# **OIL CONSERVATION DIVISION** POST DELICE BOX 2-UBB STATE LAND DEFKE BUILDING SANTA FE, THEW MERICO 8/501

FORM C-108 Revised 7-1-81

1.	Purpose: MSecondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Dyes XXno
11.	Operator: Siete Oil and Gas Corporation
•	Address: P. O. Box 2523 Roswell, New Mexico 88202-2523
	Contact party: Robert S. Lee Phone: 505-622-2202
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?  yes  X no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
V111.	Attach appropriate geological data on the injection zone including appropriate lithological, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
· 1x.	Describe the proposed stimulation program, if any.
x.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
<b>111.</b>	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification '
•	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Robert) S. Lee Title Senior Reservoir Engineer
	Signature: Date: February 1, 1990

to feets to with our conv to the appropriate Division

## III. HELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - Lease name; Well No.; location by Section, Township, and Range; and factage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- 8. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.
  - NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

9686

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# SIETE OIL & GAS CORPORATION PROPOSED

WELL: Scottsdale Federal #2

FIELD: Shugart

INTERVAL:

Corp: 3/12/85

LOCATION:

330' FML & 990' FEL

Section 27: T18S, R31E

Eddy County, N.M.

Spudded 14 3/4" hole on 1/29/85 SHUT IN 5/16/86

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ELEVATION:
                      ZERO: 8' AGL
                        111 111
    Taxs
                        111 111
                      <||| ||| SURFACE CASING-ran 9 jts. 10 3/4" 40.5# K-55
1. Yates 2477'
                                 STC @ 378'. Cem w/300 sks. Class "C"
                         \Pi
2. Queen 3366'
                                 2% CaCl2 - circulate.
                         11 11
3. Penrose 3630'
                         11 11
4. Greyburg 4162'
                         11 11
                         \Pi
                                PRESENT COMPLETION INTERVAL
Baker Model AD-1 Packer
       a_2600
                                         Zone 5
                             *<--Perfed 2475' - 2625'
       35.36
                                         Zone 4
                            *<--Perfed 2629'-3366'(21 shots) w/1000 gals.
                            * | 15% acid. Set RSP @ 3195' and acidize w/1500
                            * | gals. 15% acid. Move RBP to 3456' & acidize
                            * | w/15,000 gals. Crosslink gel w/31,000#
                            * | 12/20 sand. Frac w/28,260 gals. YF 2 PSD
                            *<--Crosslink gel w/73,500# 12/20 sand.
                                           Zone 1
                            *<--Perfed 3639'-3647' (15 shots) acidize w/
                            *<--1,000 gals. 15% NEFE.
                                          Zone 2
                            *<--Perfed 3663'-3707' (10 shots) w/3000 gals. 20% HCL
                            * NEFE. Frac w/30,000 gals. Crosslink
                            *<--get & 73,500# sand.
                         (XXX) CIBP a 4100'
  DRAWN BY: ARDEEN
 DATE: July 18, 1988
                                           Zone 3
                            *<--Perfed 4216'-4234.5' (11 shots) w/1000
   TD: 4503'
                            * gals. 20% HOL-NEFE. Frac w/15,000 gals.
   PBTD:
                            *<--Crosslink get & 28,550#.
                            |> PRODUCTION CASING -ran 108 jts. 4 1/2" 10.5"
                               a 4502'. Cem w/12 tbl. chemical wash
                               1500 sks. DLW IV, w/5# sait & 1/4#
                               d-29, tail in w/600 sks. DLW IV w/5# salt
                               circulate.
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# SIETE OIL & GAS CORPORATION CURRENT

WELL: Scottsdale Federal #2 LOCATION: 330' FNL & 990' FEL FIELD: Shugert INTERVAL: Section 27: T185, R31E Carp: 3/12/85 Eddy County, N.M. API #: 30-015-25170 IP: 40 BOPD, 12.5 MCFGPD, 10 BMPD (GOR 313) Spudded 14 3/4" hole on 1/29/85 SHUT IN 5/16/86 TEMPORARILY ABANDONED ELEVATION: ZERO: 8' AGL 111 111 TOPS 111 111 <||| ||| SURFACE CASING-ran 9 jts. 10 3/4" 40.5# K-55 || || STC @ 378'. Cem w/300 sks. Class "C" 1. Yat = 2477' 2. Queen 33661 2% CaCl2 - circulate. 11 11 3. Penrose 3630<sup>4</sup> 11 11 4. Greyburg 4162' 11 11 | | | | PRESENT COMPLETION INTERVAL 11 11 Zone 5 \*<--Perfed 2475' - 2625' EQUIPMENT IN HOLE 3. 113 jts. 2 3/8" tbg. Zone 4 \*<--Perfed 2629'-3366'(21 shots) w/1000 gals. \* | 15% acid. Set RBP @ 3195' and acidize w/1500 \* | gals. 15% acid. Move RBP to 3456' & acidize \* | w/15,000 gals. Crosslink gel w/31,000# \* | 12/20 sand. Frac w/28,260 gals. YF 2 PSD \*<--Crosslink gel w/73,500# 12/20 sand. Zone 1 \*<--Perfed 3639'-3647' (15 shots) acidize w/ \*<--1,000 gals. 15% NEFE. Zone 2 \*<--Perfed 3663'-3707' (10 shots) w/3000 gals. 20% HCL \* NEFE. Frac w/30,000 gals. Crosslink \*<--gel & 73,500# sand. DRAMI BY: ARDEEN |XXX| CIBP @ 4100' DATE: July 18, 1988 Zone 3 \*<--Perfed 4216'-4234.5' (11 shots) w/1000 TD: 4503' \* gals. 20% HCL-NEFE. Frac w/15,000 gals. PBTI): \*<--Crosslink gel & 28,550#. < |\_\_|> PRODUCTION CASING -ran 108 jts. 4 1/2" 10.5"

a 4502'. Cem w/12 bbl. chemical wash 1500 sks. DLW IV, w/5# salt & 1/4# cl-29, tail in w/600 sks. DLW IV w/5# salt

circulate.

# SIETE OIL & GAS CORPORATION

# Scottsdale Federal No. 2 - Conversion to Injection

# NMOCD Form C-108 Section III

# III. Data on injection well (s)

A. Injection well information (see attached schematic)

## Tabular Data

1. Lease: Scottsdale Federal

Well No.: 2

Location: 330' FNL & 990' FEL

Section 27: T-18-S, R-31-E Eddy County, New Mexico

2. Proposed Casing: 10 3/4" surface @ 378' w/300 sks.,

circ. to surface

4 1/2" production @ 4502' w/600

sks. circ. to surface.

3. Injection tubing: + or - 84 jts. 2 3/8", 4.7

lb/ft., J-55 internally plastic

coated tubing.

4. Packer: Baker Model AD-1 injection packer set @

2600 feet.

## B. Other well information

1. Injection formation: Yates-7 Rivers-Queen-Penrose-Grayburg-San Andres

Field: Shugart-Yates 7 Rvrs Queen Grayburg San Andres

- 2. Cased hole perforated interval is estimated to be
  from 2475' 2625' (Yates), 3360' 3398'
  (Queen), 3639' 3707' (Penrose).
- 3. The Scottsdale Federal No. 2 well was originally drilled as an oil well.
- 4. Within the area of the Scottsdale Federal No. 2, there are no other higher productive formations.

# SCOTTSDALE WATERFLOOD PROJECT

HINKLE F-2	HINKLE B-8	HINKLE F-11	GREENWOOD #3	HINKLE B-8	GREENWOOD #D-1	KEOHANE FED.#2	LITTLEFIELD AB-2	LITTLEFIELD #14	LITTLEFIELD #13	LITTLEFIELD #12	
WELCH V.S	MERIDIAN	MERIDIAN	АМОСО	WESTALL-	AMOCO	WESTALL-	GULF	CHEVRON	CHEVRON	CHEVRON	OPERATOR
1650' FNL 2310' FEL SEC. 27 T18S R31E	1880' FNL 1980' FWL SEC. 27 T18S R31E	330' FNL 1650' FWL SEC. 27 T10S R31E	1985' FNL 660' FEL SEC. 27 T18S R31E	330' FNL 330' FWL SEC. 26 T18S R31E	660' FNL 1980' FWL SEC. 26 T18S R31E	990' FSL 330' FWL SEC. 23 T18S R31E	660' FSL 1980' FWL SEC. 22 T18S R31E	990' FSL 1650' FEL SEC. 22 T18S R31E	660' FSL 660' FEL SEC. 22 T18S R31E	1980' FSL 660' FEL SEC. 22 T18S R31E	2
P&A	110	110	01.	01.	GAS	011	01.	110	710	011	
5/15/65	11/6/64	11/15/86	1/7/61	3/26/76	7/15/82	3/10/70	11/27/58	5/9/71	12/24/70 1/14/71	5/4/70	
7/22/65	11/11/64	12/15/86	2/28/61	5/21/76	9/14/82	5/15/72	2/25/59	5/20/71	1/14/71	5/16/70	COMP. DATE
3979	5188 3960	4240 4170	12858 12687	4035 3700	11875 11415	4000 3983	5300 3979	3436 3402	3450 3412	3460 3413	1D P810
P & A	3712 TO 3928	3562 TO 3934	9785 TO 9795	3280 TO 3652	11090 TO 11111	3358 TO 3816	4982 TO 3979	3372 TO 3384	3375 TO 3396	3370 TO 3392	LETION ERVAL
	QUEEN	QUEEN	WOLFCAMP	DUEEN	ATOKA	QUEEN	GRAYBURG	QUEEN	QUEEN	QUEEN	FORMATION
8 5/8 TO 890' CMT. W/ 50 SX.	4 1/2 TO 5188' W/170 SX.	8 5/8 TO 733' CMT. W/ 400 SX. 5 1/2 TO 4240' CMT. W/ 1835 SX	16 TO 691' W/1500 SX. 10 TO 6385' W/2111 SX. 7 5/8 TO 12858' W/400 SX.	8 5/8 TO 648' CMT. W/ 300 SX. 4 1/2 TO 4035' CMT. W/ 800 SX.	13 3/8 TO 800' CMT. W/ 800 SX. 9 5/8 TO 4900' CMT. W/ 2200 SX 5 1/2 TO 11875' CMT. W/ 2150 S	8 5/8 TO 650' CMT. W/ 250 SX. 5 1/2 TO 3983' CMT. W/ 300 SX.	8 5/8 TO 989' W/625 SX. 5 1/2 TO 5300' W/2200 SX.	8 5/8 TO 744' CMT. W/ 350 SX. 4 1/2 TO 3435' CMT. W/ 450 SX.	8 5/8 TO 715' CMT. W/ 350 SX. 5 1/2 TO 3449' CMT. W/ 450 SX.	8 5/8 TO 715' CMT. W/ 325 SX.	CASING PROGRAM

# SCOTTSDALE WATERFLOOD PROJECT

SCOTTSDALE #3	SCOTTSDALE #2	SCOTTSDALE #1	HINKLE 8-20	HINKLE E-3	WELL NAME
SIETE	SIETE	SIETE	WESTALL-		OPERATOR
1850' FNL 2310' FEL SEC. 27 T18S R31E	330' FNL 990' FEL SEC. 27 T18S R31E	330' FNL 2310' FEL SEC. 27 T18S R31E	2310' FSL 2310' FEL SEC. 27 T18S R31E		LOCATION
01 ا	011	01 ل	01 L	710	TYPE
6/19/85 7/3/85	5/16/86 3/12/85	9/25/84 10/18/84	10/18/87 3/31/88		SPUD
7/3/85	3/12/85	10/18/84	3/31/88	8/4/65	COMP.
4500 4489	4503 4525	4070 3900	4300 3000	3976 3960	10 PB10
3574 TO 3952	2629 10	3580 TO 3650	2530 TO 2702	3908 TO 3926	COMP
10 3952	4	10 3650	10 2702	10 3926	OMPLETION
DUEEN	YATES QUEEN SAN ANDRES	OCEEN	YATES	OCE EN	COMPLETION FORMATION
13 3/8 TO 355' CMT. W/ 400 SX. 5 1/2 TO 4499' CMT. W/ 2600 SX	10 3/4 TO 378' CMT. W/ 300 SX. 4 1/2 TO 4502' CMT. W/ 2100 SX	8 5/8 TO 750' W/ 300 SX. CMT. 5 1/2 TO 4070' CMT. W/ 770 SX.	8 5/8 TO 450' CMT. W/ 400 SX. 4 1/2 TO 4300' CMT. W/ 2000 SX	8 5/8 TO 870' CMT. W/ 50 SX. 5 1/2 TO 3976' CMT. W/ 100 SX.	CASING PROGRAM

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WELL: Hinkle F No. 2 FIEU): Shugart Spudited 5/15/65 LOCATION: 1650' FNL & 2310' FEL Section 27, T-18S, R31E Eddy County, N.M.

Dry & Abendoned; plugged 7/22/65 1/8/81

ELEVATION: 3637' KB |xxxxxx Plug #5 (surface) ---> |xxxxx| 50' to surface XXXXX |> 8-5/8", 24#/ft. @ 47' cement w/100 sx. cir \*xxx\* Plug # 400' ---> \*xxx\* cement 760' - 300' \*>>> \*xxx\* \*xxx\* <= Plug # 2 \*xxx\* 110 foot cement plug 2020' - 1970' 85' gravel 2105' - 2020 \*xxx\* \*xxx\* <= Plug # 1 \*)000(\* 99' foot cement plug 3979' - 3880'

TD: 3979'

This well was originally plugged by V. S. Welch in 1965. It was re-plugged by Southland Royalty in January 1981.

# N.M.O.C.D. COPY

Form 9-331 UINTED STATES

SUBMIT IN TRIPLICATES

DEPARTMENT OF THE INTERIOR (Other Instructions on re-Form approved. Budget Bureau No. 42-R1424. (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY LC 029392 B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different RECENED Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME P & A Well WELL GAS WELL JAN 14 1981 OTHER S. FARM OR LEASE NAME NAME OF OPERATOR Southland Royalty Company O. C. D. V-S. Welch, Hinkle 3. ADDRESS OF OPERATOR 9. WELL NO. ARTESIA, OFFICE Midland, Texas 79701 1100 Wall Towers West LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT <u>Shuqart</u> 1650' FNL & 2310 FEL, Sec. 27, T-18-S, R-31-E 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA Sec 27, T-18-S, R-31-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR. etc.) 12. COUNTY OR PARISH | 13. STATE 3637 GR <u>New Mexico</u>

16.

TEST WATER SHUT-OFF

CONDITIONS OF APPROVAL, IF ANY:

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

PRACTURE TREATMENT

SHOOTING OR ACIDIZING

Re-enter w/11" bit & drl to 60'. Ran 47' 8 5/8" 24# csg & cmt w/100 sxs Cl "C" w/4% CaCl. Cmt circ. GIH w/6 1/4" bit & drl cmt to 123'. Drlg samples indicated new hole deviating from old hole where 8 5/8" csg was pulled and plugged. POH & GIH w/7 7/8" bit to ream out hole and attempt to penetrate plug above 8 5/8". Drl thru 140' cmt @ 501-641' then samples indicated Red Bed & Shale. Continue drlg from 693-760' showing anhydrite. Did not find csg. Spotted cmt plug from TD to 300'. Pulled up & spotted 50' cmt plug from csq shoe to surface.

This procedure was approved by USGS in verbal agreement between USGS office in Artesia and SRC representative, Mr. Don Craig, when it became apparent that the original plans could not be carried out.

RECEIVED

SUBSEQUENT REPORT OF:

Re-enter & re-plug

REPAIRING WELL

ALTERING CASING

ABANDONMENT<sup>4</sup>

JAN 12 1981

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Operations Engineer D	1-8-81	. •
(This space for Federal or State office use)  APPROVED BY (Orig. 5gd.) PETER W. CHEST	ER ACTING DISTRICT ENGINEER	JAN	1 3 1981

Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN IPLICATION	Form approved. Budget Bureau No. 42-R1424.
	DEPARTMENT OF THE IN GEOLOGICAL SURV		LC 029392 (6)
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14. PERMIT NO.	15. BLEVATIONS (Show wh	ether DF, BT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
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\*See Instructions on Reverse Side

ILLEGIBLE

### SIETE OIL GAS CORPORATION

# Scottsdale Waterflood Project

# NMOCD Form C-108 Section VII

# VII. Injection Data

- 1. Injection Rates
  - a. Proposed average daily water injection is 300 BWPD/Well.
  - b. Maximum rate of daily water injection is 500 BWPD/Well.
- 2. We will utilize Meridian's injection station.
- 3. Injection Pressures
  - a. Proposed average daily injection pressure is 500 PSI.
  - b. Maximum daily injection pressure is 520 PSI\*.
  - \* Note: Maximum injection pressure abides by .2 PSI/Ft maximum injection pressure imposed by the NMOCD. Future necessary increases in surface pressure will be obtained administratively from the NMOCD using field obtained "Step Rate Test" data.
- 4. Injection water will come from Meridian's waterflood facility on the Hinkle Lease. The water will be produced water from the Penrose-Queen-Grayburg formation. This is the same formation we are injecting into, therefore, the waters will be compatible.
- 5. Water injection will be into a zone currently productive of oil and gas.

## VIII. Geologic Data:

The injection interval for the Scottsdale #2 will be the Yates-Seven Rivers-Queen-Grayburg formations. These horizons produce from fine to medium grained sandstones of the Guadalupian Series The Yates top is at a depth of 2474' (+1198' and Permian age. The Yates has a gross thickness of 190'. The net pay zone to be injected into is about 35' thick. The Seven Rivers top is at a depth of 2662' (+1010' subsea) and has a gross thickness of 700'. The net pay zone to be injected into is about 20' thick. The Queen top is at a depth of 3362' (+310 subsea). The Queen has a gross thickness of 470'. The net pay zone to be injected into is about 75' thick. The Grayburg top is at a depth of 3832' (-160' subsea) and has a gross thickness of 420'. The net pay zone to be injected into is about 40' thick.

# Page 2

# VIII. (con't)

There are no sources of drinking water underlying the zones to be injected into. A thorough search of the State Water Board records show there is a fresh water well located in the center of the NW NE portion of Section 27. It is owned by Southland Royalty. The depth of the well can not be found in any of the State Water Board records. Some other fresh water wells, located over 1 1/2 miles from our injection well are 300' to 400' deep.

- IX. No additional stimulation is planned.
- X. Well logs have been submitted. The Scottsdale #2 is currently shut-in.
- XI. The fresh water well in Section 27 T18S R31E was sampled on 1/26/87. It had chlorides of 38,830 ppm and specific conductance of 92,693. This well is owned by Southland Royalty and appears to be a source well for drilling water, because it is too salty for potable water.
- XII. I, Robert Lee, a Production/Reservoir Engineer for Siete Oil and Gas Corporation and in behalf of, have compiled and examined all available geologic and engineering data and have not found any evidence of hydrologic connections between the proposed Shugart Penrose-Grayburg Waterflood Project injection zone and any sources of underground drinking water.
- XIII. Proof of Notice requirements
  - 1. See attached mailing list and registered mail certificates.

PADILLA & SNYDER

ATTORNEYS AT LAW
200 W. MARCY, SUITE 212
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

ERNEST L. PADILLA
MARY JO SNYDER

FAX 988-7592 AREA CODE 505

(505) 988-7577

February 28, 1990

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS (See attached list)

RE: Application of Siete Oil & Gas Corporation for a Waterflood Project, Scottsdale Federal Well No. 2, Eddy County, New Mexico

Pursuant to the Rules and Regulations of the General Rules of the Oil Conservation Division of New Mexico, notice is hereby given of the above-referenced application. You may protest the enclosed application by appearing at the hearing of this application which will be heard on March 21, 1990, beginning at the hour of 8:15 a.m., at the offices of the Oil Conservation Division, State Land Office Building, 310 Old Santa Fe Trail, Santa Fe, New Mexico.

Ernest L. Padilla

ELP:pmc Enclosure as stated

Oil Conservation Diabion
Sick Fubilities 3

1 9896

Type of Service:
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MAR 2 1990	1
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# OFFSET OPERATORS - Scottsdale Federal No. 2

Amoco Production Co. P. O. Box 39 Hobbs, New Mexico 88240

Chevron U.S.A., Inc. P. O. Box 1150 Midland, TX 79702

Meridian Oil, Inc. 21 Desta Drive Midland, TX 79705

Bureau of Land Management P. O. Box 1778 Carlsbad, NM 88220

Westall Mask P. O. Box 234 Loco Hills, NM 88255

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