

CASE 10323: (Continued from August 8, 1991, Examiner Hearing.)

Application of Collins & Ware, Inc. for compulsory pooling and a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation or to a depth of 15,100 feet, whichever is deeper, underlying Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of Section 31, Township 21 South, Range 32 East, forming a non-standard 334.72-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Red Tank-Atoka Gas Pool and Undesignated Bilbrey-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 32.75 miles west of Eunice, New Mexico.

CASE 10375: Application of Union Oil Company of California D/B/A UNOCAL for high angle directional drilling pilot project, special operating rules therefor, unorthodox gas well location and simultaneous dedication, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a high angle directional drilling pilot project in an existing 160-acre gas spacing and proration unit in the South Blanco Pictured Cliffs Pool comprising the NE/4 of Section 20, Township 27 North, Range 6 West. The applicant proposes to utilize its existing Rincon Unit Well No. 254 located at an unorthodox surface gas well location 1419 feet from the North line and 794 feet from the East line (Unit H) of said Section 20 and penetrate the Pictured Cliffs formation with a 60 degree angled wellbore oriented in a westerly direction. Applicant proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot offsetting provisions for said pool, pursuant to the Special Rules and Regulations for the South Blanco Pictured Cliffs Pool, as promulgated by Division Order No. R-8170, as amended. Further, the applicant proposes to simultaneously dedicate production from said well with production from the existing Rincon Unit Well No. 52 located at a standard gas well location 1650 feet from the North line and 990 feet from the East line (Unit H) of said Section 20, therefore any provisions adopted for said project area should contain provisions allowing for appropriate exceptions or amendments to the General Rules for the Prorated Gas Pools of New Mexico, as promulgated by said Order No. R-8170, as amended. Said unit is located approximately 10.5 miles southwest by south of Gobernador, New Mexico.

CASE 10368: (Continued from August 8, 1991, Examiner Hearing.)

Application of Johnny G. Jones for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to a depth of 13,800 feet, which correlates approximately to the base of the Strawn formation, underlying the SW/4 NE/4 (Unit G) of Section 34, Township 24 South, Range 34 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes only the Pitchfork Ranch-Strawn Pool. Said unit is to be dedicated to its existing Moore "34" Com Well No. 1 located 1980 feet from the North and East lines of said Section 34, which was plugged and abandoned in January 1988 and was re-entered on March 30, 1990. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 16 miles west by north of Jal, New Mexico.

CASE 10367: (Continued from August 8, 1991, Examiner Hearing.)

Application of Chevron U.S.A. Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location in the Eumont Gas Pool for its B.V. Culp (NCT-A) Gas Com Well No. 11 to be drilled 660 feet from the North line and 2310 feet from the West line (Unit C) of Section 19, Township 19 South, Range 37 East. Said well is to be simultaneously dedicated with the B.V. Culp (NCT-A) Gas Com Well No. 10, located at a previously approved unorthodox gas well location 840 feet from the North line and 990 feet from the East line (Unit A) of said Section 19, to the existing 477.14-acre non-standard gas spacing and proration unit comprising Lots 1 and 2, NE/4, E/2 NW/4 and SE/4 of said Section 19 (established by Division Order No. R-1487) which is located approximately 1.5 miles northwest of Monument, New Mexico.

CASE 9854:

(Readvertised)
~~(Reopened)~~

In the matter of Case 9854 being reopened pursuant to the provisions of Division Order No. R-9131-A/R-5353-K, which order reclassified the Diablo-Fusselman Pool in Chaves County, New Mexico, as an associated pool with special rules and regulations including provisions for 80-acre oil and 160-acre gas spacing and proration units, designated well location requirements, and established a gas/oil ratio (GOR) limitation of 6,500 cubic feet of gas per barrel of oil. All interested parties may appear and show cause why the Diablo-Fusselman Associated Pool should not be reclassified as either a gas pool or oil pool, to be governed by applicable statewide rules or to make any such recommendations regarding the proper spacing and development for said pool on a permanent basis.

CASE 10349: (Continued from July 11, 1991, Examiner Hearing.)

Application of Doyle Hartman, Oil Operator, for two non-standard gas proration units, unorthodox gas well locations, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to rededicate acreage in the Jalmat Gas Pool and form two non-standard gas spacing and proration units in the N/2 equivalent of Section 7, Township 23 South, Range 37 East. The Stevens "B-7" Com Well No. 1 located at an unorthodox gas well location 990 feet from the North and West lines (Unit D) of said Section 7 is to be dedicated to Lot 1, N/2 NE/4 and NE/4 NW/4 (N/2 equivalent) comprising 157.34 acres and the Stevens "B" Well No. 13 located at an unorthodox gas well location 1980 feet from the North line and 330 feet from the West line (Unit E) and Stevens "B-7" Com Well No. 2 also located at an unorthodox gas well location 1650 feet from the North and East lines (Unit G) are to be simultaneously dedicated to Lot 2, S/2 NE/4 and SE/4 NW/4 (S/2 N/2 equivalent) of said Section 7 comprising 157.31 acres. Said area is located approximately 14 miles north of Jal, New Mexico.

CASE 10358: (Continued from July 25, 1991, Examiner Hearing.)

Application of Conoco Inc. for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool comprising the SE/4 of Section 17, Township 22 South, Range 36 East, to be dedicated to the existing State "E" Well No. 2 located at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 17. Said unit is located approximately 7 miles south by west of Oil Center, New Mexico.

CASE 10363: (Continued from August 8, 1991, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool underlying the W/2 of Section 25, Township 20 South, Range 24 East, forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 8 miles west-southwest of Seven Rivers, New Mexico.

CASE 10356: (Continued from July 25, 1991, Examiner Hearing.)

Application of OXY USA, Inc. for an order affecting its Citgo Empire-Abo Pressure Maintenance Project and affecting ARCO Oil and Gas Company's Empire-Abo Pressure Maintenance Project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to place its Citgo Empire-Abo Pressure Maintenance Project, located in portions of Section 35, Township 17 South, Range 27 East, and Section 2, Township 18 South, Range 27 East, under the provisions of Division Order A-261 (statewide oil prorationing) effective as of May 1, 1988 by rescinding Division Order R-4808 and by an exception to Rule 502 thereby establishing special assignment of allowables and adopting procedures concerning underproduction. Applicant further seeks a determination of the appropriate procedure to be applied by ARCO Oil and Gas Company in its Empire-Abo Pressure Maintenance Project, located in portions of Sections 34 and 36, Township 17 South, Range 27 East; portions of Sections 25, 26, 27 and 31 through 36, Township 17 South, Range 28 East; portions of Sections 29 and 30, Township 17 South, Range 29 East; portions of Sections 1 through 4, 8 through 11, 15 through 17, Township 18 South, Range 27 East; and portions of Sections 4, 5 and 6, Township 18 South, Range 28 East, concerning the accumulation of unused allowable under Rule 3 and Rule 5 of Order R-4549, as amended, to ensure that the correlative rights of the parties involved in these two adjoining projects are not impaired. Said Unit areas are located in an area 9 to 16 miles west by south of Loco Hills, New Mexico.

- (t) EXTEND the East Hess-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 23 SOUTH, RANGE 23 EAST, NMPM
Section 34: E/2
- (u) EXTEND the Indian Basin-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM
Section 9: All
- (v) EXTEND the Indian Basin-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM
Section 8: All
- (w) EXTEND the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM
Section 14: S/2
- (x) EXTEND the Livingston Ridge-Delaware Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM
Section 23: SE/4
- (y) EXTEND the Logan Draw-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 27: SE/4
- (z) EXTEND the East Loving-Delaware Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM
Section 10: NE/4
Section 11: SE/4
Section 22: NE/4
- (aa) EXTEND the South Loving-Delaware Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM
Section 20: SW/4
Section 29: NW/4
- (bb) EXTEND the Lucky Lake-Queen Pool in Chaves County, New Mexico, to include therein:
TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM
Section 10: SW/4
- (cc) EXTEND the Palmillo-Bone Spring Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 6: NW/4
- (dd) EXTEND the South Sand Dunes-Lower Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM
Section 10: W/2

- (ee) EXTEND the Shugart Yates-Seven Rivers-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM

Section 2: SW/4

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM

Section 11: W/2

- (ff) EXTEND the North Shugart-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 17: N/2

- (gg) EXTEND the Tamano-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 10: SE/2

DOCKET NO. 2-91

DOCKET: COMMISSION HEARING - THURSDAY - JANUARY 17, 1991

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

CASE 9949: (De Novo)

Application of Chevron U.S.A., Inc. for a non-standard gas proration unit, unorthodox gas well locations, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a non-standard 400-acre gas spacing and proration unit comprising Lots 11 through 14 of Section 5 and Lots 15 and 16 and the SE/4 of Section 6, all in Township 21 South, Range 36 East, Eumont Gas Pool, said unit to be simultaneously dedicated to a well to be drilled at an unorthodox location 1175 feet from the South line and 1375 feet from the East line (Unit W) of said Section 6, to its Orcutt (NCT-A) Well No. 1 properly located 4600 feet from the North line and 1980 feet from the West line (Unit N) of said Section 5 (which is unorthodox for this proration unit) and to its Graham State (NCT-E) Well No. 2 located at an unorthodox location 1980 feet from the South and East lines (Unit R) of said Section 6. Said unit is located approximately 2.25 miles west by north of Oil Center, New Mexico. Upon application of Doyle Hartman, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9994: (De Novo)

Application of Doyle Hartman for compulsory pooling, a non-standard gas proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Eumont Gas Pool underlying either the SE/4 of Section 5 and the NE/4 of Section 8, Township 21 South, Range 36 East, forming a non-standard 320-acre gas spacing and proration unit for said pool, or IN THE ALTERNATIVE, the N/2 SE/4 and SE/4 SE/4 of said Section 5 and the NE/4 of said Section 8, forming a non-standard 280-acre non-standard gas spacing and proration unit for said pool. In either instance the applicant proposes to simultaneously dedicate all production from the Eumont Gas Pool to the existing State "A" Well No. 4 located 660 feet from the North and East lines (Unit A) of said Section 8, which is unorthodox for the proposed 280-acre unit, and to a second well to be drilled, completing and equipping a new infill well, plus a 200% risk factor for drilling, completing and equipping such new infill well, plus an equitable and proper percentage of the value of the existing wellbore of said State "A" Well No. 1, and all costs of supervision and operation of such unit, and that such order also provide for any other relief which may be deemed equitable and proper. The subject area is located approximately 1.25 miles west of Oil Center, New Mexico. Upon application of Chevron, U.S.A. Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9854: (De Novo) (This case will be dismissed.)

Application of Stevens Operating Corporation for pool creation and special pool rules, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Fusselman formation comprising the S/2 of Section 21 and the N/2 of Section 28, Township 10 South, Range 27 East, and for the promulgation of special rules and regulations therefor including provisions for 320-acre oil spacing and proration units, designated well location requirements, a special gas-oil ratio limitation of 20,000 cubic feet of gas per barrel of oil, and a special 320-acre oil allowable of 650 barrels per day. Said area is located at Mile Post No. 174 on U.S. Highway 380. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9911: (Continued from May 2, 1990, Examiner Hearing.)

Application of Union Oil Company of California for a highly deviated directional drilling pilot project and unorthodox coal gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a highly deviated directional drilling pilot project in the N/2 of Section 20, Township 27 North, Range 6 West, forming a standard 320-acre gas spacing unit in the Basin-Fruitland Coal Gas Pool by commencing its Rincon Unit Well No. 254 at a standard surface location 1581 feet from the North line and 1929 feet from the East line (Unit G) of said Section 20 and drilling to a true vertical depth of approximately 2250 feet and then commencing a medium radius curve in a westerly direction to encounter the top of the Basin-Fruitland Coal Gas Pool at a true vertical depth of approximately 2920 feet at which point the wellbore will be drilled to the base of the Basin-Fruitland Coal Gas Pool at a true vertical depth of approximately 3040 feet and then to a total depth at a true vertical depth of approximately 3100 feet with a terminus at an unorthodox bottomhole location in the NW/4 of Section 20; however, said wellbore will be no closer than 790 feet from the outer boundary of the spacing or proration unit. This unit is located approximately 10 miles south-southwest of Gobernador, New Mexico.

CASE 9930: (Continued from May 2, 1990, Examiner Hearing.)

Application of Union Oil Company of California to amend Division Order No. R-6375, as amended, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-6375, as amended, which authorized downhole commingling of Basin-Dakota and Largo-Gallup production within the Rincon Unit Well No. 164 located 1840 feet from the South line and 1090 feet from the West line (Unit L) of Section 2, Township 26 North, Range 7 West, by reviewing and re-establishing, if necessary, the allocation of production that was set forth by the provisions of said order. The subject well is located approximately 2 miles north-northeast of the El Paso Natural Gas Company Largo Station.

CASE 9907: (Readvertised) (Continued from May 2, 1990, Examiner Hearing.)

Application of Enron Oil & Gas Company for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the following described acreage in Section 1, Township 24 South, Range 28 East, and in the following described manner: Lots 1, 2, 3, and 4 and the S/2 N/2 (N/2 equivalent) to form a 319.36-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to either the Undesignated South Culebra Bluff-Atoka Gas Pool or Undesignated Malaga-Atoka Gas Pool); Lots 3 and 4 and the S/2 NW/4 (NW/4 equivalent) to form a 159.52-acre gas spacing and proration unit for any and all formations developed on 160-acre spacing within said vertical extent; Lot 3 and the SE/4 NW/4 (E/2 NW/4 equivalent) to form a 79.80-acre oil spacing and proration unit for the Undesignated South Culebra Bluff-Bone Spring Pool which is developed on 80-acre spacing; and Lot 3 (NE/4 NW/4 equivalent) to form a 39.80-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing (which presently includes but is not necessarily limited to either the Undesignated Malaga-Delaware Pool or Undesignated North Malaga-Delaware Pool). Said units are to be dedicated to a single well to be drilled 660 feet from the North line and 1680 feet from the West line (Unit L) of said Section 1, which is a standard location for zones spaced on 160 or 40 acres, however is unorthodox for zones spaced on 320 or 80 acres. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile west of Harroun, New Mexico.

CASE 9898: (Continued from May 2, 1990, Examiner Hearing.)

Application of Doyle Hartman for compulsory pooling, a non-standard gas proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Eumont Gas Pool underlying the SE/4 SW/4 and SE/4 of Section 5 and the NE/4 NE/4 and NE/4 NW/4 of Section 8, all in Township 20 South, Range 37 East, forming a non-standard 280-acre gas spacing and proration unit for said pool. The applicant proposes to dedicate all production from the Eumont Gas Pool to the existing Britt-Laughlin Com. Well No. 5 (formerly the Oxy USA, Inc. Laughlin "8" Well No. 5) located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5 and to the existing Britt-Laughlin Com. Well No. 1 (formerly the Britt "8-8" Well No. 1) located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 8 and to a third well to be drilled at an undetermined location in the SE/4 of said Section 5. Applicant further seeks to be designated operator of the non-standard gas proration unit so created and be entitled to recover out of the production therefrom his costs of drilling, completing and equipping a new infill well, plus a 200% risk factor for drilling, completing and equipping such new infill well, and an equitable and proper percentage of the value of the existing wellbores of applicant's Britt-Laughlin Com. Well Nos. 1 and 5, and all costs of supervision and operation of such non-standard gas proration unit, and that such order also provide for any other relief which may be deemed equitable and proper. The subject area is located approximately 2.25 miles south of Monument, New Mexico.

CASE 9854: (Reopened) (Readvertised)

In the matter of Case 9854 being reopened pursuant to the provisions of Division Order No. R-9131 which order promulgated temporary special rules and regulations including a provision for 160-acre spacing in the Diablo-Fusselman Pool, Chaves County, New Mexico. Operators in the subject pool may appear and present evidence, testimony and recommendations regarding the proper spacing and most efficient rate of production for the Diablo-Fusselman Pool. The applicant in the original case, Stevens Operating Corporation, also seeks at this time to include within the Special Rules and Regulations for the Diablo-Fusselman Pool provisions for administrative approval of horizontal/high-angle wellbores and to allow the formation of oversized proration units to accommodate such wellbores.

DOCKET: COMMISSION HEARING - THURSDAY - MAY 24, 1990

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

CASE 9944: In the matter of the application of the Oil Conservation Division on its own motion for an order amending Rule 0.1 by amending and adding certain definitions and repealing existing Rules 201, 202, 203, and 204 and adopting new Rules 201, 202, 203, and 204 of the General Rules and Regulations of the Oil Conservation Division. Said changes all pertain to the temporary abandonment, plugging, inactive status and shut-in status of wells.

CASE 9018: (Reopened and Readvertised.)

In the matter of Case 9018 being reopened pursuant to the provisions of Division Order No. R-8170-D, which Order amended Rule 111(b) of Order R-8170-A, in order to take evidence on the following:

1. Whether larger overproduction limit in Northwest New Mexico established by Rule 11(b) as amended by Order R-8170-A is beneficial in preventing waste, and protecting correlative rights, while making the supply of gas available to meet interstate and intrastate demand.
2. The reasons for pools being underproduced when many wells are overproduced and whether or not the amendment has any affect on that issue.
3. Any transition mechanism which should be adopted if the Commission determines that a return to the 6 times overproduced limit is appropriate.

CASE 9854: (De Novo) *(This case will be dismissed.)*

Application of Stevens Operating Corporation for pool creation and special pool rules, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation and special pool rules, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Fusselman formation comprising the S/2 of Section 21 and the N/2 of Section 28, Township 10 South, Range 27 East, and for the promulgation of special rules and regulations therefor including provisions for 320-acre oil spacing and proration units, designated well location requirements, a special gas-oil ratio limitation of 20,000 cubic feet of gas per barrel of oil, and a special 320-acre oil allowable of 650 barrels per day. Said area is located at Mile Post No. 174 on U.S. Highway 380. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9797: (De Novo)

Application of Santa Fe Energy Operating Partners, L.P. for compulsory pooling and a non-standard gas proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1 through 7 and the NW/4 NE/4 (N/2 equivalent) of Section 20, Township 23 South, Range 25 East, forming a non-standard 301.37-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within said vertical extent, said unit to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant an operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles south by east of Riverside, New Mexico. Upon application of Exxon Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9832: (De Novo)

Application of Exxon Company, U.S.A. for compulsory pooling, a non-standard gas proration unit, an unorthodox gas well location, and an exemption to Special Rules and Regulations governing the Rock Tank-Upper and Lower Morrow Gas Pools, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral from the top of the Wolfcamp formation to the base of the Morrow Formation, underlying the NW/4 NE/4 and Lots 1, 6, 7, 8, 9, 14, and 15 (E/2 equivalent) of Section 20, Township 23 South, Range 25 East, forming a non-standard 301.11-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Applicant further seeks to be exempt from the Special Rules and Regulations governing the Rock Tank-Upper and Lower Morrow Gas Pools as promulgated by Division Order No. R-3452, as amended. Said unit is to be dedicated to a well to be drilled at an unorthodox gas well location 600 feet from the North line and 660 feet from the East line (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision and a charge for risk involved in drilling said well. Applicant also seeks to have Santa Fe Energy Operating Partners, L.P. designated as operator of said well. Said unit is located approximately 6 miles south by east of Riverside, New Mexico. Upon application of Exxon Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1200.