Case No. 9950
or
hearing

Received 10/10/89
Release 11/9/89

Case No. 9811
AMS.

Upon E Board is OK

R-9055

Southland Royalty Co. ℄
c/o Meridian Oil Inc.
P.O. Box 4289
Farmington, NM 87499-4289

ATTENTION: Peggy Bradfield

ADMINISTRATIVE ORDER NSP-_____

DEAR M. Bradfield: on behalf of Southland Royalty Company

REFERENCE IS MADE TO YOUR APPLICATION OF October 10, 1989
FOR A 325.07-ACRE NON-STANDARD gas PRORATION UNIT
CONSISTING OF THE ~~FOLLOWING ACREAGE IN THE~~ Basin Fruitland Coal Gas
POOL:

San Juan County, NEW MEXICO
TOWNSHIP 32 North, RANGE 8 West, NMPM
SECTION 8: All

IT IS MY UNDERSTANDING THAT THIS ~~UNIT~~ IS TO BE DEDICATED TO YOUR Trail Canyon Well No. 10 which is located ~~TO BE DRILLED~~ AT A previously drilled unorthodox coal gas WELL LOCATION 1850 FEET FROM THE South LINE AND 850 FEET FROM THE East LINE (UNIT I) OF SAID SECTION 8.

BY AUTHORITY GRANTED ME UNDER THE PROVISIONS OF Rule 6 of the Special Rules and pursuant to Decretory Paragraph No. 4 of Division Order No. R-8768, THE ABOVE NON-STANDARD GAS PRORATION UNIT IS HEREBY APPROVED.

Regulations for the Basin Fruitland Coal Gas Pool, as promulgated by said Order No. R-8768,

SINCERELY,

WILLIAM J. LEMAY
DIRECTOR

WJL/MES/AG

cc: OIL CONSERVATION DIVISION - Aztec
NM OIL AND GAS ENGINEERING COMMITTEE - Hobbs
U.S.G.S. - Farmington

MERIDIAN OIL

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #101 is located at 1850' from the South line and 850' from the East line of Section 8, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 8 , along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

_____ hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #101 as proposed above.

By: _____ Date: _____

xc: Arco Oil & Gas
✓ Speerex Limited Partnership
✓ Northwest Pipeline Corp
Southern Union Exploration

Meridian Oil Inc. 3535 East 30th St. P.O. Box 4289 Farmington, New Mexico 87499-4289. Telephone 505-327-0251

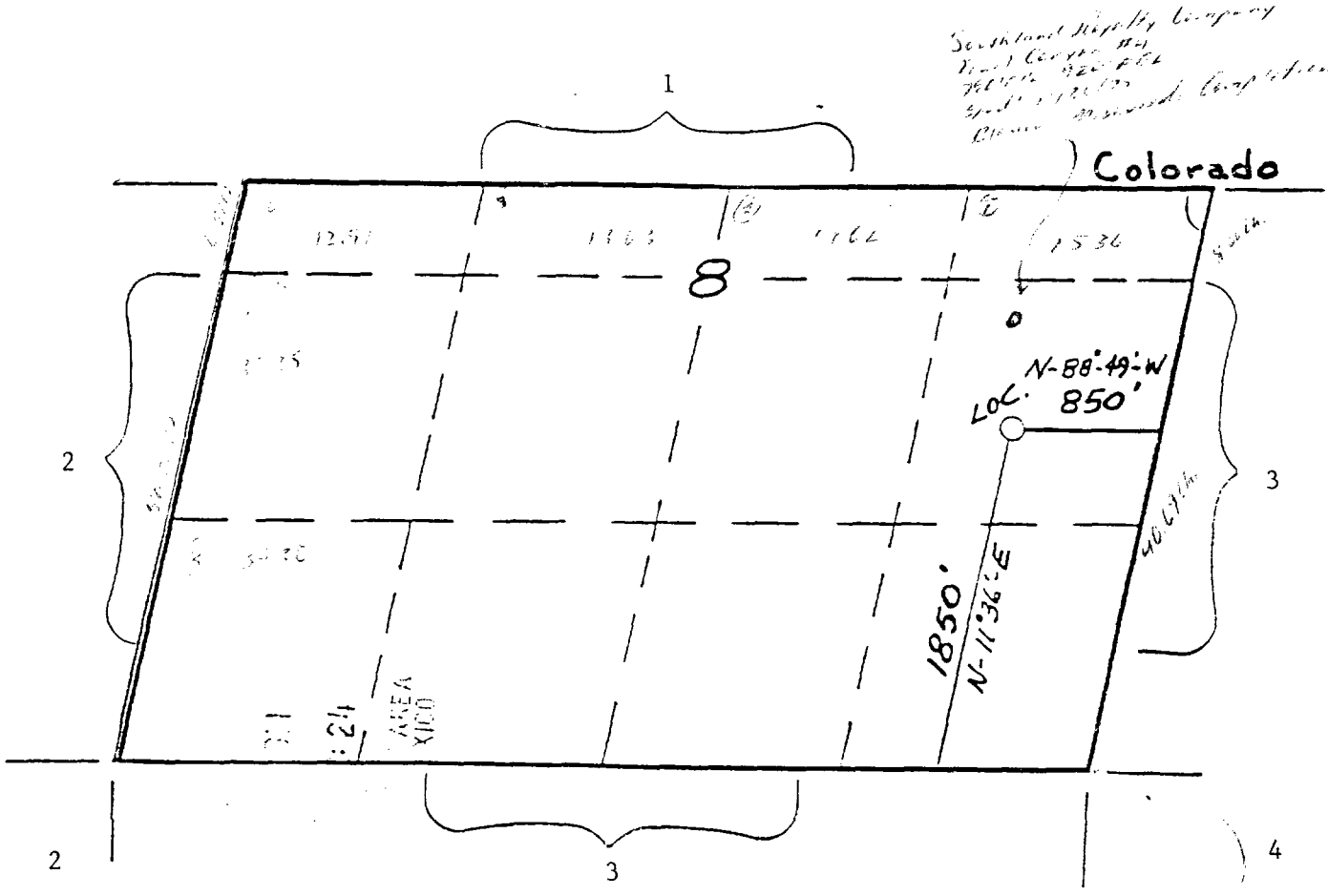
SOUTHLAND ROYALTY COMPANY

Well Name Trail Canyon #101

Footage 1850' FSL; 850' FEL

APPLICATION FOR NON-STANDARD PRORATION UNIT

County San Juan State New Mexico Section 8 Township 32N Range 8W



Remarks 1) Arco Oil & Gas Company - W.I.O.

2) Southland Royalty Company - W.I.O.
Speerex Limited Partnership - W.I.O.

3) San Juan 32-8 Unit - Northwest Pipeline Corp. - Operator

4) Southern Union Exploration - Operator

MERIDIAN OIL

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #101 is located at 1850' from the South line and 850' from the East line of Section 8, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 8 , along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

N.W. Pipeline hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #101 as proposed above.

By: Paul C. Thompson Date: 10/9/89

xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Southern Union Exploration

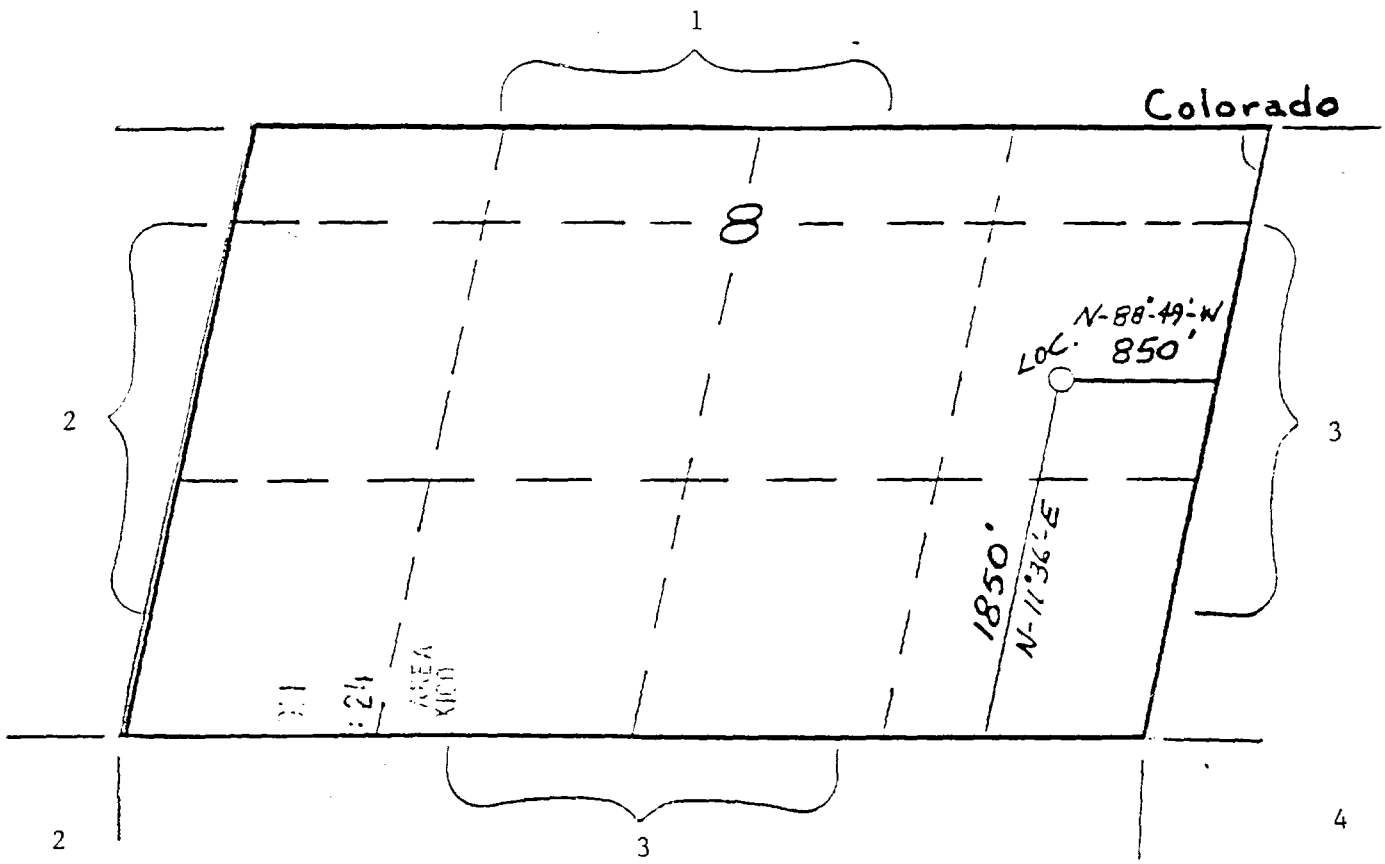
SOUTHLAND ROYALTY COMPANY

Well Name Trail Canyon #101

Footage 1850' FSL: 850' FEL

APPLICATION FOR NON-STANDARD PRORATION UNIT

County San Juan State New Mexico Section 8 Township 32N Range 8



Remarks 1) Arco Oil & Gas Company - W.I.O.

2) Southland Royalty Company - W.I.O.

Speerex Limited Partnership - W.I.O.

3) San Juan 32-8 Unit - Northwest Pipeline Corp. - Operator

4) Southern Union Exploration - Operator

MERIDIAN OIL

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #101 is located at 1850' from the South line and 850' from the East line of Section 8, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 8 , along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

Speerex Ltd. hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #101 as proposed above.

By: William P. Speer, General Partner Date: 10/10/89

xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Southern Union Exploration

Meridian Oil Inc. 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-327-0251

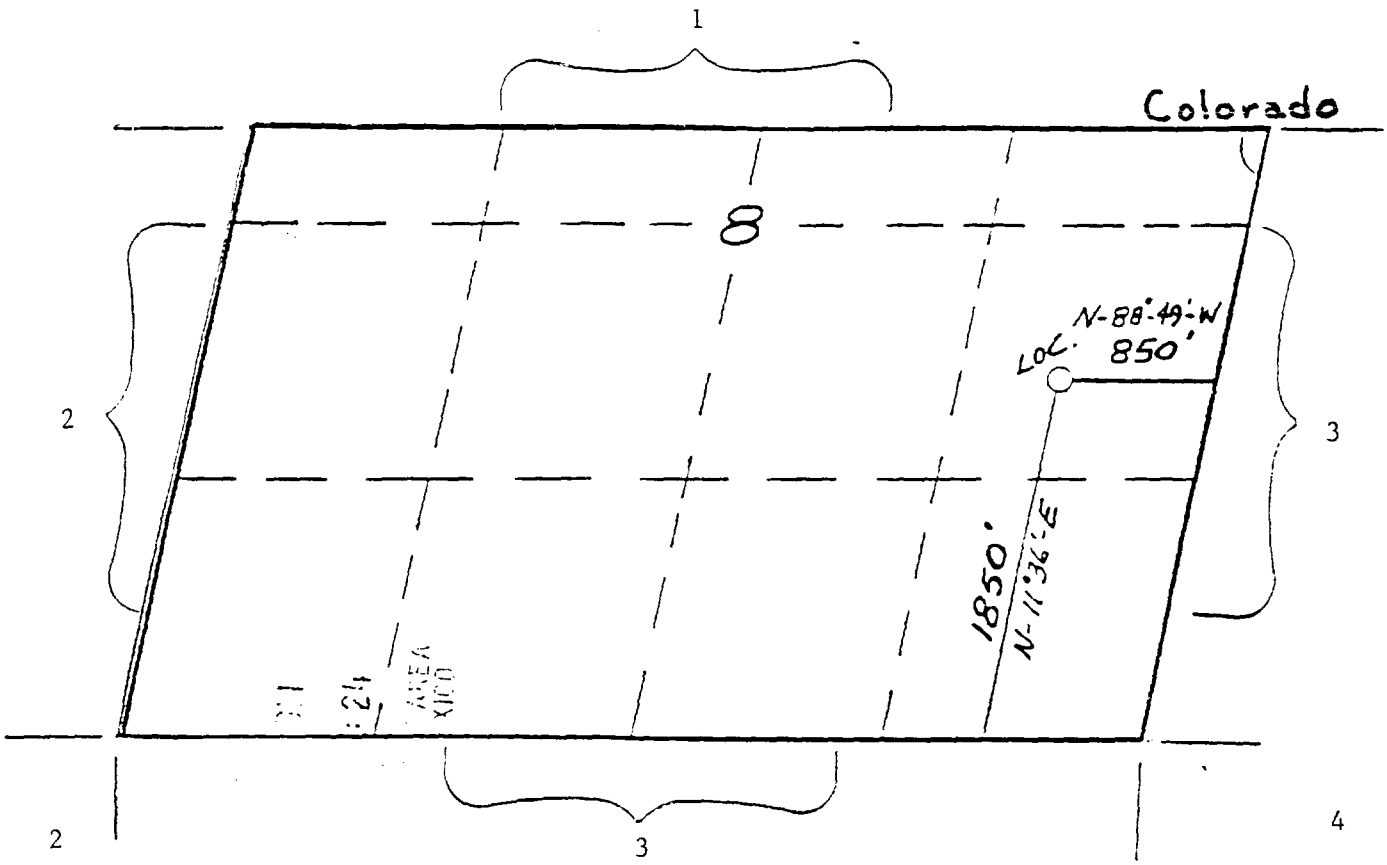
SOUTHLAND ROYALTY COMPANY

Well Name Trail Canyon #101

Footage 1850' FSL; 850' FEL

APPLICATION FOR NON-STANDARD PRORATION UNIT

County San Juan State New Mexico Section 8 Township 32N Range 8W



Remarks 1) Arco Oil & Gas Company - W.I.O.

2) Southland Royalty Company - W.I.O.
Speerex Limited Partnership - W.I.O.

3) San Juan 32-8 Unit - Northwest Pipeline Corp. - Operator

4) Southern Union Exploration - Operator

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
DEC 30 1988
OIL CON. DIV.
DIST. 3

I.

Operator
SOUTHLAND ROYALTY COMPANY

Address
P.O. BOX 4289, FARMINGTON, NM 87499

Reason(s) for filing (Check proper box)
- [ ] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)
POOL NAME & DEDICATION CHANGE

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
TRAIL CANYON	101	BASIN FRUITLAND COAL	State, Federal or Fee	NM-33054

Location
Unit Letter I : 1850 Feet From The South Line and 850 Feet From The East

Line of Section 8 Township 32N Range 8W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address (Give address to which approved copy of this form is to be sent)
MERIDIAN OIL INC.	P.O. BOX 4289, FARMINGTON, NM 87499
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY	P.O. BOX 4990, FARMINGTON, NM 87499

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
REGULATORY AFFAIRS
(Title)
DECEMBER 27, 1988
(Date)

RECEIVED
AUG 10 1989
OIL CONSERVATION DIV.
SANTA FE

OIL CONSERVATION DIVISION
DEC 30 1988
APPROVED _____, 19 ____
BY _____
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM-33054
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Trail Canyon
9. WELL NO.: 101
10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 8, T32N, R8W
12. COUNTY OR PARISH: San Juan
13. STATE: NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Southland Royalty Company
3. ADDRESS OF OPERATOR: P.O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1850'S, 850'E
At top prod. interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-13-88	10-22-88	10-24-88	6730' GL	6730'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3389' KB			→	Yes	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3275'-3387' (Fruitland Coal)
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: None
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	237'	12 1/4"	177 cf	
7"	20#	3281'	8 3/4"	1093 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	3223'	3389'	Did Not Cement	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3383'	

RECEIVED
MAY 15 1989
OIL CONSERVATION DIV.
SANTA FE

31. PERFORATION RECORD (Interval, size and number)
3275'-3312'; 3315'-3345';
3347'-3387'; (Predrilled Liner).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing-capable of comm HC. to be sold when connected	Shut-In-W.O.P.L.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI-1129	SI-1470					

ACCEPTED FOR RECORD
APR [illegible] 1989

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold BHP @ 1649
TEST WITNESSED BY

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [signature] TITLE Regulatory Affairs BY DATE 4/26/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-33054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Southland Royalty Company

8. FARM OR LEASE NAME: Trail Canyon

3. ADDRESS OF OPERATOR: Post Office Box 4289, Farmington, NM 87499

9. WELL NO.: 101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1850'S, 850'E

10. FIELD AND POOL, OR WILDCAT: Undes. Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.08, T-32-N, R-08-W N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6730'GL

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Running Casing			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23-88 TD 3389'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 166' set @ 3389'. Float shoe set @ 3389'. Top of liner hanger @ 3224'. Did not cement.

(Should be 3223')

RECEIVED
MAY 03 1989
OIL CON. DIV.
DIST. 3

RECEIVED
MAY - 8 1989
OIL CONSERVATION DIV.
SANTA FE

RECEIVED
NOV 07 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Regulatory Affairs DATE 10-26-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
NOV 02 1988
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Correction

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-33054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ X OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Southland Royalty Company

8. FARM OR LEASE NAME: Trail Canyon

3. ADDRESS OF OPERATOR: Post Office Box 4289, Farmington, NM 87499

9. WELL NO.: 101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1850'S, 850'E

10. FIELD AND POOL, OR WILDCAT: Undes. Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 08, T-32-N, R-08-W N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6730'GL

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Spud Well			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-88 Spudded well at 2:30 pm 10-13-88. Drilled to 237'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 237'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-17-88 TD 3281'. Ran 76 jts. 7", 20.0#, K-55 intermediate casing, 3268' set @ 3281'. Cemented with 500 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (975 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (110 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

975 c.f.
110
1085

SHOULD BE 112 cu.ft. (MISREAD)

RECEIVED
OCT 26 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Regulatory Affairs DATE 10-19-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-33054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Southland Royalty Company

8. FARM OR LEASE NAME: Trail Canyon

3. ADDRESS OF OPERATOR: P.O. Box 4289, Farmington, NM 87499

9. WELL NO.: 101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1850'S, 850'E

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.8, T32N, R8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6730'GL

12. COUNTY OR PARISH: San Juan | 13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Revision	X			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of the C102 showing the revised pool & dedication.

RECEIVED
BUREAU OF LAND MANAGEMENT
88 DEC 28 PM 4:07
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
FEB 14 1989
OIL CONSERVATION DIVISION
SANTA FE

OIL CON. DIV.
DIST. 3

RECEIVED
BUREAU OF LAND MANAGEMENT
88 DEC 28 PM 4:07
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Regulatory Affairs DATE 12-22-88

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 17 1989

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY [signature]

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Hold C-104 for NSP & NSL

Form C-102
Revised 10-1-7

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Southland Royalty Company	Trail Canyon (NM-33053)	101

Unit Letter	Section	Township	Range	County
I	8	32 North	3 West	San Juan

Actual Footage Location of Well:
1850 feet from the South line and 850 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
6730	Fruitland Coal	Basin	320 ~~320~~ 325.7 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

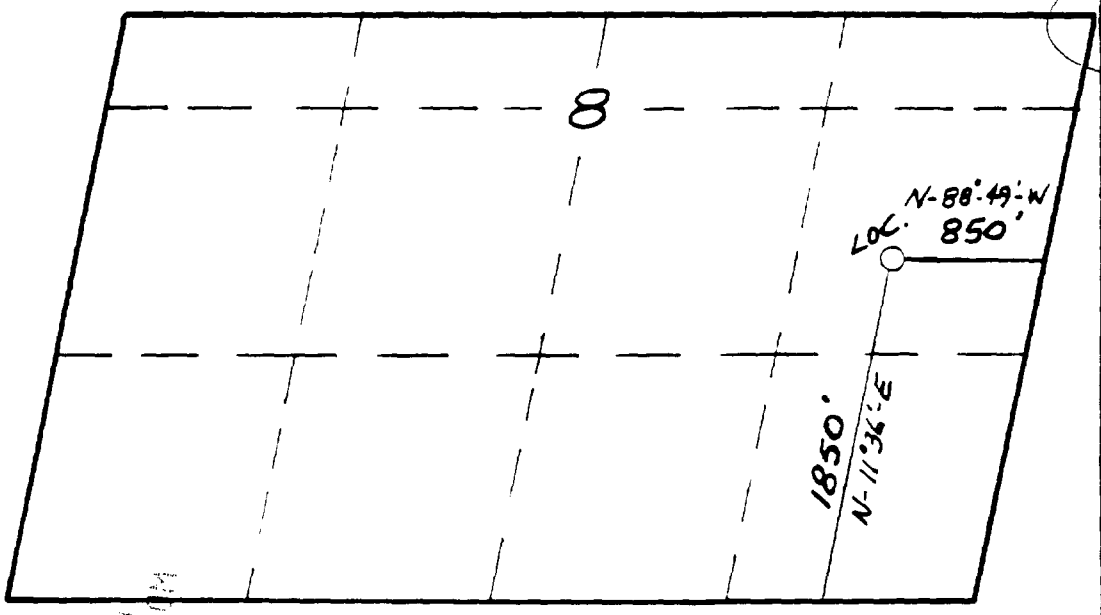
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



RECEIVED
BLM
88 DEC 28 PM

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Regulatory Affairs

Position: Southland Royalty Co

Company: 12-22-88

Date:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 7-25-8

Registered Professional Engineer and/or Land Surveyor: Neale C. Edwards

Certificate No. 6857

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-33054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Southland Royalty Company

8. FARM OR LEASE NAME
Trail Canyon

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

9. WELL NO.
101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1850'S, 850'E

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.08, T-32-N, R-08-W
N M P M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6730'GL

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Running Casing			☐
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23-88 TD 3389'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 166' set @ 3389'. Float shoe set @ 3389'. Top of liner hanger @ 3224'. Did not cement.

88 OCT 27 PM 2:20
FARMINGTON, NEW MEXICO

RECEIVED
NOV 07 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Peggy Bradfield TITLE Regulatory Affairs DATE 10-26-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
NOV 4
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-33054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Trail Canyon

9. WELL NO.: 101

10. FIELD AND POOL, OR WILDCAT: Undes.Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.08,T-32-N,R-08-W N.M.P.M.

12. COUNTY OR PARISH: San Juan | 13. STATE: NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ X OTHER

2. NAME OF OPERATOR: Southland Royalty Company

3. ADDRESS OF OPERATOR: Post Office Box 4289,Farmington,NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1850'S, 850'E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6730'GL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Spud Well			☐
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-88 Spudded well at 2:30 pm 10-13-88. Drilled to 237'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 237'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-17-88 TD 3281'. Ran 76 jts. 7", 20.0#, K-55 intermediate casing, 3268' set @ 3281'. Cemented with 500 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (975 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (110 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

RECEIVED
OCT 19 PM 3:41
BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO

RECEIVED
OCT 26 1988
OIL CON. DIV.
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Regulatory Affairs DATE 10-19-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30-045-27096

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
88 SEP 8 PM 2
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: NM-33054

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Trail Canyon

2. NAME OF OPERATOR: Southland Royalty Company

9. WELL NO.: 101

3. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499

10. FIELD AND POOL, OR WILDCAT: Undes.Fruitland Coal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1850'S, 850'E
At proposed prod. zone:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 8-T-32-N,R- 8-W NMPM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 10 miles from Ignacio, CO

12. COUNTY OR PARISH: San Juan | 13. STATE: NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	850'	16. NO. OF ACRES IN LEASE: 315.07	17. NO. OF ACRES ASSIGNED TO THIS WELL: 160.00
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	790'	19. PROPOSED DEPTH: 3430'	20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6730' GL	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"		22. APPROX. DATE WORK WILL START*

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	130 cf.circulated
8 3/4"	7"	20.0#	3315'	437 cf cover Ojo Alamo
6 1/4"	5 1/2" liner	23.0#	3430'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SE/4 of Section 8 is dedicated to this well.

RECEIVED
SEP 26 1988
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED [signature] TITLE Regulatory Affairs DATE 09-07-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED AS AMENDED
SEP 20 1988
AREA MANAGER

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OK

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Southland Royalty Company	Trail Canyon (NM-33053)	101

Unit Letter	Section	Township	Range	County
I	8	32 North	8 West	San Juan

Actual Footage Location of Well:
1850 feet from the South line and 850 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
5730	Fruitland Coal	Undesignated	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

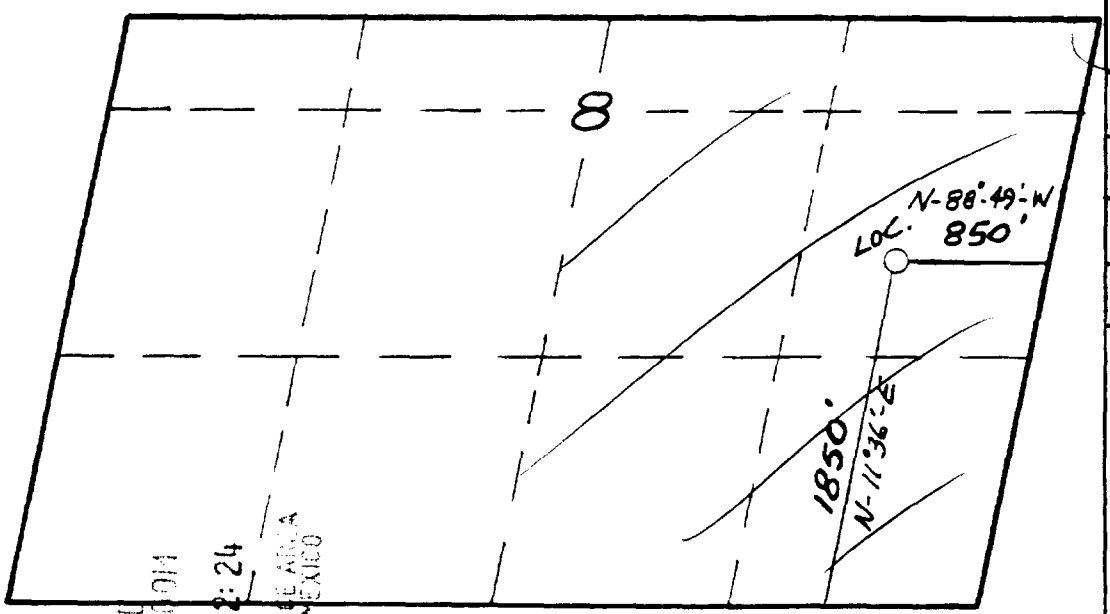
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



RECEIVED
88 SEP -8 PM 2:24
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
SEP 26 1988
OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

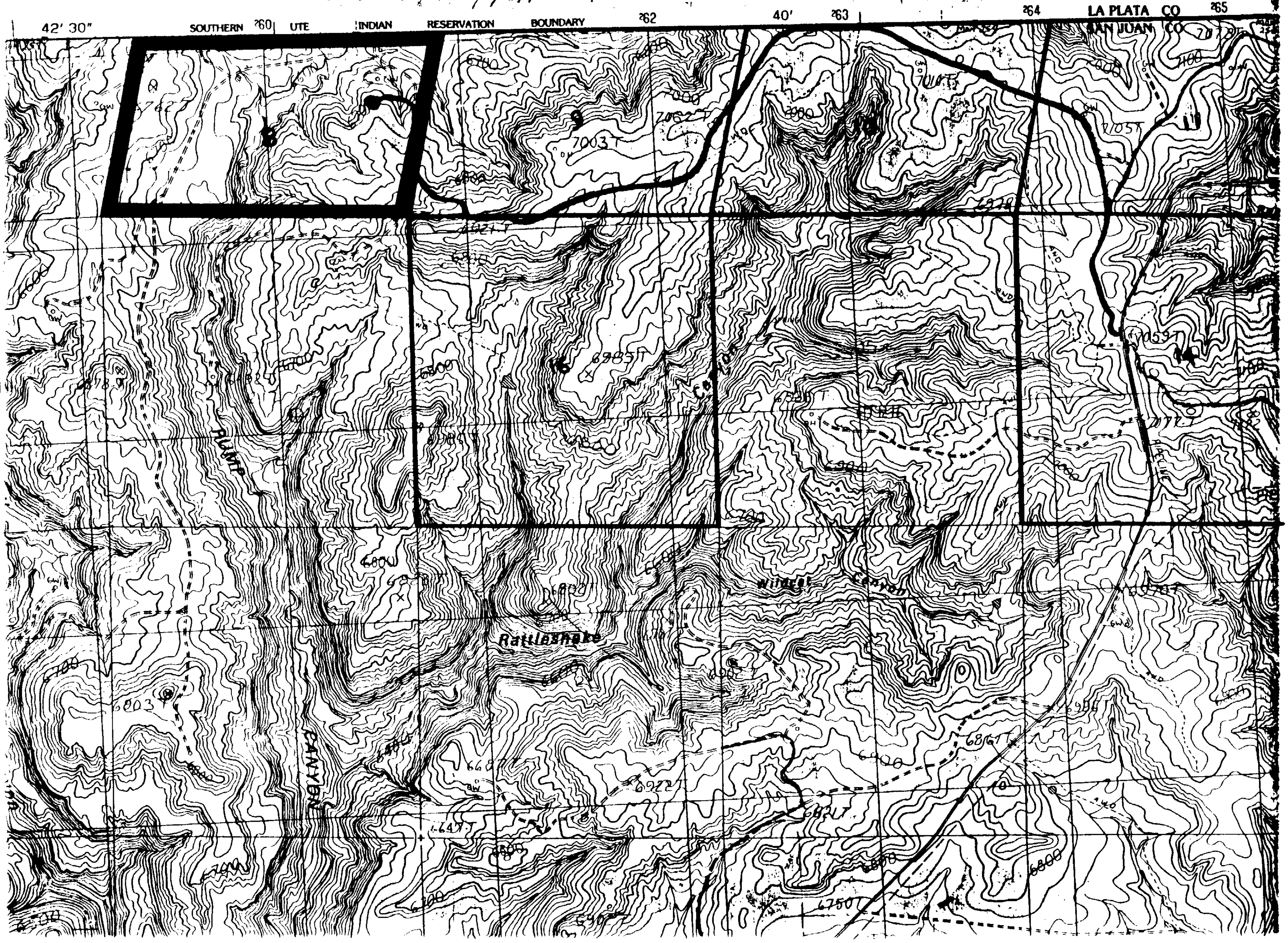
Name: Regulatory Affairs
Position: Southland Royalty Co
Company
Date: 9-8-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NEALE C. EDWARDS — NEW MEXICO — REGISTERED LAND SURVEYOR

Date Surveyed: 7-25-88
Registered Professional Engineer and/or Land Surveyor: Neale C. Edwards
Certificate No.: 6857

TRAIL CANYON



MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

'89 OCT 18 AM 8 49

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #101 is located at 1850' from the South line and 850' from the East line of Section 8, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 8 , along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

Southern Union Exploration hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #101 as proposed above.

By: _____ Date: 10/13/89

xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Southern Union Exploration

MERIDIAN OIL

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

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A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 8 , along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

ARCO C hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #101 as proposed above.

By: _____ Date: 11/2/89

xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Southern Union Exploration

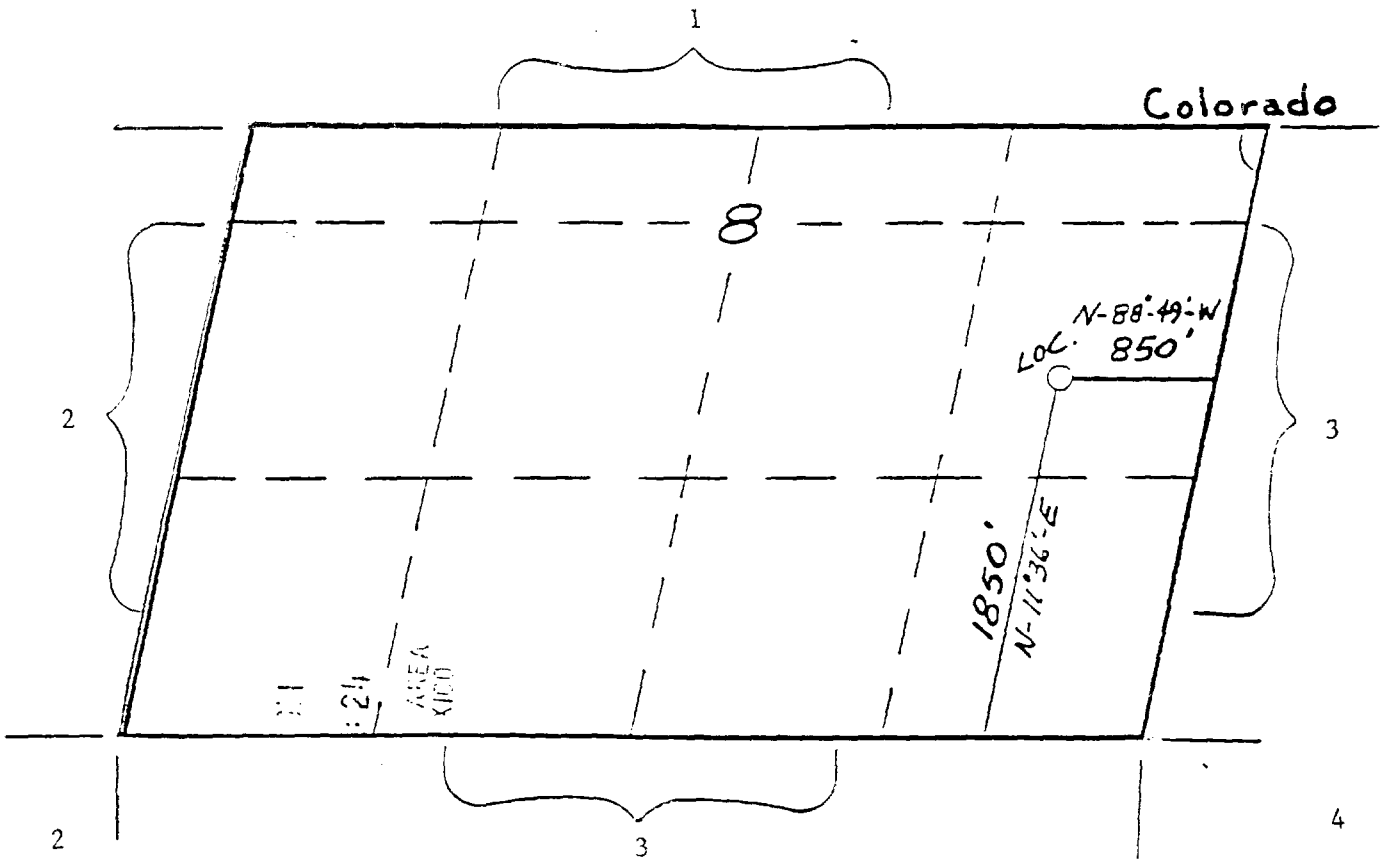
SOUTHLAND ROYALTY COMPANY

Well Name Trail Canyon #101

Footage 1850' FSL: 850' FEL

APPLICATION FOR NON-STANDARD PRORATION UNIT

County San Juan State New Mexico Section 8 Township 32N Range 8



Remarks 1) Arco Oil & Gas Company - W.I.O.

2) Southland Royalty Company - W.I.O.

Speerex Limited Partnership - W.I.O.

3) San Juan 32-8 Unit - Northwest Pipeline Corp. - Operator

4) Southern Union Exploration - Operator

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF SOUTHLAND ROYALTY COMPANY FOR
SEVEN NON-STANDARD PRORATION UNITS,
SAN JUAN COUNTY, NEW MEXICO CASE NO. 9813

CERTIFICATE OF MAILING

AND

COMPLIANCE WITH ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054), I hereby certify that on October 24, 1989, I caused to be mailed by certified mail, return-receipt requested, notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for November 15, 1989, to the parties shown in the Application as evidenced by the attached copy of the return receipt cards.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before met this 14th day of November, 1989.

Notary Public

My Commission Expires:
7-6-91

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
Southland EXHIBIT NO. 6
CASE NO. 9811

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☒ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:
Arco Oil & Gas Corp.
P.O. Box 1610
Midland, TX 79702

WTK-Southland Royalty

4. Article Number
P 572 124 820

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X

6. Signature — Agent
X

7. Date of Delivery
10-30-89

8. Addressee's Address *(ONLY if requested and fee paid)*

RECEIVED

PS Form **3811**, Mar. 1988 ★ U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☒ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:
Amoco Production Company
P.O. Box 800
Denver, Colorado 80201

4. Article Number
P 572 124 819

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X

6. Signature — Agent
X

7. Date of Delivery

8. Addressee's Address *(ONLY if requested and fee paid)*

PS Form **3811**, Mar. 1988 ★ U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

WTK/Southland Royalty

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☒ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:
Estate of C.W. Murchison
Bankers Trust Co. of Texas
1999 Bryan Street LB 143
Dallas, TX 75201

4. Article Number
P 572 124 821

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X

6. Signature — Agent
X

7. Date of Delivery
10-26-89

8. Addressee's Address *(ONLY if requested and fee paid)*

PS Form **3811**, Mar. 1988 ★ U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

WTK-Southland Royalty

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☒ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:
Northwest Pipeline Corp.
3539 East 30th
Farmington, NM 87401

4. Article Number
P 572 124 822

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X

6. Signature — Agent
X

7. Date of Delivery
10-25-89

8. Addressee's Address *(ONLY if requested and fee paid)*

PS Form **3811**, Mar. 1988 ★ U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

WTK-Southland Royalty

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☒ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:

Southern Union Exploration
324 Highway US #64
NBU 3001
Farmington, NM 87401

4. Article Number
P 572 124 823

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X

6. Signature — Agent
X

7. Date of Delivery

8. Addressee's Address *(ONLY if requested and fee paid)*

OCT 25 1989 NM FAR

PS Form **3811**, Mar. 1988 * U.S.G.P.O. 1988-212-865 **DOMESTIC RETURN RECEIPT**

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☒ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

Fee for RRD

3. Article Addressed to:

Speerex Limited Partnership
P.O. Box 255
Farmington, NM 87401

WTK-Southland Royalty

4. Article Number
P 572 124 824

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X Wm R. Speer

6. Signature — Agent
X

7. Date of Delivery

8. Addressee's Address *(ONLY if requested and fee paid)*

FAC
Fee not paid
30¢ EXTRA

PS Form **3811**, Mar. 1988 * U.S.G.P.O. 1988-212-865 **DOMESTIC RETURN RECEIPT**