



Hobbs Division
Exploration and Production, North America

Conoco Inc.
726 East Michigan
P.O. Box 460
Hobbs, NM 88241
(505) 397-5800

30 FEB 13 AM 8 26

February 9, 1990

Michael E. Stogner
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504

7295.
Case No. 9873

Dear Mr. Stogner:

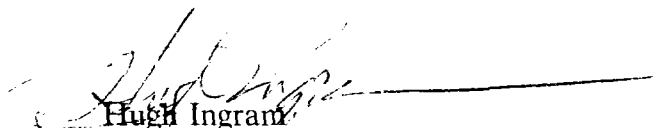
Application of Tahoe Energy, Inc. for an
Unorthodox Gas Well Location and Simultaneous
Dedication, S/2 NW/4 and N/2 SW/4, Section 12,
T-23S, R-36-E, Lea County, New Mexico, Jalmat
Gas Pool

Reference is made to your letter dated, January 26, 1990 addressed to Bill Carr on the above subject. Please be advised that Conoco's Stevens "B" Well No. 1, referred to in your letter, was recently plugged and abandoned. The Communitization Agreement covering the NW/4 of Section 12 would now be expired.

It should be pointed out, however, that a Communitization Agreement covering the SW/4 of Section 12 is still in force, the Tahoe operated King Gas Com WN Well No. 1 being the unit well for that proration unit.

By copy of this letter to Tahoe Energy, Inc., we are advising them that if they wish to pursue the possibility of another Jalmat well in the NW/4 of Section 12 and a new Communitization Agreement covering said tract, Conoco would consider such a proposal.

Yours very truly,


Hugh Ingram
Conservation Coordinator

tm
stog.1



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

January 26, 1990

POST OFFICE BOX 2086
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Campbell & Black, P.A.
P.O. Box 2208
Santa Fe, NM 87504-2208

Attention: William F. Carr

RE: *Application of Tahoe Energy, Inc. for an unorthodox
gas well location and simultaneous dedication, S/2
NW/4 and N/2 SW/4, Section 12, Township 23 South,
Range 36 East, NMPM, Jalmat Gas Pool, Lea County,
New Mexico.*

Dear Mr. Carr:

In reference to the subject application dated January 16, 1990, our records reflect that the NW/4 of said Section 12 is currently dedicated to the Conoco, Inc Stevens "B" Well No. 1 located 660' FNL - 1650' FWL (Unit C) and was authorized by Division Administrative Order NSP-316, dated August 15, 1956 and the SW/4 is currently dedicated to the applicant's King Gas Com "WN" Well No. 1 located 2310' FSL - 990' FWL (Unit L) and was authorized by Division Administrative Order NSP-535, dated November 15, 1960. Your application referred to a previously approved non-standard Jalmat Gas proration unit comprising the S/2 NW/4 and N/2 SW/4 of said Section 12; however, I am unable to locate any such authorization or pending application.

At this time I am unable to place your application on the docket with the information provided. If you should have any information contrary to our records, please contact me so that I might proceed accordingly with Tahoe's application.

Thank you for your cooperation in this matter.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/ag

cc: Mr. Ken Freeman, President
Tahoe Energy, Inc.
3909 W. Industrial Ave.
Midland, TX 79703

Mr. Hugh Ingram
Conoco, Inc.
P.O. Box 460
Hobbs, NM 88240

** Conoco well is N/2 of NW/4.
Well #1 is P&A. However,
NW/4 was communitized and
the SW/4 is communitized.
Conoco has S/2 SW/4.*

Western Natural Gas Company

9 823 MIDLAND TOWER BLDG ST 17 AM 6 07

Midland, Texas

October 10, 1960

- AMENDED -

Re: Application for 160 Acre
Non-Standard Gas Proration Unit
and Unorthodox location for the
King #1 well, Jalmat Gas Pool,
comprising the SW/4 of Sec. 12,
located 990 feet from the West
line and 2310 feet from the South
line, T-23-S, R-36-E

Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Western Natural Gas Company makes application for Administrative
approval for the following purposes:

- A. To authorize for its King #1 well, Jalmat Gas Pool,
a 160 acre non-standard gas proration unit compris-
ing the SW/4 of Section 12, T-23-S, R-36-E, Lea
County, New Mexico.
- B. To authorize an unorthodox Jalmat Gas well location
for the said King #1 well located 990 feet from the
West line and 2310 feet from the South line of Sec-
tion 12, T-23-S, R-36-E, Lea County, New Mexico, and
in support thereof states the following facts:
 1. Western Natural Gas Company is the
operator of an oil and gas lease known
as its E. F. King lease, Lea County,
New Mexico, as shown on the enclosed
plat.

2. Western Natural Gas Company proposes that the above described acreage be established as a non-standard 160-acre gas proration unit in exception to Rule 5 (a) of Order R-520.
3. The E. F. King well #1, located 2310' from the South line and 990 feet from the West line of Section 12, T-23-S, R-36-E, Lea County, New Mexico, was originally completed April 18, 1947. When Rule 520 became effective in 1954 this well exceeded the vertical limits of the Jalmat Gas pool and was designated as a gas well in the Langlie-Mattix Oil pool. This well has been deepened, a 5" OD liner cemented from 2918 to 3672', and dually completed as Jalmat Gas (Yates) and Langlie Mattix Oil (Queen). The applicant proposes to use this well as the unit well.
4. The proposed non-standard gas proration unit will meet the requirements of Rule 5 (b) of the Oil Conservation Commission Order R-520 as follows:
 - (a) Contiguous quarter-quarter sections will comprise the unit.
 - (b) The proposed unit lies wholly within a single governmental section.
 - (c) The entire non-standard gas proration unit may reasonably be assumed to be productive of gas.
 - (d) The length or width of the non-standard gas proration unit does not exceed 5280 feet.

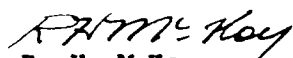
(e) Western Natural Gas Company is the lessee and operator of the N/2 of SW/4 and by 'Agreement to Allocate Acreage' between Continental, Standard of Texas, Atlantic and Pan American dated December 31, 1951, is the operator of the S/2 of SW/4 Section 12, T-23-S, R-36-E. The proposed unit is shown on the enclosed plat, and by copy of this letter of application, all operators owning interests in this section, and all operators within 1500 feet of the proposed unit well are notified by certified mail of the intent of Western Natural Gas Company to form the proposed non-standard gas proration unit.

5. The approval of this application will, in the opinion of the applicant, prevent waste, protect correlative rights and serve the best interest of conservation.

In view of the existence of the facts herein stated, and compliance with the provisions of Rule 5 (b) of the Oil Conservation Commission's Order No. R-520, Western Natural Gas Company requests that the Secretary of the Commission approve the above described non-standard gas proration unit and unorthodox location.

Respectfully submitted,

WESTERN NATURAL GAS COMPANY


R. H. McKoy
Division Superintendent

RHM:jh

cc: Paul Wright

Continental Oil Co., 825 Pet. Bldg., Roswell, New Mexico
Texas-Pacific Coal & Oil Co., P.O. Box 4067, Midland, Texas
Gulf Oil Corp., P.O. Box 669, Roswell, New Mexico
Albert Gackle, 427 Ft. Worth National Bank Bldg., Ft. Worth, Texas
New Mexico Oil Conservation Commission, P.O. Box 2045, Hobbs, N.M.

WESTERN NATURAL GAS COMPANY
ACREAGE DEDICATION FOR KING #1

INDEX OFFICE OCC

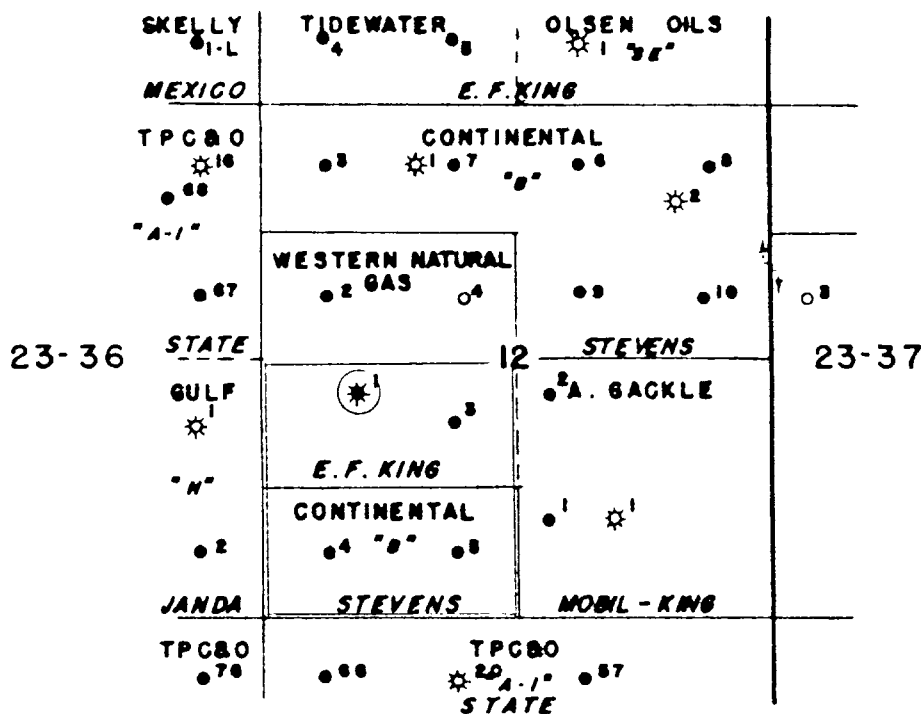
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12-23-36

Lea County, New Mexico

Scale 1" = 2000'

Plat Accompanying Application for
160-Acre Non-Standard Gas Unit
(Jalmat Gas Pool)



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat **1000**

Section A.

Date **10-10-60**

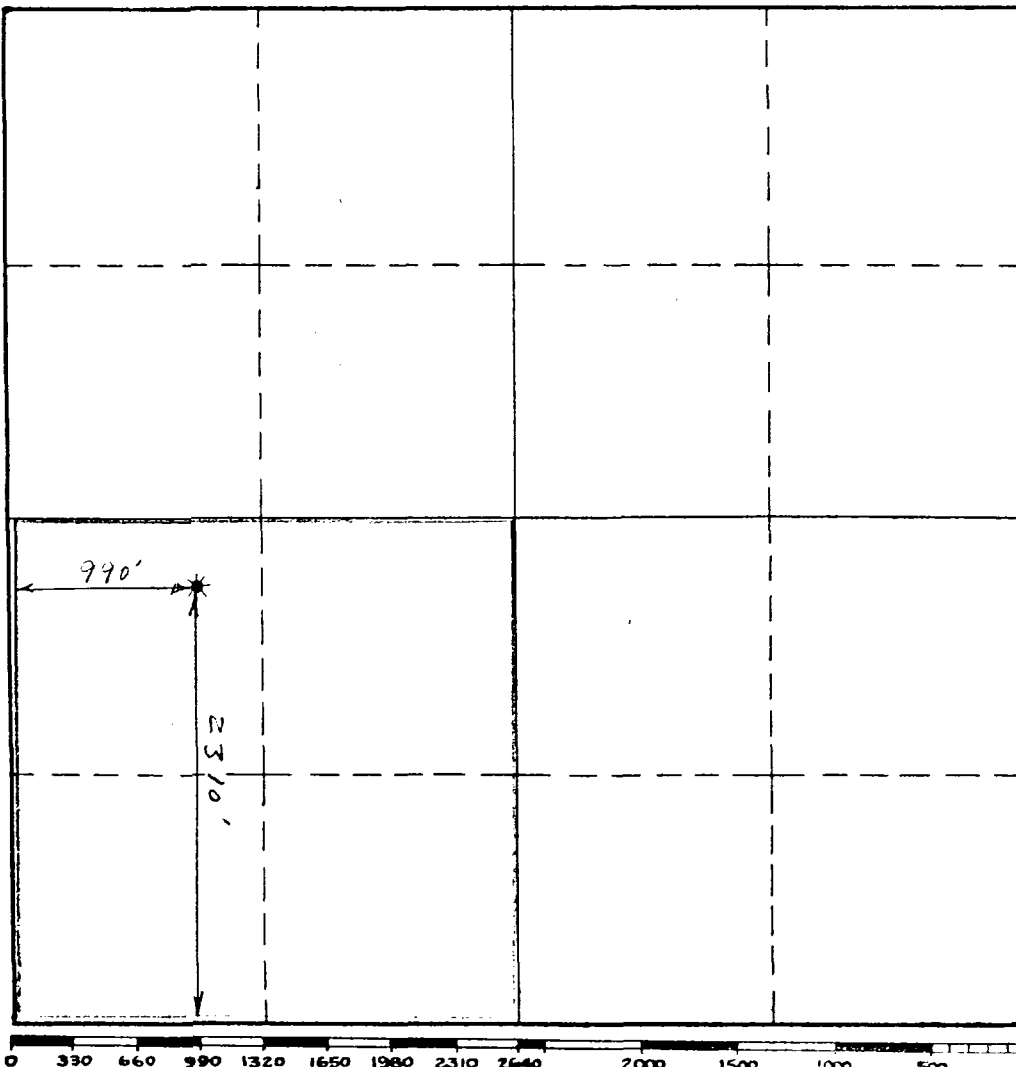
Operator **Western Natural Gas Company** Lease **King** 17 MI 6 07
Well No. **1** Unit Letter **L** Section **12** Township **23-S** Range **36-E** NMFM
Located **990** Feet From **West** Line, **2310** Feet From **South** Line
County **Lea** G. L. Elevation **3396** Dedicated Acreage **160** Acres
Name of Producing Formation **Yates** Pool **Jalmat Gas**

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes ☒ No ☐.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Western Natural Gas Company
(Operator)

[Signature]
(Representative)

823 Midland Tower, Midland, Tex.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 24, 1947**

Company personnel
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. _____

JANUARY, 1990

ORDER NO. AG-54-10

**STATE
OF
NEW MEXICO**

**ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION**

SOUTHEAST GAS PRORATION SCHEDULE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Order No. AG-N-51-10

GAS PRORATION ORDER FOR THE MONTH
OF JANUARY, 1990

This cause came on for public hearing before the Division's Examiner, David R. Catnach, at Santa Fe, New Mexico, at 8:15 a.m. on December 13, 1989, pursuant to legal notice for the purpose of setting the allowable production of gas from the following four allocated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for the month of January, 1990:

Basin-Dakota, Blanco-Mesaverte, South Blanco-Pictured Cliffs, and Tapachto-Pictured Cliffs.

NOW, on this 14th day of December, 1989, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the four allocated gas pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico for the month of January, 1990, is 19,094,173 MCF.

(2) For the month of January, 1990, the allowable production to be assigned the four allocated gas pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of November, 1989, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of November, 1989, multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable.

(3) The individual pool nominations for each of the four allocated gas pools are shown below in Column "A" and the seasonal adjustment factors are shown in Column "B":

	A	B
Basin-Dakota	7,633,916	1.200
Blanco-Mesaverte	10,320,678	1.270
South Blanco-Pictured Cliffs	915,160	1.379
Tapachto-Pictured Cliffs	164,419	1.421

(4) The condition in the gas market place are such that the nominations do not reflect the true market demand and the potential producing capacity of all gas wells in the four gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed four gas pools should be limited, allocated, and distributed during the month of January, 1990.

IT IS THEREFORE ORDERED THAT:

(1) For the month of January, 1990, the allowable production to be assigned the four allocated gas pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of November, 1989, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of November, 1989 multiplied by the seasonal adjustment factor listed below together with such other adjustment as the Director deems advisable:

Basin-Dakota	1.200
Blanco-Mesaverte	1.270
South Blanco Pictured Cliffs	1.379
Tapachto Pictured Cliffs	1.421

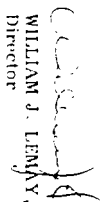
(2) The allocation hereby set for the month of January, 1990, in the four allocated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of January, 1990, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the four gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY,
Director

S E A L

- 3 -
Order No. AG-54-10

Barton Estate-Strawn	1.582
South Carlsbad-Morrow	1.131
Catchlaw Draw-Morrow	1.141
Edmont	1.419
Indian Basin-Morrow	1.086
Indian Basin-Upper Pennsylvanian	1.024
Jalmat	1.425
Justis	1.452
Monument McKee-Ellenburger	1.477
Tubb	1.332

(2) The Edmont pool should receive an administrative adjustment such that a GPI of 160 acres (acreage factor of 1.6) should receive an allowable of at least 18,000 Mcf for the month of January, 1990.

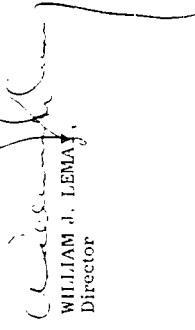
(3) The allocation hereby set for the month of January, 1990, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of January, 1990, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMA,
Director

S E A L

dr/

SOUTHEAST PRORATION SCHEDULE EXPLANATION OF SYMBOLS

STATUS COLUMN

- M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factor. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.
- N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accruing over or under production.
- NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.
- (MWU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (ACREAGE FACTOR) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

SALES COLUMN

- R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount Cancelled) COLUMN

Volume in this column is the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/P LIM (Over-produced Limit) COLUMN

This volume is 6 times the average monthly allowable for a GPU. This volume can not be exceeded by current overproduction. If exceeded, the GPU is in violation of R-Order 8170-A, Rule 11(b), and shall be shut-in (see OVERPRODUCED VIOLATION).

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

- * OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative over production is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and transporter.

POOL BALANCING SCHEDULE FOR JANUARY 1990 SOUTHEAST GAS PRORATION SCHEDULE

ATOKA PENN. (PRORATED GAS)	NOMINATIONS	70472	
JANUARY TOTAL PURCHASERS PRODUCTION		43461	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.543	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		4.35	
ACREAGE ALLOCATION FACTOR F1		15436.09	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
MORROW (PRORATED GAS)	NOMINATIONS	773818	
JANUARY TOTAL PURCHASERS PRODUCTION		264111	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.296	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		17.00	
ACREAGE ALLOCATION FACTOR F1		30181.47	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
BLITHEBERRY (PRORATED GAS)	NOMINATIONS	215381	
JANUARY TOTAL PURCHASERS PRODUCTION		41137	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.103	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		2.00	
ACREAGE ALLOCATION FACTOR F1		47687.00	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
BUFFALO VALLEY (PRORATED GAS)	NOMINATIONS	68214	
JANUARY TOTAL PURCHASERS PRODUCTION		275161	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.324	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		17.88	
ACREAGE ALLOCATION FACTOR F1		20376.96	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
BURTON FLAT (PRORATED GAS)	NOMINATIONS	17761	
JANUARY TOTAL PURCHASERS PRODUCTION		9594	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.582	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		0.00	
ACREAGE ALLOCATION FACTOR F1		0.00	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
BURTON FLAT (PRORATED GAS)	NOMINATIONS	0	
JANUARY TOTAL PURCHASERS PRODUCTION			
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		0.00	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		0.00	
ACREAGE ALLOCATION FACTOR F1		0.00	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
CARLSBAD (PRORATED GAS)	NOMINATIONS	444254	
JANUARY TOTAL PURCHASERS PRODUCTION		74165	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.131	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		3.97	
ACREAGE ALLOCATION FACTOR F1		44050.63	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
CATCLAW DRUM (PRORATED GAS)	NOMINATIONS	526000	
JANUARY TOTAL PURCHASERS PRODUCTION		102371	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.841	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		5.01	
ACREAGE ALLOCATION FACTOR F1		23314.37	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
ELKIN FUSSELLMAN (PRORATED GAS)	NOMINATIONS	0	
JANUARY TOTAL PURCHASERS PRODUCTION			
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		0.00	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		0.00	
ACREAGE ALLOCATION FACTOR F1		0.00	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
EMONT YATES (PRORATED GAS)	NOMINATIONS	1710475	
JANUARY TOTAL PURCHASERS PRODUCTION		1197229	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.919	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		105.47	
ACREAGE ALLOCATION FACTOR F1		18003.87	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			

POOL BALANCING SCHEDULE FOR JANUARY 1990 SOUTHEAST GAS PRORATION SCHEDULE

GRAMA RIDGE (PRORATED GAS)	NOMINATIONS	0	
JANUARY TOTAL PURCHASERS PRODUCTION			
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		0.00	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		0.00	
ACREAGE ALLOCATION FACTOR F1		0.00	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
INDIAN BASIN (PRORATED GAS)	NOMINATIONS	150000	
JANUARY TOTAL PURCHASERS PRODUCTION		27549	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.086	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		1.08	
ACREAGE ALLOCATION FACTOR F1		57868.52	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
INDIAN BASIN (PRORATED GAS)	NOMINATIONS	4100000	
JANUARY TOTAL PURCHASERS PRODUCTION		1906943	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.024	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		11-12	
ACREAGE ALLOCATION FACTOR F1		175603.42	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
JANMAT TANSILL (PRORATED GAS)	NOMINATIONS	255081	
JANUARY TOTAL PURCHASERS PRODUCTION		127591	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.525	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		35.50	
ACREAGE ALLOCATION FACTOR F1		7737.77	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
JUSTIS GLOBIETA (PRORATED GAS)	NOMINATIONS	7409	
JANUARY TOTAL PURCHASERS PRODUCTION		41192	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.192	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		13.00	
ACREAGE ALLOCATION FACTOR F1		4933.23	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
MONUMENT (PRORATED GAS)	NOMINATIONS	32450	
JANUARY TOTAL PURCHASERS PRODUCTION		1477	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.477	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		1.00	
ACREAGE ALLOCATION FACTOR F1		11036.00	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
PARKWAY ATOKA (PRORATED GAS)	NOMINATIONS	0	
JANUARY TOTAL PURCHASERS PRODUCTION			
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		0.00	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		0.00	
ACREAGE ALLOCATION FACTOR F1		0.00	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			
TUBB (PRORATED GAS)	NOMINATIONS	267129	
JANUARY TOTAL PURCHASERS PRODUCTION		187353	
NON-MARGINAL SEASONAL ADJUSTMENT FACTOR		1.332	
JANUARY NON-MARGINAL ALLOCATION			
PARTICIPATING ACREAGE FACTORS		28.28	
ACREAGE ALLOCATION FACTOR F1		11471.75	
MARGINAL PROD = JANUARY MARGINAL ALLOC			
TOTAL JANUARY			

1598868
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785844
2684724

JANUARY 1990 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY

PAGE 1

JANUARY	NOVEMBER	NOVEMBER	PROR.	DECEMBER	INTERIM	JANUARY	NEW	ALLOCATION
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	NON	ACREAGE	NO. WELLS
	PROD		MARGINAL		MARGINAL	MARGINAL	MARG	M NM

100 PERCENT ACREAGE ALLOCATION

ATOKA PENN. (PRORATED GAS)								
GAS CO. OF NEW MEXICO								
10000							2.00	.00 2
PHILLIPS 66 NATURAL GAS CO.	4491		4491		7087	15436	.00	1.00 1
PHILLIPS PETROLEUM COMPANY	3627						.00	.00
TRANSWESTERN PIPELINE COMPANY	56845	72452	33482	38970	22118	23742	47857	51711 16.54 3.35 17 4
POOL TOTAL	70472	76943	33482	43461	22118	30829	47857	67147 18.54 4.35 19 5
BLINEBRY (PRO GAS) (CONSOLIDATED)								
EL PASO NATURAL GAS COMPANY	191952	184243	71630	110178	75619	117553	71630	173542 15.75 5.75 21 7
EL PASO NATURAL GAS AND TEXACO	977		977				977	1.00 .00 1
EL PASO NATURAL GAS AND WARREN PIPELINE SYS	2056		2056		2195		2056	1.25 .00 2
EL PASO, WARREN AND SHELL PIPELINES	6683		6683		5045		6683	1.00 .00 1
NORTHERN NATURAL GAS COMPANY	442808	179946	36179	123767	60770	178885	56179	264085 21.49 8.75 29 12
NORTHERN NATURAL GAS AND TEXACO						20444		30181 1.00 1.00 1 1
NORTHERN NATURAL GAS & WARREN PETROLEUM CO	49759		21028	27731	24280	25555	21028	37726 3.25 1.25 4 2
NORTHERN NATURAL, WARREN AND SHELL PIPELINE	2047		2047		2535		2047	.75 .00 1
TEXACO INCORPORATED								
							.00	.00
TEXACO PRODUCING, INC.	139000	18343	18343		20523		17812	4.00 .00 4
WARREN PETROLEUM CORPORATION	7363		7363		8025	5111	7363	7545 1.00 .25 1 1
POOL TOTAL	773818	450417	186300	261676	198992	347548	185775	513079 50.49 17.00 65 23
BUFFALO VALLEY PENN. (PRORATED GAS)								
EL PASO NATURAL GAS COMPANY	39494	16519	16519		17977		16519	5.00 .00 5
PHILLIPS 66 NATURAL GAS CO.	128403	111487	16916	113034			128403	19.12 .00 19
PHILLIPS PETROLEUM COMPANY	162719							.00 .00
TRANSWESTERN PIPELINE COMPANY	13148	41010	16795	24221	241	55556	16795	95374 4.50 2.00 5 2
POOL TOTAL	215331	185938	144801	41137	131252	55556	161717	95374 28.62 2.00 29 2
BURTON FLAT MORROW (PRORATED GAS)								
BHP PETROLEUM CO., INC.								
							.98	.00 1
CASOT PIPELINE								
							.00	.00
EL PASO AND GAS CO. OF NEW MEXICO	49150		49150		15499		20377	.00 1.00 1
EL PASO NATURAL GAS COMPANY	30690	237551	57759	179792	53411	168629	81018	221702 17.00 10.88 17 11
EL PASO NATURAL GAS AND LLANO	450		450		5414		450	2.00 .00 2
GAS CO. OF NEW MEXICO	1000	8037	8037		9060	15499	8037	20377 3.86 1.00 4 1
LLANO INCORPORATED	21000	170	170		86		170	2.80 .00 3
MAPEL GAS CORP.	20220		20220		15499		20377	1.00 1.00 1 1
NATURAL GAS PIPELINE COMPANY OF AMERICA	7210		7210		6880		7210	5.00 .00 5
OXY USA, INC.	28393		28393		52822		28398	5.00 .00 5
PHILLIPS 66 NATURAL GAS CO.	2741		622	2119	976	15499	622	20377 1.00 1.00 1 1

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1	PHILLIPS PETROLEUM COMPANY	806																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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JANUARY 1990 SOUTHEAST GAS PRORATION FACTER SUMMARY												
JANUARY	NOVEMBER	NOVEMBER	PROR.	DECEMBER	INTERIM		JANUARY	NEW	ALLOCATION			
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	NON	ACREAGE	FACTOR	NO.	WELLS	ACREAGE
	PROD		MARGINAL		MARGINAL		MARGINAL	MARG	NON-MARG	M	NM	NM
NORTHERN NATURAL GAS COMPANY 1155232 839366 290126			599240	324267	576486	319005	1160716	139.74	64.47	106	48	
PHILLIPS 66 NATURAL GAS CO. 31340 11690			19650	29300	4471	26523	9002	10.97	.50	11	1	
PHILLIPS PETROLEUM COMPANY 11222								.00	.00			
TEXACO PRODUCING, INC. 10500 71564		29818	41746	33269	58123	29818	117026	16.74	6.50	14	6	
WARREN PETROLEUM CORPORATION 30000 747 747				787	4471	747	9002	3.50	.50	2	1	
PCOL TOTAL 1710475	1793633	596404	1197229	778771	943106	785844	1898880	305.72	105.47	241	87	
INDIAN BASIN MOKKOW (PRORATED GAS)												
BARBARA FASKEN 55000 18836 18836				22965		18836		2.50	.00	3		
GAS CO. OF NEW MEXICO 10000								1.00	.00	1		
MARATHON OIL COMPANY 75000 57549			57549	2677	46597		62498	4.00	1.08	4	1	
MARATHON AND GAS CO. OF N. M. 5765 5765				3779		5765		1.00	.00	1		
PCOL TOTAL 150000	82150	24601	57549	29421	46597	24601	62498	8.50	1.08	9	1	
INDIAN BASIN UPPER PENN. (PRO GAS)												
AMOCO PRODUCTION CO 172635		3869	168767	33087	118212	33634	175603	2.00	1.00	2	1	
GAS CO. OF NEW MEXICO 70000 60173 60173				50842		60173		1.00	.00	1		
MARATHON OIL COMPANY 4030000 3012323		1274157	1626956	1424506	1196306	1581706	1777104	29.02	10.12	31	10	
MARATHON AND GAS CO. OF N. M.								1.90	.00	2		
PCOL TOTAL 4100000	3245142	1338199	1795723	1508435	1314518	1675513	1952707	33.92	11.12	36	11	
JALMAT TANSILL YT 7 RVKS (PROR GAS)												
EL PASO NATURAL GAS COMPANY 141980 513364 403763			114556	453061	193156	403768	218594	271.22	28.25	228	32	
EL PASO NATURAL GAS AND MARATHON OIL 2533 2533				14640		2533		6.00	.00	2		
EL PASO NATURAL GAS AND WARREN PIPELINE SYS												
MARATHON OIL COMPANY								.00	.00			
NORTHERN NATURAL GAS COMPANY 91101 74566 31484			43082	33783	49570	31484	56098	23.00	7.25	15	4	
PHILLIPS PET AND GAS CO. OF N. M.								1.00	.00	1		
TEXACO PRODUCING, INC. 22000 16570 16570				8843		16570		7.50	.00	6		
PCOL TOTAL 255081	612033	454355	157678	510327	242726	454355	274692	310.70	35.50	253	36	
JUSTIS GLORIETA (PRORATED GAS)												
EL PASO NATURAL GAS COMPANY 7409 44978 810			44168	8346	46377	8228	64129	12.00	13.00	7	7	
PCOL TOTAL 7409	44978	810	44168	8346	46377	8228	64129	12.00	13.00	7	7	
MONUMENT MCKEE ELLEN (PRORATED GAS)												
EL PASO NATURAL GAS COMPANY 186 163 163				163		163		1.00	.00	1		
CHEVRON U.S.A. & EL PASO NATURAL												
NORTHERN NATURAL GAS COMPANY 14264 7708 236			7472	299	7753	236	11036	1.00	1.00	1	1	
WARREN PETROLEUM CORPORATION 18000								1.00	.00	1		
PCOL TOTAL 32450	7871	399	7472	462	7753	399	11036	4.00	1.00	4	1	
PARKWAY ATOKA, WEST (PRORATED GAS)												
EL PASO NATURAL GAS COMPANY 2760 2768				2211		2768		3.00	.00	3		
PCOL TOTAL	2763	2768		2211		2768		3.00	.00	3		

DESCRIPTION	STAT	AF	NOV	AMT	O/P	NOV	CURTAIL	JAN	ACRE-
	US		SALES	CANCEL	LIM	D/U	AFTER	ALLOC	AGE
ATOKA PENN. (PRODUCED GAS)									
GAS CO. OF NEW MEXICO									
MEMPHRE OIL CO									
IP 118526E	M	1.00							320
YATES PETROLEUM CORPORATION									
IP 118526E	M	1.00							320
PIPELINE TOTAL		2.00							640
PHILLIPS CO. NATURAL GAS CO.									
PETROSIL OIL CO									
IP 118526E	M	1.00	4376						160
PIPELINE TOTAL		1.00	4491						160
TRANSECTEN PIPELINE COMPANY									
PIPELINE TOTAL		1.00	4491						160
CHEVRON U.S.A. INC									
IP 118526E	M	1.00	4094						320
PIPELINE TOTAL		1.00	4094						320
BARBARA FASKEH									
IP 118526E	M	1.00	13864R						320
PIPELINE TOTAL		1.00	13864R						320
FELDMONT OIL CORPORATION									
IP 118526E	M	1.00	4085						249
PIPELINE TOTAL		1.00	4085						249
MADDOX ENERGY CORP.									
IP 118526E	M	1.00	1491						320
PIPELINE TOTAL		1.00	1491						320
MARATHON OIL COMPANY									
IP 118526E	M	1.00	5235						320
PIPELINE TOTAL		1.00	5235						320
GUY M. NICKSON									
IP 118526E	M	1.00	75						320
PIPELINE TOTAL		1.00	75						320
MEMPHRE OIL CO									
IP 118526E	M	1.00	2057						320
PIPELINE TOTAL		1.00	2057						320
MEMPHRE OIL CO									
IP 118526E	M	1.00	13314						320
PIPELINE TOTAL		1.00	13314						320
HOUDELL									
IP 118526E	M	1.00	511R						320
PIPELINE TOTAL		1.00	511R						320
PARKER & PARLEY PETROLEUM CO.									
IP 118526E	M	1.00	33						320
PIPELINE TOTAL		1.00	33						320
READ AND STEVENSON INC.									
IP 118526E	M	1.00	225						320
PIPELINE TOTAL		1.00	225						320

DESCRIPTION	STAT	AF	NOV	AMT	O/P	NOV	CURTAIL	JAN	ACRE-
	US		SALES	CANCEL	LIM	D/U	AFTER	ALLOC	AGE
ATOKA PENN. (PRODUCED GAS)									
A. Q. ROGERS CO.									
IP 118526E	M	1.00							320
JERRY NELSON CO.									
IP 118526E	M	1.00	515						320
YATES PETROLEUM CORPORATION									
IP 118526E	M	1.00	4325						320
PIPELINE TOTAL		1.00	4325						320
HARVEY E. YATES CO.									
IP 118526E	M	1.00	72452						6362
PIPELINE TOTAL		1.00	72452						6362
POOL TOTAL									
		22.89	76943						7162
EL PASO NATURAL GAS COMPANY									
ARCO OIL & GAS COMPANY									
IP 118526E	M	1.00	14604						160
PIPELINE TOTAL		1.00	14604						160
BRAVO OPERATING CO.									
IP 118526E	M	1.00	89326						160
PIPELINE TOTAL		1.00	89326						160
EUBANK									
IP 118526E	M	1.00	671						80
PIPELINE TOTAL		1.00	671						80
CONOCO INC.									
IP 118526E	M	1.00	1125						160
PIPELINE TOTAL		1.00	1125						160
LOCKHART A-35									
IP 118526E	M	1.00	9079						120
PIPELINE TOTAL		1.00	9079						120
LOCKHART A-35									
IP 118526E	M	1.00	66995						80
PIPELINE TOTAL		1.00	66995						80
WARRICK OIL CO.									
IP 118526E	M	1.00	12531						160
PIPELINE TOTAL		1.00	12531						160
EXXON CORPORATION									
IP 118526E	M	1.00	2615						160
PIPELINE TOTAL		1.00	2615						160
J. GREENWOOD									
IP 118526E	M	1.00	569						160
PIPELINE TOTAL		1.00	569						160
J. HAROLD									
IP 118526E	M	1.00	7470						120
PIPELINE TOTAL		1.00	7470						120
P. U. SUMMERY									
IP 118526E	M	1.00	89326						160
PIPELINE TOTAL		1.00	89326						160
JOHN H. HENDRIX CO.									
IP 118526E	M	1.00	5263						80
PIPELINE TOTAL		1.00	5263						80
DRINKARD									
IP 118526E	M	1.00	463						80
PIPELINE TOTAL		1.00	463						80
SUN. DANA									
IP 118526E	M	1.00	1389						160
PIPELINE TOTAL		1.00	1389						160
DRYX ENERGY CO.									
IP 118526E	M	1.00	2435						80
PIPELINE TOTAL		1.00	2435						80

JANUARY 1990 SOUTHEAST GAS PRORATION - RECLASSIFICATION SCHEDULE PAGE 3														JANUARY 1990 SOUTHEAST GAS PRORATION - RECLASSIFICATION SCHEDULE PAGE 4													
BLINEBRY (PRO GAS) (CONSOLIDATED)														NNG													
DESCRIPTION	STAT	AF	NOV	AMT	CANCEL	O/P	LIM	NOV	O/U	CURTAIL	JAN	ACRE-	AGE-														
LYNCH CHRISTMAS COM	4L 122537E	M 1.00	15454																								
PHILLIPS PETROLEUM COMPANY	402422537E	M .75	5585																								
SHELL WESTERN E & P INC.	402422537E	M .25																									
THOMAS LONG	5H1122537E	M 1.00	891																								
NORTHEAST DRINKARD UNIT	905122537E	M 1.00	9919																								
PIPELINE TOTAL	21.50	184243																									
EL PASO NATURAL GAS AND TEXACO																											
JOHN H HENDRIX CORP	50322537E	M 1.00	977																								
PIPELINE TOTAL	1.00	977																									
EL PASO NATURAL GAS AND WARREN PIPELINE SYS																											
MAKATHON OIL COMPANY	2K3422537E	M .75	2056																								
PIPELINE TOTAL	1.25	2056																									
EL PASO, WARREN AND SHELL PIPELINES																											
CONOCO, INC.	8J2420538E	M 1.00	6683																								
PIPELINE TOTAL	1.00	6683																									
NORTHERN NATURAL GAS COMPANY																											
AMERADA DIV. AMERADA HESS CORP.	10H3222537E	M 1.00	3356																								
PIPELINE TOTAL	1.00	3356																									
AMERADA HESS CORPORATION																											
AMOCO PRODUCTION CO	4P1022537E	M .50	6194																								
PIPELINE TOTAL	1.00	3563																									
AMOCO PRODUCTION CO																											
AMOCO OIL & GAS COMPANY	4N3421537E	M 1.00	14156																								
PIPELINE TOTAL	1.00	7819																									
SHELL WESTERN E & P INC.																											
PIPELINE TOTAL	30.24	179946																									

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JANUARY	1990 SOUTHEAST GAS PRODUCTION - R/C CLASSIFICATION SCHEDULE PAGE 11	JANUARY	1990 SOUTHEAST GAS PRODUCTION - R/C CLASSIFICATION SCHEDULE PAGE 12	UPD:		
BURTON FLAT WOLF CAMP, MO. (PRODUCED GAS)	DESCRIPTION STAT AF NOV AMT CANCEL	O/P LHM	NOV O/U	CURTAIL AFTER	JAN ALLOC	ACKE-AGE
SHUTTER OIL COMPANY	11 920526E M 1.00	*****	*****	*****	6887	320
PIPELINE TOTAL	2.00 640				61864	320
POOL TOTAL	13.00 62561				7151	
CARLSBAD MURKIN, SO. (PRODUCED GAS)	DESCRIPTION STAT AF NOV AMT CANCEL	O/P LHM <th>NOV O/U</th> <th>CURTAIL AFTER</th> <th>JAN ALLOC</th> <th>ACKE-AGE</th>	NOV O/U	CURTAIL AFTER	JAN ALLOC	ACKE-AGE
EL PASO NATURAL GAS COMPANY	11 920526E M 1.00	*****	*****	*****	6887	320
BARUCH-FOSTER CORP.	11 920526E M 1.00	*****	*****	*****	6887	320
SANK	11 920526E M 1.00	*****	*****	*****	6887	320
CHERRY OIL CO. INC.	11 920526E M 1.00	*****	*****	*****	6887	320
EDDY OIL STATE CO.	11 920526E M 1.00	*****	*****	*****	6887	320
GRACE	11 920526E M 1.00	*****	*****	*****	6887	320
ENSTAR PETROLEUM CO. A DIV. OF ENSTAR CORP.	11 920526E M 1.00	*****	*****	*****	6887	320
ALLIED CHEMICAL FEDERAL	11 920526E M 1.00	*****	*****	*****	6887	320
CORINE GRACE	11 920526E M 1.00	*****	*****	*****	6887	320
ATMOR CORP.	11 920526E M 1.00	*****	*****	*****	6887	320
GRACE	11 920526E M 1.00	*****	*****	*****	6887	320
MICHAEL P. GRACE II	11 920526E M 1.00	*****	*****	*****	6887	320
GRACE ALLIANCE CORP.	11 920526E M 1.00	*****	*****	*****	6887	320
HAMON OPERATING CO.	11 920526E M 1.00	*****	*****	*****	6887	320
STATE	11 920526E M 1.00	*****	*****	*****	6887	320
KAISER-FRANCIS OIL CO	11 920526E M 1.00	*****	*****	*****	6887	320
MARJULES CORP.	11 920526E M 1.00	*****	*****	*****	6887	320
KAISER-FRANCIS OIL CO	11 920526E M 1.00	*****	*****	*****	6887	320
MESA	11 920526E M 1.00	*****	*****	*****	6887	320
LANEXCO INC	11 920526E M 1.00	*****	*****	*****	6887	320
BRC MADIRA	11 920526E M 1.00	*****	*****	*****	6887	320
OXY USA INC.	11 920526E M 1.00	*****	*****	*****	6887	320
PASLAY A CO.	11 920526E M 1.00	*****	*****	*****	6887	320
PACIFIC ENTERPRISES ROYALTY CO.	11 920526E M 1.00	*****	*****	*****	6887	320
BELL STATE CO.	11 920526E M 1.00	*****	*****	*****	6887	320
MTI	11 920526E M 1.00	*****	*****	*****	6887	320
PETROLEUM OIL CO. L.P.	11 920526E M 1.00	*****	*****	*****	6887	320
STATE	11 920526E M 1.00	*****	*****	*****	6887	320
PHILLIPS PETROLEUM COMPANY	11 920526E M 1.00	*****	*****	*****	6887	320
DRILLING	11 920526E M 1.00	*****	*****	*****	6887	320
TIDWELL A CO.	11 920526E M 1.00	*****	*****	*****	6887	320
WESTFALL A CO.	11 920526E M 1.00	*****	*****	*****	6887	320
SAMEDAY OIL CORPORATION	11 920526E M 1.00	*****	*****	*****	6887	320
CARLSBAD STATE CO.	11 920526E M 1.00	*****	*****	*****	6887	320
EXXON STATE CO.	11 920526E M 1.00	*****	*****	*****	6887	320

DESCRIPTION	UNIT	NOV	NOV	NOV	CURTAIN	JAN	ACRE-
STATION	NO	SALES	AMT	CANCEL	LTP	ALLOC	AGE
CARLSBAD MORROW, SO. (PRORATED GAS)							
1K 922527E	M	1.00	651			651	320
MURSELL A-2	M	1.00	118			118	319
1C 322527E	M	1.00					
RAY WESTAL							
40063509526E	M	1.00	1381			1381	320
101323326E	M	1.00					320
HAKVEY F. STAFF							
MOD. 21							
2K012527E	M	1.00					320
PIPELINE TOTAL		14.00	58531			106929	4476
NATURAL GAS PIPELINE COMPANY OF AMERICA							
PETAS ROYAL AND STOVALL							
EXON 1123526E	M	1.00					320
11123526E	M	1.00					
CONULIN OIL CORPORATION							
1H0123526E	M	1.00	1458			1458	320
DANSON OIL CORPORATION							
GRAN 352526E	M	1.00	1219			1219	320
1N352526E	M	1.00					
PIPELINE TOTAL		3.00	2677			2677	960
PETRUS OIL CO.							
STEFERUS OIL CO., L.P.							
1F 723527E	M	1.00	5881			5881	318
STEPHENS A							
1N 723527E	M	1.00	6672			6672	317
PIPELINE TOTAL		2.00	12553			12553	635
TRANSWESTERN PIPELINE COMPANY							
ENSTAR PETROLEUM CO., A DIV. OF ENSTAR CORP.							
CARLSBAD 12 COM							
1Q122527E	M	1.00					320
CARLSBAD 13 COM							
1G132526E	M	1.00	9504			9504	317
GRACE ENERGY COMPANY							
GR 9630							
1G2522526E	M	1.00	1608			1608	320
2G2422526E	M	1.00	2423			2423	320
HUMBLE GRACE COM							
1P 223526E	M	.61					195
CORINE GRACE							
CITY OF CARLSBAD COM							
10252526E	M	1.00	12778			165869 + 312975-	320

DRY USA INC.							
1K182527E	M	1.00	1074			1074	323
MERLAND A COM							
1Q192527E	M	.98	1543			1543	313
MERLAND B COM							
1G302527E	M	.98	3789			3789	313
MERLAND C COM							
1H312527E	M	.98	5744			5744	314
STRA 18813A							
1E322527E	M	1.00	1241			1241	320
TRACY B COM							
11182527E	M	1.00	1248			1248	320
PACIFIC ENTERPRISES OIL CO. (USA)							
MARY A 192527E	M	1.00					320
1J322527E	M	1.00					
PENNZOIL EXPL. & PROD. CO.							

DESCRIPTION	UNIT	NOV	NOV	NOV	CURTAIN	JAN	ACRE-
STATION	NO	SALES	AMT	CANCEL	LTP	ALLOC	AGE
CARLSBAD MORROW, SO. (PRORATED GAS)							
1K 112526E	M	1.00	4997			4997	320
GULF FEDERAL COM							
2K 633527E	M	1.00	9444			9444	320
2K 633527E	M	.99	1171			1171	315
MOBIL 12 FEDERAL							
1B122526E	M	1.00	17778			17778	320
PIPELINE TOTAL		16.99	74342			312975-	5310
POOL TOTAL		67.56	269810			127253-	21604
CATCLAW DRAH MORROW (PRORATED GAS)							
GAS CO. OF NEW MEXICO							
CHEVRON V. FEDERAL INC							
1K172526E	M	1.00	791			791	640
DANBARA EASSEN							
1P 121525E	M	.84	563			563	267
HONDO OIL AND GAS COMPANY							
PURE FEDERAL							
1K112525E	M	1.02	166794			16679	650
2P112525E	M	1.02				23781	650
QUINOCO PETROLEUM, INC.							
17B142525E	M	2.00	3265			3265	640
TEXACO INCORPORATED							
E. J. LEVENS FEDERAL NCT-1							
1N122525E	M	.99					632
PIPELINE TOTAL		6.87	21298			126157	3479
GAS CO. OF N.M. & QUINOCO							
QUINOCO PETROLEUM, INC.							
CATCLAW DRAH UNIT COM							
16132525E (MMU)			5109			23544	642
16132525E (MMU)			18435				
P. U. SUMMARY	M	1.00	235444			33065	
PIPELINE TOTAL		1.00	23544			33065	640
LLAND INCORPORATED							
QUINOCO PETROLEUM, INC.							
NAN-BET COM							
1E192526E	N	.99	31313			14289	23081
PIPELINE TOTAL		.99	31313			14289	23081
LLAND INC AND GAS CO OF N. M.							
QUINOCO PETROLEUM, INC.							
CATCLAW DRAH UNIT							
1J142525E	M	1.00					647
PIPELINE TOTAL		1.00					647
QUINOCO							
QUINOCO PETROLEUM, INC.							
CATCLAW DRAH UNIT							
1J30252525E (MMU)			80				
1J30252525E (MMU)			1077				
P. U. SUMMARY	M	1.00	1077			107658 + 136277-	640
140232525E (MMU)			3885				

JANUARY 1990 SOUTHEAST GAS PRODUCTION - RECLASSIFICATION SCHEDULE PAGE 19										JANUARY 1990 SOUTHEAST GAS PRODUCTION - RECLASSIFICATION SCHEDULE PAGE 20									
EUMONT YATES 7 RVRS ON (PRO GAS)										EUMONT YATES 7 RVRS ON (PRO GAS)									
DESCRIPTION	STAT	AF	NOV	CANCEL	Q/R	LTN	NOV	U/U	CURTIAL	JAN	ACRE-								
DESCRIPTION	STAT	AF	NOV	CANCEL	Q/R	LTN	NOV	U/U	CURTIAL	JAN	ACRE-								
DESCRIPTION	STAT	AF	NOV	CANCEL	Q/R	LTN	NOV	U/U	CURTIAL	JAN	ACRE-								
V LAUGHLIN	M	1.00	4197							4197	160								
J R PHILLIPS GAS COM	M	1.00	18286							36008	320								
J R PHILLIPS GAS COM	M	1.00	750							18004	160								
S PHILLIPS COM	M	1.50	82							82	247								
STATE F GAS COM	N	2.00	20871							36008	320								
STATE J GAS COM	M	2.75	22322R	35116						22322	440								
STATE K GAS COM	M	1.00	11717							18004	160								
STATE L GAS COM	M	1.00	61							61	160								
STATE M GAS COM	M	1.00	1702							1702	160								
STATE N GAS COM	M	.50	867							867	80								
STATE O GAS COM	M	1.00	1370							1370	160								
STATE P GAS COM	M	1.00	5030							5030	160								
STATE Q GAS COM	M	1.50	3076							3076	240								
STATE R GAS COM	N	1.00	9698							18004	160								
STATE S GAS COM	M	1.00	847							847	160								
STATE T GAS COM	M	1.75	38291							31507	280								
STATE U GAS COM	N	1.00	13936							18004	160								
STATE V GAS COM	M	1.00	4865							4865	160								
STATE W GAS COM	M	1.00	1051							1051	153								
STATE X GAS COM	M	1.00	1051							1051	153								
STATE Y GAS COM	M	1.00	1051							1051	153								
STATE Z GAS COM	M	1.00	1051							1051	153								
STATE AA GAS COM	M	1.00	1051							1051	153								
STATE AB GAS COM	M	1.00	1051							1051	153								
STATE AC GAS COM	M	1.00	1051							1051	153								
STATE AD GAS COM	M	1.00	1051							1051	153								
STATE AE GAS COM	M	1.00	1051							1051	153								
STATE AF GAS COM	M	1.00	1051							1051	153								
STATE AG GAS COM	M	1.00	1051							1051	153								
STATE AH GAS COM	M	1.00	1051							1051	153								
STATE AI GAS COM	M	1.00	1051							1051	153								
STATE AJ GAS COM	M	1.00	1051							1051	153								
STATE AK GAS COM	M	1.00	1051							1051	153								
STATE AL GAS COM	M	1.00	1051							1051	153								
STATE AM GAS COM	M	1.00	1051							1051	153								
STATE AN GAS COM	M	1.00	1051							1051	153								
STATE AO GAS COM	M	1.00	1051							1051	153								
STATE AP GAS COM	M	1.00	1051							1051	153								
STATE AQ GAS COM	M	1.00	1051							1051	153								
STATE AR GAS COM	M	1.00	1051							1051	153								
STATE AS GAS COM	M	1.00	1051							1051	153								
STATE AT GAS COM	M	1.00	1051							1051	153								
STATE AU GAS COM	M	1.00	1051							1051	153								
STATE AV GAS COM	M	1.00	1051							1051	153								
STATE AW GAS COM	M	1.00	1051							1051	153								
STATE AX GAS COM	M	1.00	1051							1051	153								
STATE AY GAS COM	M	1.00	1051							1051	153								
STATE AZ GAS COM	M	1.00	1051							1051	153								
STATE BA GAS COM	M																		

[illegible]

DESCRIPTION	STAT	AF	NOV SALES	AMT CANCEL	O/P LTM	NOV U/O	CURTAIL AFTER	JAN ACRE- AGE
1P 721537E M	1.00	914	914				914	160
JOHN H. HUBBARD & CO. INC.								
MC WATERS								
101121537E M	.50	9210						80
MC WATERS								
101121537E M	1.00	9034					9034	160
STATE A								
13020537E M	.75	9305	34906				9305	120
R. B. HONEYMAN, JR.								
WOLF STATE								
211720537E M	.50	6328						80
WILLIAM A. AND EDWARD E. HUDSON								
PHILLIPS CO.								
10320537E M	1.00	2632					2632	160
LEWIS B. BURELL, INC.								
MANHATTAN								
101121537E M	1.00	2969					2969	160
STATE A								
211720537E M	1.00	9002					9002	80
STATE C								
101121537E M	.50	76					76	80
MARATHON OIL COMPANY								
BLANCHARD								
101121537E M	2.00	1392					1392	320
CLINTON								
101121537E M	1.00	1027					1027	160
M. H. LAUGHLIN								
36 920537E M	1.00	9209	52699				52699	160
MCGRATH STATE								
101121537E M	.50	3612					3612	80
C. J. SAUNDERS								
101121537E M	.50	3251					3251	80
MIRIAM OIL INCORPORATED								
DEW A								
101121537E M	.75							120
QUAPPA CO.								
101121537E M	1.00	1369					1369	160
STATE B								
101121537E M	.75	5046					5046	120
MOBILE PRODUCING TEXAS AND NEW MEXICO								
101121537E M	1.00	759					759	320
101121537E M	1.00	3417					3417	80
101121537E M	1.00	4316					4316	160
P. U. SUMMARY								
101121537E M	2.00	1086					1086	320
H. CORRIGAN								
101121537E M	.75	1086					1086	120
GENERAL G. STATE								
101121537E M	.25	1501	13175				13175	40
CUNDELL & HARVEY								
412121537E M	1.00	845					845	160
DRYX ENERGY CO.								
J. L. DARR								
101121537E M	1.00	10428					10428	160
M. B. MAVELTY								
101121537E M	1.00	18192	52699				52699	160
DRYX USA INC.								
101121537E M	1.00	10009	52699				52699	160
LAUGHLIN								
101121537E M	1.00	410					410	160
STATE A								
101121537E M	.97	541					541	155
STATE C								
101121537E M	1.00	14302	52699				52699	160
STATE D								
101121537E M	1.00	1652					1652	160
STATE E								
101121537E M	1.00	1984					1984	160
STATE F								
101121537E M	.98	1687					1687	156
STATE G								
101121537E M	1.00	6173					6173	160
PHILLIPS PETROLEUM COMPANY								
HUBBS								
101121537E M	1.00	2372					2372	160
LAND OFFICE								

DESCRIPTION	STAT	AF	NOV SALES	AMT CANCEL	O/P LTM	NOV U/O	CURTAIL AFTER	JAN ACRE- AGE
1K1919537E M	.25	298					298	60
2H2020537E M	.50							80
SHELL WESTERN E & P INC.								
112019537E M	1.00	475					475	160
SOUTHLAND ROYALTY COMPANY								
STATE E								
1M3520537E M	2.00	898					898	320
TEXACO PRODUCING CO.								
MEXICO								
101121537E M	2.00	598					598	320
MEXICO								
101121537E M	1.00	4243					4243	160
MEXICO								
101121537E M	1.00	10340	52699				52699	160
NEW MEXICO								
101121537E M	1.00	7062					7062	160
NEW MEXICO								
101121537E M	1.00	6424					6424	160
NEW MEXICO								
101121537E M	1.00	3506					3506	160
NEW MEXICO								
101121537E M	1.00	303					303	160
NEW MEXICO								
101121537E M	1.00	257					257	160
UNION TEXAS PETROLEUM CORPORATION								
BRIT								
101121537E M	2.00	18807					18807	320
P. U. SUMMARY								
101121537E M	2.00	18807					18807	80
BRIT								
101121537E M	.50	11214	26350				26350	160
DOON H. WILSON								
STATE A								
101121537E M	1.00	658					658	160
PIPELINE TOTAL								
204.21		889366					889366	32210
PHILLIPS 66 NATURAL GAS CO.								
ARCO OIL & GAS COMPANY								
STATE L BATTERY								
7C 321537E M	.50	4817					4817	80
CITATION OIL AND GAS CORP.								
STATE A								
101121537E M	1.00	77438	20380				77438	160
STATE B								
101121537E M	2.00	3780					3780	320
STATE C								
101121537E M	1.97							315
MARK AND BARNER PRODUCTION COMPANY								
CHAPMAN								
101121537E M	.25							40
ME-TEX SUPPLY COMPANY								
WALLACE								
101121537E M	1.50	4897					4897	240
MILLARD DECK ESTATE								
STATE WEG GAS CO								
1H3420537E M	1.00	146					146	160
DRYX ENERGY CO.								

ACCOUNT	DATE	STATE	AF	NOV	AMT	D/P	NOV	CURTAL	JAN	ACRE-
DESCRIPTION	STATE	AF	SALES	CANCEL	Q/P	NOV	AFTER	ALLOC	AGE	
A. D. REEVES 66590337E (NMU) 70200337E (NMU) P. U. COMPANY M 1.00			3941 3141 70998	49873					160	
PENROC OIL CORPORATION STATE 103200336E (NMU) 203200336E (NMU) P. U. COMPANY M 1.00			335 973 1408					7090	160	
MARATHON OIL LCA 407 STATE SCALE FEDERAL 4N 420536E STATE AK IF 321536E M .25			1271 280					1308	160	
PIPELINE TOTAL			64141					35525	1835	
TEXACO PRODUCING, INC.										
CONOCO, INC. LUCKHART A 17 117121537E M .50			5395					26350	18703-	
JOHN H. HENDRIX CORP E. H. HADLEY 601522537E M .50			998					9002	80	
MARATHON OIL COMPANY HODDON STATE AC 2 111122236E M 1.00 L. J. HADLEY 100121537E M .75								998	80	
MILLARD DECK ESTATE ALEXANDER 1E 721537E M .25									40	
TEXACO INCORPORATED H. T. HODSON 501101537E M 1.00 E. H. HADLEY 101020537E M 1.75 ROY RIDDLE 1N121536E M 2.00 WM WEIN 1E2319536E M 1.00 2N2319536E M 1.00			3072 2703 1028 52699 39904-					3072 2703 1029 18004 908	160 280 320 160 160	
TEXACO PRODUCING CO. AMER 101019537E M 1.98 J. H. COOPER 5G 520537E M 1.50 NEW MEXICO C STATE NGT 6 1J 619537E M 2.03 NEW MEXICO E STATE NGT 1 2N 1120536E M 1.00 NEW MEXICO J STATE COM 3N1120536E M 1.00 NEW MEXICO J STATE 3E2419536E M 1.00 J. R. PHILLIPS 10F 625337E M 1.00 SAUNDERS STATE K GAS COM 101019537E M 1.50 SKELLY D STATE COM 7E1021536E M 2.00			1551 79048 16101 1629 713 3240 4278 27048 67788-					27006 1629 18004 3240 18004 160 27006 11216	316 240 324 160 160 160 240 320	
TEXACO PRODUCING INC. L. VAN ETTEN 1L 920537E M 1.00			3473					3473	160	
PIPELINE TOTAL			71564					143909-	146844	
MARATHON PETROLEUM CORPORATION									3717	
ARCO OIL & GAS COMPANY										

ACCOUNT	DATE	STATE	AF	NOV	AMT	D/P	NOV	CURTAL	JAN	ACRE-
DESCRIPTION	STATE	AF	SALES	CANCEL	Q/P	NOV	AFTER	ALLOC	AGE	
BLISS ENERGY CORP. BAKER B 2K1022237E M 1.50			574					574	240	
IND STATES OIL COMPANY COLLE B 601022237E M 2.00			173					173	320	
PIPELINE TOTAL			747					16363	640	
POOL TOTAL			411.19					505327-	2684724	
GRAMA RIDGE WOLFCAMP (GAS)			1793633					65481		
PHILLIPS 66 NATURAL GAS CO.										
TEXACO PRODUCING CO. GEITY 36 STATE COM 1F3621534E M									320	
PIPELINE TOTAL			.00						320	
POOL TOTAL			.00						320	
INDIAN BASIN MORROW (PRODUCED GAS)										
BARBARA FASKEN INDIAN BASIN UNIT 1F1621534E M 1.00 INDIAN BASIN UNIT COMA 1F1621534E M 1.00 SKELEY FEDERAL COM 1N 721524E M .50			10348 5315 3173					10348 5315 3173	640 640 320	
PIPELINE TOTAL			18836					18836	1600	
GAS CO. OF NEW MEXICO										
KERR-MCGEE CORPORATION WINSTON GAS COM 1K3121524E M 1.00									640	
PIPELINE TOTAL			1.00						640	
MARATHON OIL COMPANY										
KERR-MCGEE CORPORATION MARTHA CREEK GAS COM 1J3021524E M 1.00 MARTHA CREEK GAS COM 2H3021524E M 1.00			57549					62498	608	
MARATHON OIL COMPANY INDIAN BASIN UNIT 1F1621534E M 1.00 6N2021524E M 1.00									640 640	
DRYX ENERGY CO. LOWE STATE GAS COM 1F3621523E M 1.00									640	
PIPELINE TOTAL			57549					41941	3748	
MARATHON AND GAS CO. OF N. M.										
PENROC OIL CORPORATION INDIAN FEDERAL GAS COM 1G1921524E M 1.00			5765					5765	640	

INDIAN BASIN MOKWOPROKATED GAS)

DESCRIPTION STAT AF NOV AMT CANCEL
US SALES

PIPELINE TOTAL 1.00 5765

POOL TOTAL 9.58 82150

INDIAN BASIN UPPER PENN. (PRO GAS)

AMOCO PRODUCTION CO

AMOCO PRODUCTION CO

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INDIAN BASIN UPPER PENN. (PRO GAS)

DESCRIPTION STAT AF NOV AMT CANCEL
US SALES

PIPELINE TOTAL 1.00 5765

POOL TOTAL 9.58 82150

INDIAN BASIN UPPER PENN. (PRO GAS)

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JANUARY 1990 SOUTHEAST GAS PRODUCTION - RECLASSIFICATION SCHEDULE PAGE 35									
JALMAT TANSILL YT 7 RVRS (PRU GAS)									
DESCRIPTION	STAT AF	NOV SALES	AMT CANCEL	O/P LIM	NOV O/U	CURTAIL AFTER	JAN ALOC	ACRE-AGE	PG
P. U. SUMMARY N 4.00 7594 175084 73749-									
27P 522536E (MMU)	M 1.00	1465						640	
38K 822536E (MMU)	M 1.00	880						160	
43H 822536E (MMU)	M 3.00	2345						480	
56J 822536E (MMU)	M 1.00	3187						320	
P. U. SUMMARY M 3.00 2345									
40A 922536E (MMU)	M 2.00	1194						160	
63C 922536E (MMU)	M 1.00	17						80	
41M 922536E (MMU)	M 1.00	17						160	
44F 822536E (MMU)	M 1.00	951						160	
STATE A 422536E (MMU)	M 1.00	2472						160	
P. U. SUMMARY M 1.00 3051									
1A102536E (MMU)	M 1.00	485						170	
21102536E (MMU)	M 1.00	2040						120	
RB PETROLEUM CORP									
HUMBLE L STATE	M .75	485						160	
31322537E (MMU)	M .75	2040						120	
SABA ENERGY INC									
LARGO L B L FEDERAL	M .75	939						160	
20152537E (MMU)	M 1.00	1034						320	
SANTA FE EXPLORATION COMPANY									
JACK A 29	M 1.00	2953						240	
BJ2924537E (MMU)	M 1.00	4271						160	
SOUTHLAND ROYALTY COMPANY									
WOODHORTH	M 2.00	264						160	
JJ2824537E (MMU)	M 2.00	264						160	
TAHOE ENERGY INC									
WILLIAM H HARRISON C WN	M 1.00	2953						240	
3L2054537E (MMU)	M 1.00	4271						160	
3K2054537E (MMU)	M 1.00	616						160	
P. U. SUMMARY M 1.00 264									
KING 622536E (MMU)	M 1.00	264						80	
SHUTTER 119	M 1.00	264						80	
111925537E (MMU)	M 1.00	675						355	
TEMPO ENERGY INC.									
TERRA FEDERAL	M .50	675						160	
2N2225537E (MMU)	M .50	1154						160	
TEXACO INCORPORATED									
MEXICO	M .50	427						80	
133623536E (MMU)	M .50	2846						168	
TEXACO PRODUCING CO.									
E BLINBERRY A FEDERAL	M 2.22	1303						163	
213123537E (MMU)	M 2.22	2720						160	
A L CHRISTMAS									
202622536E (MMU)	M 1.00	1017						160	
COOPER JAL UNIT	M 1.00	1665						160	
2442184537E (MMU)	M 1.00	3746						80	
303K1364536E (MMU)	M 1.00	2846						168	
W H HANES	M .50	222						163	
KING C 072537E (MMU)	M 1.05	2720						160	
KING D 123536E (MMU)	M 1.02	1017						160	
KING E 623537E (MMU)	M 1.00	1665						160	
E F KING	M 1.00	3746						160	
3K 123536E (MMU)	M 1.00	1981						160	
P. U. SUMMARY M 1.00 1981									
MEXICO	M 1.00	1665						160	
102623536E (MMU)	M 1.00	3746						160	
MEXICO	M 1.00	1981						160	
101624537E (MMU)	M 1.00	1981						160	
STATE T	M 1.00	1981						160	
11 224536E (MMU)	M 1.00	1981						160	
TEXACO PRODUCING INC.									
J W COOPER	M 1.00	1981						160	
3N1224536E (MMU)	M 1.00	195						160	
THOMPSON AND COHE									
PAN AMERICAN MYERS FEDERAL	M 1.00	195						160	
1H2224536E (MMU)	M 1.00	195						160	
TRITON OIL AND GAS CORPORATION									
VAUGHN B 3	M 1.00	195						160	
4H 324536E (MMU)	M 1.00	195						160	

JANUARY 1990 SOUTHEAST GAS PRODUCTION - RECLASSIFICATION SCHEDULE PAGE 39									
JUSTIS GLORIETA (PRORATED GAS)									
DESCRIPTION	STAT	AF	NOV	AMT	CANCEL	O/P	NOV	CURTIAL	JAN
						LIM	O/U	AFTER	ALLO
									AGE
1J252537E	M	2.00	4185R	15470					4185
CHIVROTH U.S.A. INC									320
ARMOURT RAMSAY INC									320
3B302537E	M	2.00	790						790
LLARCY MEDOFFINGTON									320
7M125537E	N	2.00	4625						4705
JOHN H. HENDRIX CORP									4705
1H252537E	N	1.00							10601
LANEXCO INC									13168
JUSTIS BC FED. COM									11214
2H125537E(MHU)									11214
3P125537E(MHU)									11214
P. O. SUMMARY	N	2.00	4186						4186
MARATHON OIL INCORPORATED									20
1P125537E	M	2.00	70						20
CARLSON A FEDERAL									21203
1P212537E	N	2.00	8036						761
CARLSON B FEDERAL									353
1K252537E	N	2.00	8689						8689
LANGLIE FEDERAL									111425537E
111425537E	M	2.00							111425537E
TEXACO INCORPORATED									111425537E
G L BERNIN B FEDERAL NCT 2									111425537E
C C FRIESTUE B FEDERAL NCT 2									111425537E
OG352437E	M	2.00	274R	14680					274R
TEXACO PRODUCING CO.									274R
A D COATES C									274R
1F242537E	M	2.00	5079						21203
PIPELINE TOTAL									1219
POOL TOTAL									1219
MONUMENT MCKEE ELLEN(PRORATED GAS)									
EL PASO NATURAL GAS COMPANY									160
APCO OIL & GAS COMPANY									160
J R PHILLIPS A									160
9M3119537E	M	1.00	163						163
PIPELINE TOTAL									163
POOL TOTAL									163
CHEVRON U.S.A. & EL PASO NATURAL									
CHEVRON U.S.A. INC									160
G C MATTHEWS									160
51 620537E	M	1.00							160
PIPELINE TOTAL									160
NORTHERN NATURAL GAS COMPANY									
AMERADA HESS CORPORATION									160
L M LAMBERT									160
2G 620537E	M	1.00	236						236
J R PHILLIPS									11036
5A 120536E	N	1.00	7472						11036
PIPELINE TOTAL									11272
POOL TOTAL									11272
WARREN PETROLEUM CORPORATION									
TEXACO PRODUCING CO.									160
J R PHILLIPS									160
11B 620537E	M	1.00							160
PIPELINE TOTAL									160
POOL TOTAL									160
JANUARY 1990 SOUTHEAST GAS PRODUCTION - RECLASSIFICATION SCHEDULE PAGE 40									
MONUMENT MCKEE ELLEN(PRORATED GAS)									
DESCRIPTION	STAT	AF	NOV	AMT	CANCEL	O/P	NOV	CURTIAL	JAN
						LIM	O/U	AFTER	ALLO
									AGE
PARKWAY ATOKA, WEST (PRORATED GAS)									
EL PASO NATURAL GAS COMPANY									160
GENERAL PRODUCING CO.									160
PARKWAY WEST UNIT									160
3K2919529E	M	1.00	2412						2412
982119529E	M	1.00	272						272
1062719529E	M	1.00	84						84
PIPELINE TOTAL									2768
POOL TOTAL									2768
TUBB (PRORATED GAS)									
EL PASO NATURAL GAS COMPANY									160
J. R. GONE									160
112121537E	M	.25	1213						1213
EUBANKS									160
211421537E	M	1.00	482						482
CONOCO INC COM AC									160
ELL 01152537E	M	1.00	3510						3510
HAWK B 321537E	M	1.00	275						275
HAWK D 321537E	M	1.00							160
9R 321537E	M	1.00							160
LOCKHART A 27									160
1062721537E	M	1.00	554						554
1202721537E	M	1.00	1064						1064
LOCKHART B 321537E	M	1.00	1637						1637
1062721537E	N	1.00	1226						1226
M E 942121537E	M	1.00							160
EXXON CORPORATION									160
J L GREENWOOD									160
13L 922537E	M	1.00	968						968
NEW NEXICO 3									160
3B 22537E	M	1.00	3238						3238
3B 22537E	M	1.00	2828						2828
3B 22537E	M	1.00							160
NEW NEXICO V STATE									160
5M1021537E	M	.75							120
TUBB GAS COM									160
101021537E	M	1.00							160
JOHN H. HENDRIX CORP									160
EVA OWENS A									160
102521537E	M	.75	495						495
PARK 1422537E	M	1.00	6						6
PARKS A									160
411422537E	N	1.00	10608						11472
MARATHON OIL COMPANY									160
J L MUNDY									160
1P2422537E	M	1.00	1233						1233
242422537E	M	1.00	8442						8442
612422537E	M	1.00	14405						14405
MORANCO									160
GHEN									160
1E1421537E	M	1.00							160
ORYX ENERGY CO.									160
LYNCH CHRISTMAS COM									160
4L 122537E(MHU)									6787
5M 122537E(MHU)									514
P. O. SUMMARY	M	1.00	7301						7301
E. OWENS									169
1D 322537E	M	.49	169						78

TUNN (PRODUCED GAS)	DESCRIPTION	STAT	AF	NOY	AMT	U/P	NOY	CURTAIN	JAN	ACRE-
		US		CANCEL	LTN	O/U	AFTER	ALLOC	AGE	

PETROLEUM COMPANY	31262537E	M	1.00	7801				3801	160	

SHELL WESTERN E & P INC.	31262537E	N	1.00	12782				11472	160	
MOBILE PRODUCTION UNIT	31262537E	N	1.00	6197				11472	160	
70512537E	31262537E	N	1.00	2619				11472	160	
90712537E	31262537E	N	1.00					11472	160	

TEXACO INCORPORATED	31262537E	N	1.00	4001				4901	160	
A H BLINERY FEDERAL NCT	31262537E	M	1.00						160	
PIPELINE TOTAL	27274			93053				53339-	122043	4678

NORTHERN NATURAL GAS COMPANY										

AMERADA INCORPORATION	31262537E	M	1.00	1107				1107	160	
A H BLINERY FEDERAL NCT	31262537E	M	1.00						80	
STATE OIL	31262537E	N	1.00						160	

AMOCO PRODUCTION CO	31262537E	N	1.00	5205				38979	21815-	160
SHELL WESTERN E & P INC.	31262537E	N	1.00	3429				19489	1022-	80
STATE OIL	31262537E	N	1.00					20744	8604	120
STATE OIL	31262537E	N	1.00					1805	120	

ARGON OIL & GAS COMPANY	31262537E	M	1.00	4644				19661	3214-	80
A H BLINERY FEDERAL NCT	31262537E	M	1.00	9198				38979	18877-	160

CHEVRON U.S.A. INC.	31262537E	M	1.00	1660				38979	35415-	160
ROLLING OIL	31262537E	N	1.00	11653				11472	160	
J H CARSON NCT	31262537E	N	1.00	4677				8604	120	
J H CARSON NCT	31262537E	N	1.00	3347				11472	160	
EUNICE KING	31262537E	N	1.00	3206				11175	160	
18E2821537E	31262537E	N	1.00						807	160
GUTMAN	31262537E	M	1.00	1129				38979	1449-	160
NAOBY FEDERAL NCT	31262537E	M	1.00	8000				11472	160	
HARRY LEONARD NCT	31262537E	M	1.00	10880				38979	47264-	160
MARK	31262537E	M	1.00	1077				20792-	11472	160
4H 322537E	31262537E	M	1.00					870	160	
M J MCGRATH	31262537E	M	1.00	810				38979	4441-	160
ALICE LADDOCK	31262537E	N	1.00	8027				11472	160	
SCARBOROUGH STATE	31262537E	N	1.00	6311				11472	160	
SCARBOROUGH STATE	31262537E	N	1.00					17071	160	
LEC STEADMAN	31262537E	M	1.00	621				621	80	
VIVIAN	31262537E	M	1.00	1887				1887	160	
13F302537E	31262537E	M	1.00	8087				11472	160	

FINA OIL & GAS	31262537E	M	1.00	438				438	80	
EDITH LYNCH	31262537E	M	1.00	301				301	160	
JOHN H HENDRIX CORP	31262537E	M	1.00	11191				38979	13992-	160

TUNN (PRODUCED GAS)	DESCRIPTION	STAT	AF	NOY	AMT	U/P	NOY	CURTAIN	JAN	ACRE-
		US		CANCEL	LTN	O/U	AFTER	ALLOC	AGE	

F J DANGLE	31262537E	M	1.00	3343				3343	160	
HINTON	31262537E	N	1.00	11027				11472	160	
MOBILE PRODUCTION UNIT	31262537E	N	1.00	276				276	160	
ELIOTT HINTON	31262537E	M	1.00	814				814	160	
PIKE FEDERAL	31262537E	N	1.00	114				10914	4071-	45
STATE S CON	31262537E	M	1.00	338				338	160	

MARATHON OIL COMPANY	31262537E	M	1.00	332				332	160	
EDITH LYNCH	31262537E	M	1.00					11472	160	
WALTER LYNCH	31262537E	N	1.00					16124-	160	
H S MARSHALL	31262537E	M	1.00	231				314	160	
2M2721537E	31262537E	M	1.00	314				1405	160	
P. U. SUMMARY	31262537E	M	1.00	1405					160	
MARSHALL	31262537E	M	1.00	6262				38979	27073-	160
LOU MORRIS	31262537E	M	1.00	4237				11472	160	
11F122537E	31262537E	M	1.00	10499					160	
P. U. SUMMARY	31262537E	N	1.00						160	

MOBILE PRODUCING TEXAS AND NEW MEXICO	31262537E	M	1.00	686				686	72	
BRUNSON	31262537E	M	1.00	4015				9114	8604	120
SETO 22237E	31262537E	M	1.00	4015				18798	11472	160
E O CARSON	31262537E	M	1.00	8886				6083	6083	160
17N2821537E	31262537E	M	1.00						1192	160
P. U. SUMMARY	31262537E	N	1.00	2705				3313	3313	160
S. C. LING	31262537E	M	1.00	435				2705	2705	160
P. U. SUMMARY	31262537E	M	1.00	1909				435	435	160
MAN 30541537E	31262537E	M	1.00	6883				1909	1909	160

ONX ENERGY CO.	31262537E	M	1.00	1192				1192	160	
5C 922537E	31262537E	M	1.00	3313				3313	160	
LINAM HARTY GAS CON	31262537E	M	1.00	2705				2705	160	
E H 422537E	31262537E	M	1.00						2705	160

SHELL WESTERN E & P INC.	31262537E	M	1.00	435				435	160	
NORTHEAST DRINKARD UNIT	31262537E	M	1.00	1909				1909	160	
70611521537E	31262537E	M	1.00						160	
P. U. SUMMARY	31262537E	M	1.00						160	

TEXACO INCORPORATED	31262537E	M	1.00	722				722	160	
A H BLINERY FEDERAL NCT	31262537E	M	1.00						160	
1P3122538E	31262537E	M	1.00						160	
P. U. SUMMARY	31262537E	M	1.00						160	

TEXACO PRODUCING INC.	31262537E	M	1.00	9744				9744	40	
STICHER 1088 GAS UNIT	31262537E	M	1.00	2868				2868	160	
4L 422537E	31262537E	M	1.00						160	

THE MISER OIL CO	31262537E	N	1.00	6776				6776	160	
ID 422537E	31262537E	N	1.00						160	

ZACHRY OIL OPERATING COMPANY	31262537E	M	1.00	382				382	160	
HINTON	31262537E	M	1.00						160	
5P122537E	31262537E	M	1.00						160	
PIPELINE TOTAL	46.52			177051				178534-	262458	7444

NORTHERN NATURAL GAS & WARREN PETROLEUM CO										

DXY USA INC.	31262537E	M	1.00	415				415	160	
BRUNSON	31262537E	M	1.00						160	
P. U. SUMMARY	31262537E	M	1.00						160	

TUBS (PRORATED GAS) NW

DESCRIPTION	STAT	AT	NOV	AMT	CANCEL	U/P	NOV	CURTIAL	JAN	ACRE-
	US		SALES			LIN	O/U	AFTER	ALLOC	AGE

PIPELINE TOTAL	1.00		415						415	160
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TEXACO PRODUCING, INC.

ORXX ENERGY CO.

ELL101T A										
2H2121537E	M	.50								80
STATE LAND 15										160
4P1621537E	M	1.00								

SHELL WESTERN E & P, INC.

ROTHGAST, CRITCHARD UNIT										
KINCAID 7	N	1.00								160
4C 724537E	N	.75	2622						2622	120

TEXACO PRODUCING, INC.

BAKER B										
7J1022537E	N	1.50	4297						17208	240
A H BLINDERY FEDERAL NCT 1									6843	160
101922537E	M	1.00	6843							128
A H BLINDERY FEDERAL NCT 1										160
101922537E	M	1.00								160

TEXACO PRODUCING CO.

S J SARKLEY										
1E2621537E	N	1.00							11472	160
PIPELINE TOTAL	8.55		13762						38145	1368

WARREN PETROLEUM CORPORATION

ARCDO OIL & GAS COMPANY										
A H YUKK	M	.50	1436						1436	80
1H2021537E	M	.50								

EXXON CORPORATION

N C PINKROSE										
3B132537E(MHU)			1928							
3B132537E(MHU)			1928							
3A132537E(MHU)			1033							
P. U. SUNDARY	M	1.00	4438						4438	160

JOHN H HENDRIX CORP

WESTERN FEDERAL										
ID 523538E	M	1.13							5874	180
PIPELINE TOTAL	2.63		5874						5874	420

POOL TOTAL

87.94			290155						429135	14070
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SUMMARY OF F1 FACTORS - SOUTHEAST NEW MEXICO

TO 11/30/89

POOL	JAN 89	FEB 89	MAR 89	APR 89	MAY 89	JUN 89	JUL 89	AUG 89	SEP 89	OCT 89	NOV 89	DEC 88	AVG
ATOKA PENN	12673	6450	4191	6013	7136	8152	5430	9384	8299	10189	7440	3957	7443
BLINEBRY	9893	17161	10008	12343	11098	22500	19295	9357	12614	22308	20797	11279	14888
BUFF VALLEY	29934	34362	20518	19152	26887	19911	19664	20370	29816	37891	26666	18368	25295
BURTON FLT MOR	8560	7986	9551	9173	11511	6267	6815	8237	8139	23295	22637	7273	10787
BURTON FLT STRN	37547	17890	6717	5171	17615	8621	6157	13039	7987	11774	20752	22778	14671
SOUTH CARLSBAD	22018	19772	15194	13881	22898	30022	46708	28727	24149	46295	47380	14694	27645
CATCLAW DRAW	19531	10928	11917	5206	23813	3534	27836	6749	20982	53397	18802	1417	17009
EUMONT	10215	12068	5885	6700	6354	8831	9166	9263	8516	11622	9210	7568	8783
IND BASIN MOR	38904	63733	42560	36237	50943	56805	67313	53742	46464	33210	49387	75981	51315
IND BASIN U.P.	166307	166803	151306	106861	110647	104159	103357	94858	142495	138848	130412	131666	128985
JALMAT	10086	18409	6622	6665	9006	4412	6931	3529	5467	5173	5523	5713	7235
JUSTIS	2278	2162	1235	1416	869	869	1127	2224	1900	2060	2545	2518	1767
MONT MK ELL	11425	3678	4044	1489	1762	2094	2200	3356	4500	8384	4966	8492	4699
TURB	5288	6865	2235	6601	5986	7398	3633	5977	7036	7045	7878	5865	6406

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

March 19, 1990

HAND-DELIVERED

Mr. David R. Catanach
Hearing Examiner
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503

RECEIVED

MAR 19 1990

OIL CONSERVATION DIVISION

Re: Oil Conservation Division Case No. 9873:
Application of Tahoe Energy, Inc. for an Unorthodox Well Location, Non-
Standard Proration Unit and Simultaneous Dedication, Lea County, New
Mexico

Dear Mr. Catanach:

Following our conversation of this date concerning the proposed unorthodox location for the Cochise No. 1 Well which was the subject of the above-referenced hearing, I contacted Mr. Ken Freeman, President of Tahoe Energy, Inc. and can advise the Division that the proposed location is necessary because of topographical conditions. Originally Tahoe proposed to drill this well at a location 1980 feet from the North line and 1600 feet from the West line of Section 12, Township 23 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Tahoe moved this location 50 feet to the West to avoid an ARCO operated Langlie Mattix tank battery which immediately offset the original location to the Southeast.

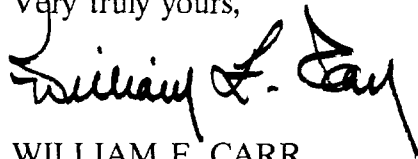
Tahoe moved the proposed location to a point 2000 feet from the North line and 1500 feet from the West line of said Section 12 to avoid these pipelines in this area: (1) a gathering line for Langlie Mattix Oil from the ARCO operated No. 2 Well located in Unit E to the ARCO operated tank battery immediately Southeast of the proposed Cochise No. 1; (2) a gathering line from the No. 4 Well located in Unit C of Section 12 to the ARCO tank battery, and (3) a low pressure El Paso Natural Gas Company Pipeline which runs between the ARCO tank battery and the King Com No. 1 located in Unit L of Section 12.

Mr. David R. Catanach
Hearing Examiner
March 19, 1990
Page Two

To stay away from these pipelines and tank battery and pits located at the tank battery site, and on the recommendation of the surveyor, John West, Tahoe moved this well to a point 2000 feet from the North line and 1500 feet from the West line of said Section 12.

If you have further questions concerning this matter or need additional information from Tahoe Energy, Inc., please advise.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is fluid and cursive, with a large initial "W" and a long, sweeping tail.

WILLIAM F. CARR

WFC:mlh

cc: Mr. K.A. Freeman
Tahoe Energy, Inc.,
3909 West Industrial
Midland, Texas 79703



CAMPBELL & BLACK, P.A.

LAWYERS

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January 30, 1990

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Chevron U.S.A, Inc.
Post Office Box 1150
Midland, Texas 79702

Re: Application of Tahoe Energy, Inc. for approval of an Unorthodox Well Location, Non-Standard Proration Unit, and Simultaneous Dedication, Lea County, New Mexico

Gentlemen:

Please be advised that Tahoe Energy, Inc. has filed an application with the New Mexico Oil Conservation Division seeking approval for an unorthodox well location in the Jalmat Gas Pool for its Cochise No. 1 Well located 1980 feet from the North line and 1600 feet from the West line of Section 12, Township 23 South, Range 36 East, Lea County, New Mexico. Approval of a non-standard Jalmat proration unit comprised of the S/2 NW/4 and N/2 SW/4 of said Section 12 is also sought in this application.

Tahoe also seeks simultaneous dedication of the Cochise No. 1 Well with the King Gas Com No. 1, located 2310 feet from the South line and 990 feet from the West line of said Section 12.

The above described application will be set for hearing before a Division Examiner on February 21, 1990. You are not required to attend this hearing, but as an owner of an interest that may be affected by the unorthodox well location you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Chevron U.S.A., Inc.
January 30, 1990
Page Two

This letter is to provide you with notice of this application as required by the Oil Conservation Division Rule 1207. If you have no objection to Tahoe's requests, please sign below and return one copy to us for filing with the Division. A self-addressed stamped envelope has been provided for your convenience.

Very truly yours,



WILLIAM F. CARR
ATTORNEYS FOR TAHOE ENERGY, INC.

APPROVAL

Company: Chevron U.S.A. Inc.

By: Alan W. Bohling - Special Projects Engineer

Date: February 14, 1990

WFC:mlh
Enclosure



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

M E M O R A N D U M

TO: ALL INTERESTED PARTIES
FROM: WILLIAM J. LEMAY, DIVISION DIRECTOR
SUBJECT: EXHIBITS FOR COURT REPORTER

In the future all parties presenting testimony before the Oil Conservation Division or Commission will be required to provide a complete set of exhibits for the court reporter. This will aid the reporter in the timely and efficient completion of transcripts.

February 8, 1990
fd/



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

March 6, 1990

Bureau of Land Management
Roswell District Office
P.O. Box 1397
Roswell, NM 88201

Attention: Armando Lopez

RE: Division Case No. 9873

Dear Armando:

Per our telephone conversation last week, enclosed is a copy of our records in the subject upcoming case.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Stogner", with a long horizontal line extending from the end of the signature.

Michael E. Stogner
Chief Hearing Officer

MEŠ/ag

Enclosures

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
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January 16, 1990

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

9873

Chevron U.S.A., Inc.
Post Office Box 1150
Midland, Texas 79702

Re: Application of Tahoe Energy, Inc. for approval of an Unorthodox Well
Location and Simultaneous Dedication, Lea County, New Mexico

Gentlemen:

Please be advised that Tahoe Energy, Inc. has filed an application with the New Mexico Oil Conservation Division seeking approval for an unorthodox well location in the Jalmat Gas Pool for its Cochise No. 1 Well located 1980 feet from the North line and 1600 feet from the West line of Section 12, Township 23 South, Range 36 East, Lea County, New Mexico.

Tahoe also seeks simultaneous dedication of the Cochise No. 1 Well with the King Gas Com No. 1, located 2310 feet from the South line and 990 feet from the West line of said Section 12.

The above described application will be set for hearing before a Division Examiner on February 7, 1990. You are not required to attend this hearing, but as an owner of an interest that may be affected by the unorthodox well location you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Chevron U.S.A., Inc.
January 16, 1990
Page Two

This letter is to provide you with notice of this application as required by the Oil Conservation Division Rule 1207. If you have no objection to Tahoe's requests, please sign below and return one copy to us for filing with the Division. A self-addressed stamped envelope has been provided for your convenience.

Very truly yours,



WILLIAM F. CARR
ATTORNEYS FOR TAHOE ENERGY, INC.

APPROVAL

Company: Chevron U.S.A. Inc.

By: Alan W. Bohling Special Projects Engr.

Date: January 25, 1990

WFC:mlh
Enclosure

