 1.8).]

Contractor/supplier certifies that it does not and will not maintain any facilities it provides for its employees in a segregated manner or permit its employees to perform their services at any location under its control where segregated facilities are maintained, and that contractor/supplier will obtain a similar certification in the form approved by the Director, Office of the Federal Contract Compliance Programs, prior to the award of any non-exempt subcontract.

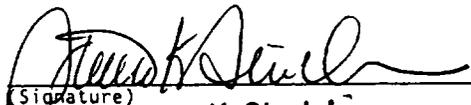
MEMORANDUM OF OPERATING AGREEMENT AND FINANCING STATEMENT

- 1.0 This Memorandum of Operating Agreement and Financing Statement (hereinafter called "Memorandum") shall be effective when the Operating Agreement referred to in Paragraph 2.0 below becomes effective, that being July 21, 1989.
- 2.0 The parties hereto have entered into an Operating Agreement, providing for the development and production of crude oil, natural gas and associated substances from the lands described in Exhibit A attached hereto (hereinafter called the "Contract Area"), and designating Oryx Energy Company, as Managing General Partner of Sun as Operator to conduct such operations. Operating Limited Partnership
- 3.0 The Operating Agreement provides for certain liens and/or security interests to secure payment by the parties of their respective share of costs under the Operating Agreement. The Operating Agreement contains an Accounting Procedure along with other provisions which supplement the lien and/or security interest provisions, including non-consent clauses which provide that parties who elect not to participate in certain operations shall be deemed to have relinquished their interest until the consenting parties are able to recover their costs of such operations plus a specified amount. Should any person or firm desire additional information regarding the Operating Agreement or wish to inspect a copy of the Operating Agreement, said person or firm should contact the Operator.
- 4.0 The purpose of this Memorandum is to more fully describe and implement the liens and/or security interests provided for in the Operating Agreement, and to place third parties on notice thereof.
- 5.0 In consideration of the mutual rights and obligations of the parties hereunder, the parties hereto agree as follows:
- 5.1. The Operator shall conduct and direct and have full control of all Operations on the Contract Area as permitted and required by, and within the limits of the Operating Agreement.
- 5.2. The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations and shall be liable only for its proportionate share of costs.
- 5.3. Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share of oil and or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon at the rate provided in the Accounting Procedure referred to in Paragraph 3.0 above. To the extent that Operator has a security interest under the Uniform Commercial Code of the state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the rights or security interest for the payment thereof.
- 5.4. If any Non-Operator fails to pay its share of costs when due, Operator may require other Non-Operators to pay their proportionate part of the unpaid share, whereupon the other Non-Operators shall be subrogated to Operator's lien and security interest.
- 5.5. The Operator grants to Non-Operators a lien and security interest equivalent to that granted to Operator as described in Paragraph 5.3 above, to secure payment by Operator of its own share of costs when due.
- 6.0 For purposes of protecting said liens and security interest, the parties hereto agree that this Memorandum shall cover all right, title and interest of the debtor(s) in:
- 6.1 Property Subject to Security Interests
- (A) All personal property located upon or used in connection with the Contract Area.
- (B) All fixtures on the Contract Area.
- (C) All oil, gas and associated substances of value in, on or under the Contract Area which may be extracted therefrom.
- (D) All accounts resulting from the sale of the items described in subparagraph (C) at the wellhead of every well located on the Contract Area or on lands pooled therewith.
- (E) All items used, useful, or purchased for the production, treatment, storage, transportation, manufacture, or sale of the items described in subparagraph (C).
- (F) All accounts, contract rights, rights under any gas balancing agreement, general intangibles, equipment, inventory, farmout rights, option farmout rights, acreage and or cash contributions, and conversion rights, whether now owned or existing or hereafter acquired or arising, including but not limited to all interest in any partnership, limited partnership, association, joint venture, or other entity or enterprise that holds, owns, or controls any interest in the Contract Area or in any property encumbered by this Memorandum.
- (G) All severed and extracted oil, gas, and associated substances now or hereafter produced from or attributable to the Contract Area, including without limitation oil, gas and associated substances in tanks or pipelines or otherwise held for treatment, transportation, manufacture, processing or sale.
- (H) All the proceeds and products of the items described in the foregoing paragraphs now existing or hereafter arising, and all substitutions therefor, replacements thereof, or accessions thereto.
- (I) All personal property and fixtures now and hereafter acquired in furtherance of the purposes of this Operating Agreement. Certain of the above-described items are or are to become fixtures on the Contract Area.
- (J) The proceeds and products of collateral are also covered.
- 6.2 Property Subject to Liens
- (A) All real property within the Contract Area, including all oil, gas and associated substances of value in, on or under the Contract Area which may be extracted therefrom.
- (B) All fixtures within the Contract Area.
- (C) All real property and fixtures now and hereafter acquired in furtherance of the purposes of this Operating Agreement.
- 7.0 The above items will be financed at the wellhead of the well or wells located on the Contract Area, and this Memorandum is to be filed for record in the real estate records of the county or counties in which the Contract Area is located, and in the Uniform Commercial Code records. All parties who have executed the Operating Agreement and all farmers and option farmers who have granted support within the Contract Area are identified on Exhibit A.
- 8.0 On default of any covenant or condition of the Operating Agreement, in addition to any other remedy afforded by law or the practice of this state, each party to the agreement and any successor to such party by assignment, operation of law, or otherwise, shall have, and is hereby given and vested with, the power and authority to take possession of and sell any interest which the defaulting party has in the subject lands and to foreclose this lien in the manner provided by law.

- 9.0 Upon expiration of the subject Operating Agreement and the satisfaction of all debts, the Operator shall file of record a release and termination on behalf of all parties concerned. Upon the filing of such release and termination, all benefits and obligations under this Memorandum shall terminate as to all parties who have executed or ratified this Memorandum. In addition, the Operator shall have the right to file a continuation statement on behalf of all parties who have executed or ratified this Memorandum.
- 10.0 It is understood and agreed by the parties hereto that if any part, term, or provision of this Memorandum is by the courts held to be illegal or in conflict with any law of the state where made, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the parties shall be construed and enforced as if the Memorandum did not contain the particular part, term or provision held to be invalid.
- 11.0 This Memorandum shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns. The failure of one or more persons owning an interest in the Contract Area to execute this Memorandum shall not in any manner affect the validity of the Memorandum as to those persons who have executed this Memorandum.
- 12.0 A party having an interest in the Contract Area can ratify this Memorandum by execution and delivery of an instrument of ratification, adopting and entering into this Memorandum, and such ratification shall have the same effect as if the ratifying party had executed this Memorandum or a counterpart thereof. By execution or ratification of this Memorandum, such party hereby consents to its ratification and adoption by any party who may have or may acquire any interest in the Contract Area.
- 13.0 This Memorandum may be executed or ratified in one or more counterparts and all of the executed or ratified counterparts shall together constitute one instrument. For purposes of recording, only one copy of this Memorandum with individual signature pages attached thereto needs to be filed of record.

NAME AND ADDRESS

Oryx Energy Company, as Managing
General Partner of Sun Operating Limited
Partnership

By: 
(Signature)
Name: Steven K. Sinclair
(Type or print signatory's name)
Title: ATTORNEY-IN-FACT

NAME AND ADDRESS

BTA OIL PRODUCERS

By: _____
(Signature)
Name: _____
(Type or print signatory's name)
Title: _____

(Insert proper state acknowledgment below)

- 9.D Upon expiration of the subject Operating Agreement and the satisfaction of all debts, the Operator shall file of record a release and termination on behalf of all parties concerned. Upon the filing of such release and termination, all benefits and obligations under this Memorandum shall terminate as to all parties who have executed or ratified this Memorandum. In addition, the Operator shall have the right to file a continuation statement on behalf of all parties who have executed or ratified this Memorandum.
- 10.D It is understood and agreed by the parties hereto that if any part, term, or provision of this Memorandum is by the courts held to be illegal or in conflict with any law of the state where made, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the parties shall be construed and enforced as if the Memorandum did not contain the particular part, term or provision held to be invalid.
- 11.D This Memorandum shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns. The failure of one or more persons owning an interest in the Contract Area to execute this Memorandum shall not in any manner affect the validity of the Memorandum as to those persons who have executed this Memorandum.
- 12.D A party having an interest in the Contract Area can ratify this Memorandum by execution and delivery of an instrument of ratification, adopting and entering into this Memorandum, and such ratification shall have the same effect as if the ratifying party had executed this Memorandum or a counterpart thereof. By execution or ratification of this Memorandum, such party hereby consents to its ratification and adoption by any party who may have or may acquire any interest in the Contract Area.
- 13.D This Memorandum may be executed or ratified in one or more counterparts and all of the executed or ratified counterparts shall together constitute one instrument. For purposes of recording, only one copy of this Memorandum with individual signature pages attached thereto needs to be filed of record.

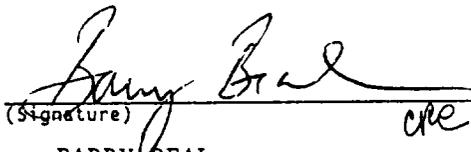
NAME AND ADDRESS

Oryx Energy Company, as Managing
General Partner of Sun Operating Limited
Partnership

By: 
(Signature)
 Name: Steven K. Sinclair
(Type or print signatory's name)
 Title: ATTORNEY-IN-FACT

NAME AND ADDRESS

BTA OIL PRODUCERS

By: 
(Signature)
 Name: BARRY BEAL
(Type or print signatory's name)
 Title: Partner

(Insert proper state acknowledgment below)

Counterpart Signature Page

By the following execution, the signatory party hereby commits itself to that specific Memorandum of Operating Agreement and Financing Statement dated July 21, 1989

NAME AND ADDRESS

PACIFIC ENTERPRISES OIL COMPANY (USA)

By: _____
(Signature)

Name: _____
(Type or print signatory's name)

Title: _____

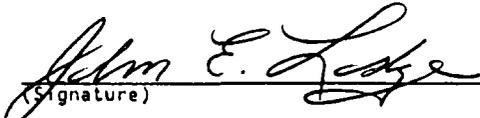
(Insert proper state acknowledgment below)

Counterpart Signature Page

By the following execution, the signatory party hereby commits itself to that specific Memorandum of Operating Agreement and Financing Statement dated July 21, 19 89

NAME AND ADDRESS

PACIFIC ENTERPRISES OIL COMPANY (USA)

By: 
(Signature)

Name: John E. Lodge
(type or print signatory's name)

Title: Land Manager

(Insert proper state acknowledgment below)

Counterpart Signature Page

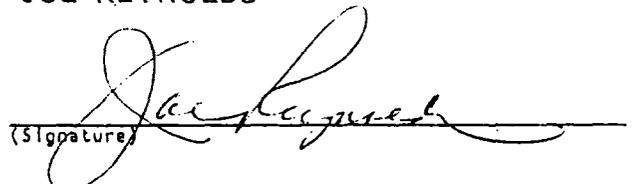
By the following execution, the signatory party hereby commits itself to that specific Memorandum of Operating Agreement and Financing Statement dated July 21, 19 89.

NAME AND ADDRESS

JOE REYNOLDS

By:

(Signature)



Name:

(Type or print signatory's name)

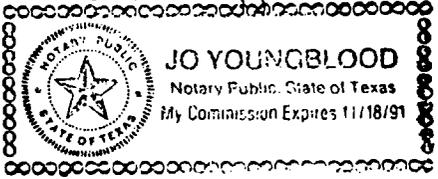
Title:

(Insert proper state acknowledgment below)

ACKNOWLEDGEMENTS

STATE OF TEXAS ↓
COUNTY OF DALLAS ↓

This instrument was acknowledged before me on the 26th day of July, 1989, by Steven H. Sinclair Attorney-in-Fact of ORYX ENERGY COMPANY, Managing General Partner of SUN OPERATING LIMITED PARTNERSHIP, on behalf of said partnership.

Jo Youngblood
Notary Public


MY COMMISSION EXPIRES:
11-18-91

STATE OF TEXAS ↓
COUNTY OF MIDLAND ↓

This instrument was acknowledged before me this ___ day of _____, 1989, by _____ on behalf of BTA OIL PRODUCERS, a partnership.

Notary Public

MY COMMISSION EXPIRES:

STATE OF TEXAS ↓
COUNTY OF MIDLAND ↓

This instrument was acknowledged before me this ___ day of _____, 1989, by _____ on behalf of PACIFIC ENTERPRISES OIL COMPANY (USA), a corporation.

Notary Public

MY COMMISSION EXPIRES:

STATE OF TEXAS ↓
COUNTY OF LUBBOCK ↓

This instrument was acknowledged before me on the ___ day of _____, 1989, by JOE J. REYNOLDS.

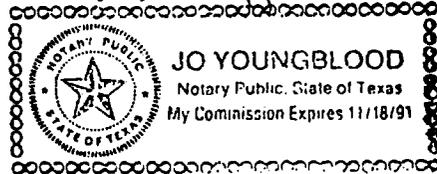
Notary Public

MY COMMISSION EXPIRES:

ACKNOWLEDGEMENTS

STATE OF TEXAS |
COUNTY OF DALLAS |

This instrument was acknowledged before me on the 26th day of July, 1989, by Steven R. Lockau Attorney-in-Fact of ORYX ENERGY COMPANY, Managing General Partner of SUN OPERATING LIMITED PARTNERSHIP, on behalf of said partnership.

Jo Youngblood
Notary Public


MY COMMISSION EXPIRES:
11-18-91

STATE OF TEXAS |
COUNTY OF MIDLAND |

This instrument was acknowledged before me this 8th day of August, 1989, by BARRY BEAL, Partner, on behalf of BTA OIL PRODUCERS, a partnership.

Shawnda Ruple
Notary Public


MY COMMISSION EXPIRES:
2/7/90

STATE OF TEXAS |
COUNTY OF MIDLAND |

This instrument was acknowledged before me this ___ day of _____, 1989, by _____ on behalf of PACIFIC ENTERPRISES OIL COMPANY (USA), a corporation.

Notary Public

MY COMMISSION EXPIRES:

STATE OF TEXAS |
COUNTY OF LUBBOCK |

This instrument was acknowledged before me on the ___ day of _____, 1989, by JOE J. REYNOLDS.

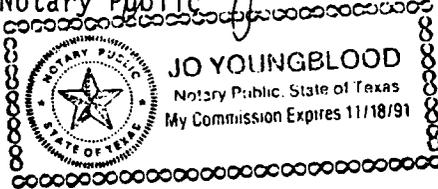
Notary Public

MY COMMISSION EXPIRES:

ACKNOWLEDGEMENTS

STATE OF TEXAS |
COUNTY OF DALLAS |

This instrument was acknowledged before me on the 26th day of July, 1989, by Steven K. Sinclair Attorney-in-Fact of ORYX ENERGY COMPANY, Managing General Partner of SUN OPERATING LIMITED PARTNERSHIP, on behalf of said partnership.

Jo Youngblood
Notary Public


MY COMMISSION EXPIRES:
11-18-91

STATE OF TEXAS |
COUNTY OF MIDLAND |

This instrument was acknowledged before me this ___ day of _____, 1989, by _____ on behalf of BTA OIL PRODUCERS, a partnership.

Notary Public

MY COMMISSION EXPIRES:

STATE OF TEXAS |
COUNTY OF MIDLAND |

This instrument was acknowledged before me this 11th day of August, 1989, by John E. Lodge, Land Manager on behalf of PACIFIC ENTERPRISES OIL COMPANY (USA), a corporation.

Diedre Schiemenz Rush
Notary Public
Diedre Schiemenz Rush

MY COMMISSION EXPIRES:
July 25, 1991

STATE OF TEXAS |
COUNTY OF LUBBOCK |

This instrument was acknowledged before me on the ___ day of _____, 1989, by JOE J. REYNOLDS.

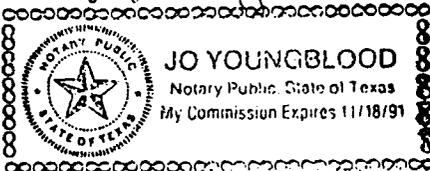
Notary Public

MY COMMISSION EXPIRES:

ACKNOWLEDGEMENTS

STATE OF TEXAS |
COUNTY OF DALLAS |

This instrument was acknowledged before me on the 26th day of July, 1989, by Steven H. Sinclair Attorney-in-Fact of ORYX ENERGY COMPANY, Managing General Partner of SUN OPERATING LIMITED PARTNERSHIP, on behalf of said partnership.

Jo Youngblood
Notary Public


MY COMMISSION EXPIRES:
11-18-91

STATE OF TEXAS |
COUNTY OF MIDLAND |

This instrument was acknowledged before me this ___ day of _____, 1989, by _____ on behalf of BTA OIL PRODUCERS, a partnership.

Notary Public

MY COMMISSION EXPIRES:

STATE OF TEXAS |
COUNTY OF MIDLAND |

This instrument was acknowledged before me this ___ day of _____, 1989, by _____ on behalf of PACIFIC ENTERPRISES OIL COMPANY (USA), a corporation.

Notary Public

MY COMMISSION EXPIRES:

STATE OF TEXAS |
COUNTY OF LUBBOCK |

This instrument was acknowledged before me on the 9 day of August, 1989, by JOE J. REYNOLDS.

Rosine Lowe
Notary Public

MY COMMISSION EXPIRES:
5/9/92

EXHIBIT A
TO OPERATING AGREEMENT

CONTRACT AREA AND PARTIES

CONTRACT AREA

N/2 of Section 26, T22S-R34E, Lea County, New Mexico

DEPTH LIMITATIONS

from surface to the stratigraphic equivalent of the total depth drilled in the initial test well.

PARTIES AND INTERESTS

<u>Name and Address</u>	<u>Percentage Interest</u>
Sun Operating Limited Partnership c/o Oryx Energy Company as Managing General Partner P. O. Box 2880 Dallas, Texas 75221-2880	50.00%
BTA Oil Producers 104 South Pecos Midland, Texas 79701	25.00%
Pacific Enterprises Oil Company (USA) 10 Desta Drive, Suite 500 West Midland, Texas 79705	12.50%
Joe Reynolds 2333 50th Street Lubbock, Texas 79421	12.50%

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF ORYX ENERGY COMPANY FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO

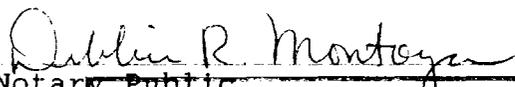
CASE NO. 9784

CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054), I hereby certify that on September 25, 1989, I caused to be mailed by certified mail, return-receipt requested, notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for October 18, 1989, to the parties shown in the application as evidenced by the attached copy of the return-receipt cards.


W. Thomas Kellahin

SUBSCRIBED AND SWORN TO before me this 17th day of October, 1989.


Notary Public

My Commission Expires:

July 25, 1993

BEFORE EXAMINER STOGNER
Oil Conservation Division
Exhibit No. <u>8</u>
Case No. <u>9784</u>

E X H I B I T " A "

BTA Oil Producers 104 South Pecos Midland, TX 79701	12.5%
Pacific Enterprises 10 Desta Drive, Suite 500 W. Midland, TX 79705	6.25%
Joe Reynolds 2333 50th Street Lubbock, TX 79421	6.25%

KELLAHIN, KELLAHIN and AUBREY

Attorneys at Law

W. Thomas Kellahin
Karen Aubrey

El Patio - 117 North Guadalupe
Post Office Box 2265

Telephone 982-4285
Area Code 505

Jason Kellahin
Of Counsel

Santa Fé, New Mexico 87504-2265

Fax: 505/982-2047

September 25, 1989

RECEIVED

SEP 25 1989

Mr. William LeMay
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

OIL CONSERVATION DIVISION

Re: Application of Oryx Energy Company
for Compulsory Pooling
Well Name: Antelope Federal Com Well #1.
Lea County, New Mexico

Dear Mr. LeMay:

On behalf of Oryx Energy Company please find enclosed our Application for Compulsory Pooling which we would request be set for hearing on the next available Examiner's docket now scheduled for October 18, 1989.

By copy of this letter to all parties to be pooled, we are notifying them by certified mail, return-receipt requested, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the application. In addition, they are advised that the entry of a Compulsory Pooling Order will affect their rights to share in the production from the subject well.

Very truly yours,



W. Thomas Kellahin

WTK/lw
Encl.

cc: Mr. Charles Gray

Certified Mail Return-Receipt
all parties listed on Exhibit "A" and "B"
of the Application, w/encl.

P 572 125 248

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, June 1985

U.S.G.P.O. 1989-234-555

Sent to	BTA Oil Producers
Street and No.	104 South Pecos
P.O. State and ZIP Code	Midland, TX 79701
Postage	\$.25
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.00
Postmark or Date	WTK/Oryx-Antelope Fed Com Well #1 9/25/84

P 572 125 249

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, June 1985

U.S.G.P.O. 1989-234-555

Sent to	Pacific Enterprises
Street and No.	10101 Dista Drive Suite 500W
P.O. State and ZIP Code	Midland, TX 79705
Postage	\$.25
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.00
Postmark or Date	WTK/Oryx-Antelope Fed Com Well #1 9/25/84

P 572 125 250

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, June 1985

U.S.G.P.O. 1989-234-555

Sent to	Joe Reynolds
Street and No.	2333 50th Street
P.O. State and ZIP Code	Lubbock, TX 79421
Postage	\$.25
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.00
Postmark or Date	WTK/Oryx-Antelope Fed Commell #1 9/25/84

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Joe Reynolds 2333 50th Street Lubbock, TX 79421 WTK/Oryx-Antelope Federal Com Well #1	4. Article Number P 572 125 250
	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
Always obtain signature of addressee or agent and <u>DATE DELIVERED.</u>	
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Wally Clark</i>	
7. Date of Delivery <i>9/27/89</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: BTA Oil Producers 104 South Pecos Midland, Texas 79701 WTK/Oryx-Antelope Fed. Com Well #1	4. Article Number P 572 125 248
	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
Always obtain signature of addressee or agent and <u>DATE DELIVERED.</u>	
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Barry K. ...</i>	
7. Date of Delivery <i>9-28-89</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

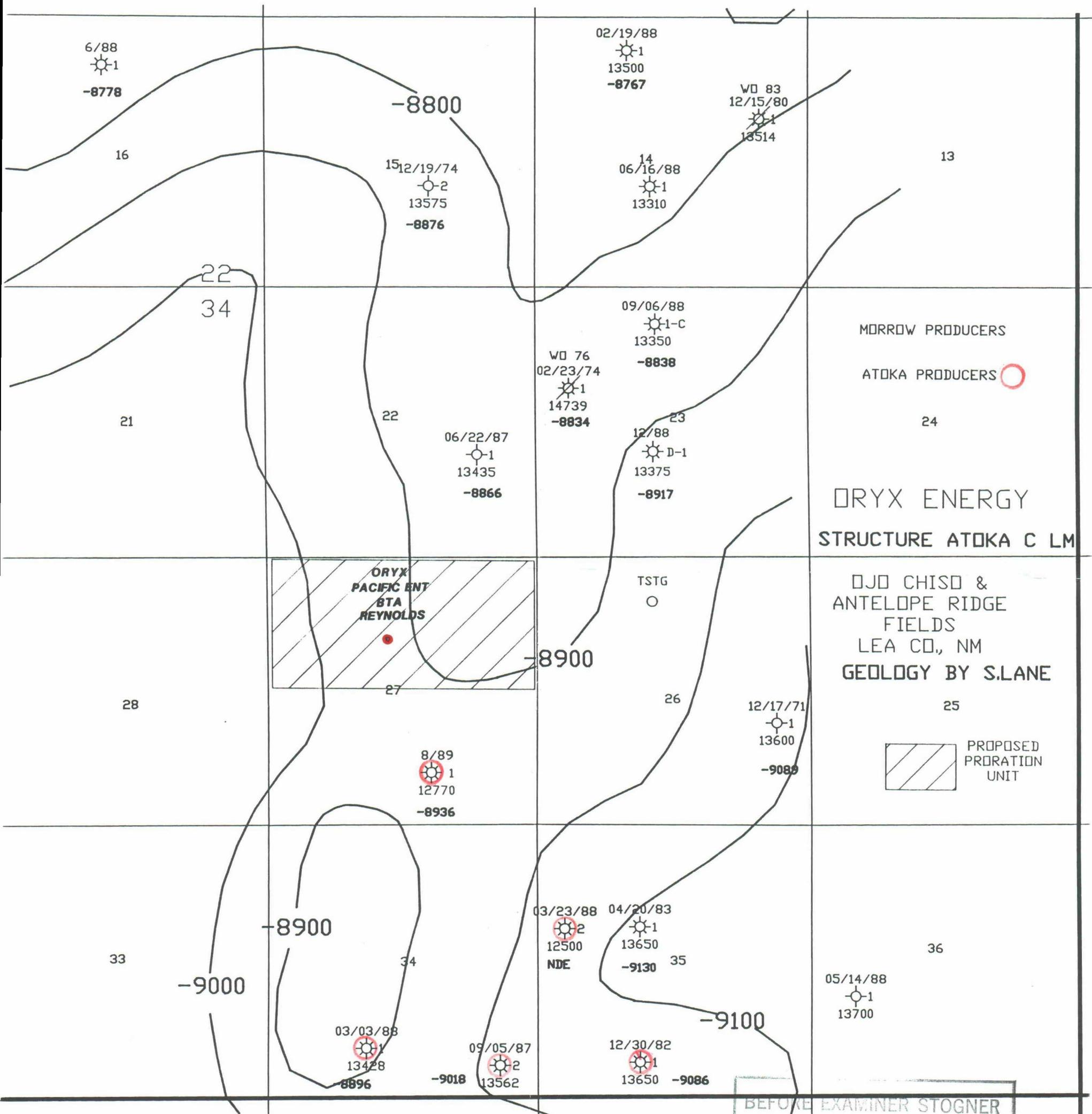
WTK/Oryx-Antelope Fed Com Well #1

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Pacific Enterprises 10 Desta Drive, Suite 500W Midland, Tx 79705	4. Article Number P 572 125 249
	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
Always obtain signature of addressee or agent and <u>DATE DELIVERED.</u>	
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>K. H. Weatherford</i>	
7. Date of Delivery <i>SEP 29 1989</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT



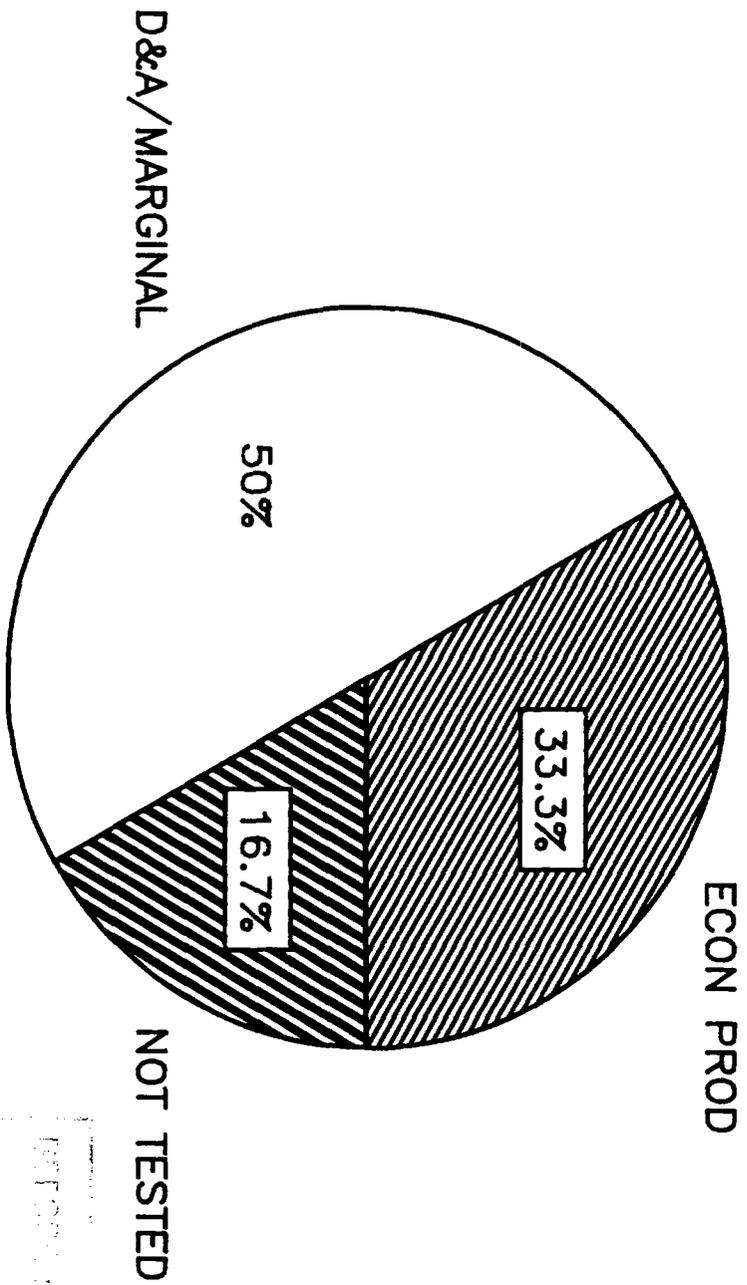
MORROW PRODUCERS
 ATOKA PRODUCERS ○
 ORYX ENERGY
 STRUCTURE ATOKA C LM

DJD CHISO &
 ANTELOPE RIDGE
 FIELDS
 LEA CO., NM
 GEOLOGY BY S.LANE

 PROPOSED PRORATION UNIT

BEFORE EXAMINER STOGNER
 Oil Conservation Division
 Exhibit No. 9
 Case No. 9784

ORYX ENERGY
ATOKA TESTS SURROUNDING SECTION 27--22S--34E
ANTELOPE RIDGE AND OJO CHISO FIELDS
LEA CO., NM

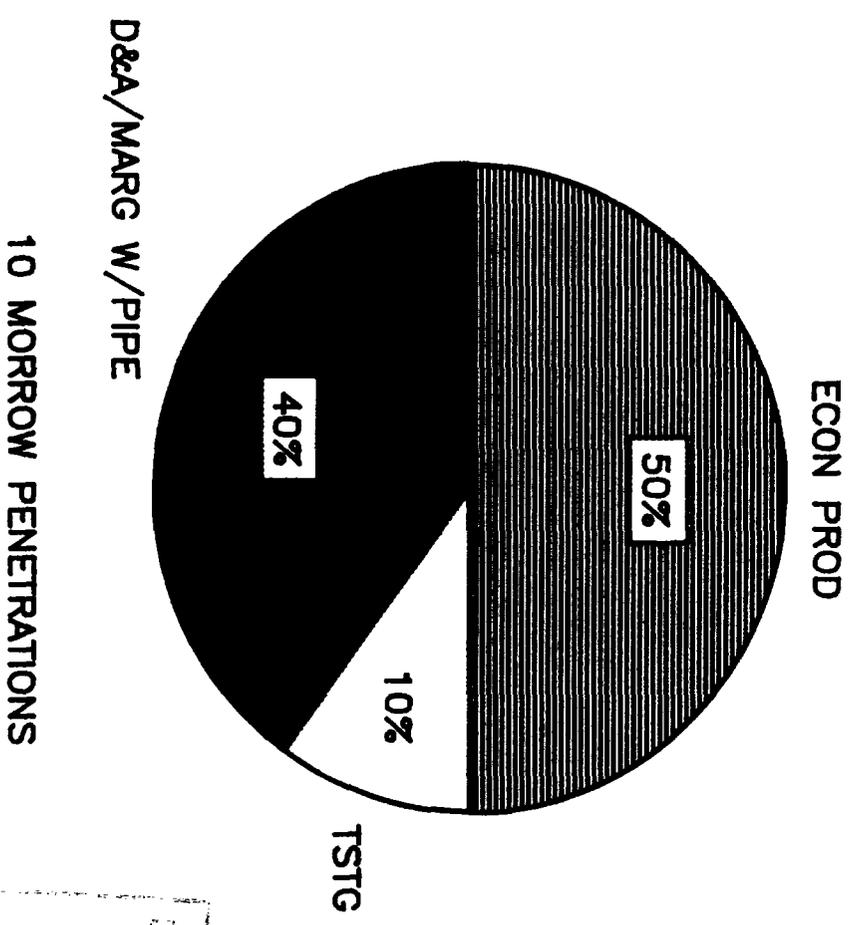


12 ATOKA PENETRATIONS

PERFORMED BY: JAMES W. GIBSON
DATE: 08/10/10

9784

ORYX ENERGY
MORROW TESTS SURROUNDING SECTION 27-22S-34E
ANTELOPE RIDGE AND OJO CHISO FIELDS
LEA CO., NM



DETAILED EXAMINER'S SIGNATURE
DATE: 10/10/01 SECTION
PAGE NO. II
4784