ESTIMATED WELL AND PRODUCTION FACILITIES VALUE

HARTMAN - BRITT B-8 NO. 1

PROPOSED BRITT-LAUGHLIN COM NO. 1

660' FNL & 1980' FALFOL

SECTION 8, T-20-S, R-37-E

LEA COUNTY, NEW MEXICO

Cost to drill, complete and equip Eumont producer with 5-1/2" production casing and all associated facilities (See attached AFE and Detail Well Estimate)

*Less cost of block squeeze job and drill out to bring cement behind 5-1/2" casing to surface

*Less cost of fracturing stimulation

*Less cost of 2-3/8" tubing < 8,510.00> *Less cost of pumping connections < 5,600.00> *Less cost of pumping unit < 15,000.00> *Less cost of motor controller & power system < 7,800.00> *Less cost of sucker rods < 4,000.00> *less cost of pump < 1,800.00> *Less cost of tank battery < 3,500.00> *Less cost of separator < 3,300.00> *Less cost of flow lines < 2,100.00>

Net Value of Existing Britt B-8 No. 1 Well & Facilities

\$188,570.00

\$390,680.00

< 15,500.00>

<135,000.00>

Dil Conservation Division

Exhibit No. 17

Case No. 9898

490:BRIT-EST

DOYLE HARTMAN OIL OPERATOR 500 N. MAIN STREET MIDLAND, TEXAS

AUTHORIZATION FOR EXPENDITURE AND DETAIL WELL ESTIMATE

LEASE NAME	Eumont Infill Well	WELL NO	W.	I. 100%
COUNTY	(5-1/2" production casing) Lea STA	F New Mexico	o fifi n Eumo:	nt
	SE/4, SE/4 SW/4 Sec. 5 & NE/4 N			
RILLING INT	FANGIBLES:		PRODUÇER	DRY HOLE
	Cost 3750 Feet @ 10.50	Per Foot	39375	39375
2. Day Wor	rk <u>2 days @ \$3500/day</u>			
	/		7000	7000
3. Corina	Service Well Surveys _C)H	10200	10200
4. Bits and	l Reamers			
5. Testing				
Direction	nal Drilling		0000	
7. Fuel	Water		8000	5500
8. Mud	4700 Mud Logging 1800		6500	6500 3200
9. Cementi	ing Service Cement	Floats	12000	1500
	y Labor Contract Labor		<u>1500</u> 2500	2500
 Surface 	Damages and Right-of-Way		500	500
	Pits Filling Pits		800	800
3. Pit Linin	ng & Bridges <u>4500</u> Dredging & Grading	7500	12000	- 000
4. Roads &	ig 6500 Fracturing 135000 Perforating	2000	143500	
5. Acidizin	ig <u>6500</u> Fracturing <u>155000</u> Periorating		143300	4500
 Pluggin Truckin 	gg Cost		3000	1500
8. Develop	ment Superintendence12/7_ days @ \$_	500 /day	6000	3500
	quipment Mud cleaner, BOP, frac		5300	1300
	ng and Testing		6500	
	nd Professional Expenses:			
	duct Price Determination NGPA File		750	-
Red	julatory Hearings <u>State file</u> Other <u>Lo</u>	cation stake	1200	1200
	ts and Title Opinions		7500	7500
	cal, Geophysical and Land Support		2200	2200
	osts			
Conting	ency @10%		27633	9878
		Total Intangibles	303958	108653
VELL EQUIPA		00 5 5	/Flmod)	
6. Casing	475Ft. of8-5/8" @8 3750Ft. of5-1/2" @5		(Used) (Used)	
		<u>.40</u> Per Ft.	_24478	4228
7 Tubina	Ft. of@ 3700 Ft. of2-3/8	.30 Per Ft.	8510	
 7. Tubing 8. Casing I 			1350	1350
	ree or Pumping Connections		5600	
	g Unit		15000	
	'Motor Controller and Power System	·	7800	
	Rods		4000	
3. Pump			1800	
	attery		3500	
	or or Dehydration Equip.		3300	
•	g Equipment			
7. Flow Lir	nes		2100	
8. Guards	and Fences		008	
9. Other Co	ostsAnchors		600	
Conting	ency @ <u>10</u> %		7884	558
		Total Tangibles	86722	6136
			390680	114789
	IOTAL	COST OF WELL		
	Share a	et º/.		
				·
REMARKS: _	Estimated cost to drill, compl			
-	Eumont producer with 5-1/2" pr	Oduction casi	ng.	
-				- · · · · · · · · · · · · · · · · · · ·
_				······································
	Michael Stewart	Ena	ineer	5-15-90
riginated by		Fitle	Da	10
pproved		Title	Da	ite