

DENVER PARTNER BARRY BEAL, JR.

BTA OIL PRODUCERS

IO4 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

March 7, 1990

ROCKY MOUNTAIN DIVISION
555-17th STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

RE: Application for Unorthodox Location

Indian, 9003 JV-P

Indian Basin (Upper Penn)

330' FNL & 330' FEL Sec. 20, T22S, R23E

Eddy County, New Mexico

9899

STATE OF NEW MEXICO

Energy and Minerals Department

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Attra Mr. William J. LeMay

Federal Express

Gentlemen:

BTA hereby requests this application, on the above referenced unorthodox location, be set for hearing on April 4, 1990.

We are this date furnishing, by certified mail, a copy of this letter, Form 3160-3 and our location plat to all offset operators on the attached list.

Please advise concerning the confirmation of the hearing date and any other information necessary before the hearing.

Sincerely,

DOROTHY HOUGHTON

For BTA Oil Producers

DH/pdi

Au: OCD - Artesia

Attachments: Form 3160-3

C = 102

Offset Operator List

County Map

(28 miles 55W

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on

reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

1000 sx - Circ to Surface

1200 sx - Tie into 8 5/8" casing

TOC ± 2000'

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	NM-45272 & 063735-A
OR DEDIVIT TO DOUL DEEDEN OR DILLO DACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME

APPLICATION	FOR PERMIT	TO DRILL, D	EEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
18. TYPE OF WORK DRI	LL 🛚	DEEPEN [PLI	UG BAC	к 🗆	7. UNIT AGREEMENT	NAMB
b. TYPE OF WELL	18 TH		SIN		MULTIPI	.E	S. FARM OR LEASE NA	. VE
	ELL X OTHER		ZON	E LXI	ZONE			
2. NAME OF OPERATOR							Indian, 9003	JV-P
BTA OIL PRODU	CERS						9. WELL NO.	
3. ADDRESS OF OPERATOR							1	
	os, Midland, T						10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any Ste	te requireme	nts.*)		Indian Basin	(Honer Penn
	' FNL & 330' FE	.T.					11. SEC., T., R., M., OR	BLK.
At proposed prod. zon		.~	•				AND SURVEY OR A	BEA
							Sec. 20, T-2	2-S. R-23-E
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE.	· · · · · · · · · · · · · · · · · · ·			12. COUNTY OR PARISE	1 13. STATE
32 Miles West	from Carlsbad						Eddy	N.M.
15. DISTANCE FROM PROPU LOCATION TO NEAREST	SED*		16. NO.	OF ACRES IN	LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE L	INE, FT.	330'		640		70 1	HIS WELL 640	
18. DISTANCE FROM PROP	OSED LOCATION®		19. PRO1	OSED DEPTH		20. ROTA	RT OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE		NONE		7700			Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						22. APPROX. DATE W	ORE WILL START
4,113' GR 4	,124'_RT						May 1, 19	90
23.	F	PROPOSED CASIN	G AND	CEMENTING	PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	т	SETTING D	EPTH		QUANTITY OF CEME	TN:
17 1/2"	13 3/8"	54.5# J55	STC	300 '		350	sx - Circ to	Surface

J55 STC

24#

15.5&17#J55 LTC

2300

77001

15. Unorthodox Location - Hearing April 4, 1990.

8 5/8"

5 1/2"

7/8"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.	The Branch and a substitute of the substitute and s	
SIGNED DOROTHY HOWHTON	TITLE Regulatory Administrator	DATE 3/7/90
(This space for Federal of State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Well No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Lease

Unit Letter Section Township -22-S Range -23-E NMPM EDDY Actual Foctoge Location of Well: 330 feet from the NORTH line and 330 feet from the NORTH line and 330 feet from the NORTH line and 330 feet from the EAST line 1. Outline the acreage dedicated to the they will be colored pecial or heather marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). N/2 - FAITMOUT Chevron; S/2 - FAITMOUT MODEL - All Federal Royalty Section Faith Section	BTA OIL PRODUCERS		9003	JV-P INDIAN			1
Actual Focage Location of Weil: 330 feet from the NORTH line and 330 feet from the EAST line Ground level Betw. Producing Formation Pool TNDIAN BASIN Dedicated Acreage: 4113 UPPER PENN 640 Acres 64							
Solution		-22-S	-2	23-E	NMPM	EI	ODY
Ground sevel Elev. 4113 UPPER PENN INDIAN BASIN 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). N/2 — Farmout Chevron; S/2 — Farmout Mobil — All Federal Royalty 3. Indian provides the plat of defined womentable is dedicated to the well, lave the interest of all owners been consolidated by communitization, unitization or in "one loase of different womentable is dedicated to the well, lave the interest of all owners been consolidated by communitization, unitization, unitization, or until a non-standard unit, eliminating such interest, has been approved by the Division. Dedicated Acreage: 640 Acres							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the conventible thereof (both as to working interest and royalty). N/2 — Farmout Chevron; S/2 — Farmout Mobil — All Federal Royalty 3. Service of the conventible of the well, when the interest of all owners been consolidated by communitization, to minimal training and tract descriptions which have actually been consolidated. (Use reverse side of this form if necocessary.) No allowable will be satigned to the well until all interests have been consolidated (by communitization, until and until all interests have been consolidated (by communitization, until and until all interests have been consolidated (by communitization, until and until all interests have been consolidated (by communitization, until and until all interests have been consolidated. (Use reverse side of this form if necocessary.) No allowable will be satigned to the well until all interests have been consolidated (by communitization, until and until all interests have been consolidated. (Use reverse side of this form if necocessary.) No allowable will be satigned to the well until all interests have been consolidated. (Use reverse side of this form if necocessary.) No allowable will be satigned to the well until all interests have been consolidated. (Use reverse side of this form interest in true and correct to the best of my browledge and belief.) No allowable will be satigned to the well until all interests have been consolidated. (Use reverse side of this form interest in true and correct to the best of my browledge and belief.) Surveyor Certificate No. No description and that the same is true and correct to the best of my browledge and belief. Date Surveyor Made by me or wader my appearance of my browledge and belief. Date Surveyor Made by me or wader my appearance of my browledge and belief. No description and that the same is true and correct to t	rece from the	HOU WING			feet from	the EAST	
1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the consensing thereof (both as to working interest and royalty). N/2 — Farmout Chevron; S/2 — Farmout Mohil — All Federal Royalty 3. If more than one lease of different conventuply is dedicated to the well, have the interest of all convents been consolidated by communitization, force-pooling, etc?	Ground level Elev. Producing	g Formation	Pool			5	Dedicated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). N/2 = Farmout Chevron; S/2 = Farmout Mobil = All Federal Royalty If more than one lease of different ownership is dedicated to the well, have the interest of all owners becamonal disaded by communitization, tonce-pooling, cf.? Yes = No If surver is "go" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be satigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION If hereby certify that the information on this plan was plotted from field notes of actual wavey made by me or under my supervison, and that the same is true and correct to the best of my boowledge and belief. NM 063735-A NM 0							640 Acres
MAX A. SCHUMANN, JR. Certificate No. What is the standard of the second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution of the second solution. What is a second solution of the second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution. What is a second solution of the second solution of the second solution. What is a second solution of the second solution of the second solution. What is a second solution of the second s	2. If more than one lease is ded N/2 - Farmout C. 3. If more than one lease of diffunitization, force-pooling, etc X Yes If answer is "no" list the owner this form if neccessary. No allowable will be assigned to	icated to the well, outline each and hevron; S/2 - Farm ferent ownership is dedicated to the c.? No If answer is "yes" type and tract descriptions which have to the well until all interests have be	l identify the own Out Mobil e well, have the i pe of consolidation actually been co-	nership thereof (both a — All Federnterest of all owners to a — Community on Community of Commun	is to work: cal Roeen consc izati rre side o unitizatio	on f OPERATI	g, or otherwise) OR CERTIFICATION certify that the information
NM 063735-A NM 063735-A NM 063735-A I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed MARCH 6, 1990 Signature & Seal of Professional Surveyor MAX A. SCHUMANN, JR. Certificate No.	Should have get with "90	BTA OIL PRODUCERS		m 👵 🗝	30'	DOROTHY I Printed Name Regulator Position BTA OIL I Company 3/7/90	HOUGHTON Ty Administrator
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0		NM 063735-A				I hereby certify on this plat we actual surveys supervison, and correct to the belief. Date Surveyed MARCH 6, Signature & Ser Professional Surveyed MAX A. SO Certificate No. 1510	that the well location shown as plotted from field notes of made by me or under my d that the same is true and best of my knowledge and 1990 al of rveyor Alliana.

BTA OIL PRODUCERS

Offset Operators

Indian, 9003 JV-P
Well No. 1
Sec. 20, T-22-S, R-23-E
Eddy County, NM

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221	S/2, Sec. 17
Chevron, U.S.A., Inc. P. O. Box 1150 Midland, Texas 79702	SW/4, Sec. 16 (50%)
Marathon Oil Company P. O. Box 552 Midland, Texas 79702	SW/4, Sec. 16 (50%)
Amax Oil & Gas, Inc. P. O. Box 42806 Houston, Texas 77042	Sec. 21
Southwestern Nat'l Gas Inc. 400 Petroleum Commerce Bldg. San Antonio, Texas 78205	Sec. 21
Kaneb Operating Company P. O. Box 4502 Houston, Texas 77210	Sec. 21
F. L. Shogrin 10100 N. 65th Street Longmont, Colorado 80501	Sec. 21
S. P. Yates 207 South 4th Street Artesia, NM 88210	NW/4, Sec. 28
Mobil Exploration & Producing U.S., Inc. P. O. Box 633 Midland, Texas 79702	N/2, Sec. 29
Joan Chorney 555 17th St., Suite 1000 Denver, Colorado 80240	NE/4, Sec. 30 SE/4, Sec. 19
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	NE/4, Sec. 19 SE/SE, Sec. 18

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isanto 1 · 93 942	ERI, Ltd. 1/2, Tricentrol Res. 1/2, 7 93 Pennzoil 56341 5 1 87	### JoanChorney ### JoanChorney ### 19195 ### 91-95 #### 62888	Mobil 4 - 1 - 66 (3) 0553 710	S.P.Et.Martin Yates H B P 9194	5.P&Martin Yates H B P 9194	Yates Pet. etal 9 · 1 · 93 76921 200
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	U.S.	JBEAS. Potterson Potterson 44 08 4	JBENAS Potterson(S)		US Smelt. Kelly Fed TD 21861	- 1

Form 3160-3

CONDITIONS OF APPROVAL. IF ANY:

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136

(November 1983) (formerly 9-331C)		TED STATES	reverse	side)	Expires Augu	st 31, 1985
	DEPARTMEN	T OF THE INT	ERIOR		5. LEASE DESIGNATIO	N AND BERIAL NO.
	BUREAU OF	LAND MANAGEN	MENT		NM-45272 &	063735-A
APPLICATION	Y FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOT	
1a. TYPE OF WORK						
DRI		DEEPEN 🗌	PLUG BA	VCK □	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL			SINGLE [MULT	IPLE -		
	ELL X OTHER		SINGLE X ZONE		S. FARM OR LEASE ?	AMB
2. NAME OF OPERATOR					Indian, 900	3 JV-P
BTA OIL PRODU	CERS				9. WELL NO.	
3. ADDRESS OF OPERATOR					1	
	os, Midland,				10. FIELD AND POOL	OR WILDCAT
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_					Sec. 20, T-	22-S, R-23-E
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PROPERTY OR LEASE I (Also to nearest drig	INE, FT.	330'	640		640	
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TO NEAREST WELL, D OR APPLIED FOR, ON TH		NONE	7700		Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START
4,113' GR 4	,124' RT				May 1, 1	990
23.		PROPOSED CASING	AND CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CES	MENT
17 1/2"	13 3/8"	54.5# J55 S	TC 300'	350	sx Circ to	Surface
12 1/4"	8 5/8"	24# J55 S	TC 2300'	1000	sx - Circ to	Surface
7 7/8"	5 1/2"	15.5&17#J55 L	7700'	1200	sx - Tie int TOC ± 2	o 8 5/8" casing 000'
15. Unorthod	ox Location - 1	Hearing April	4, 1990.			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive

zone. If proposal is to drill or deepen directiona preventer program, if any.	lly, give pertinent data on subsurface locations and measured a	nd true vertical depths. Give blowout
SIGNED DOROTHY HOMEHTON	Title Regulatory Administrator	DATE _3/7/90
(This space for Federal of State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Well No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Operator

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Lease

BTA OIL PROI	DUCERS			9003 JV-P INDIAN					
Unit Letter Sect	ion	Township		Range			County		
"A"	20	-22-S		-2	23-E	NMP	A El	DDY	
Actual Footage Location of	of Well:								
330 feet	from the NO	RTH	line and	330		feet from	n the EAST	line	
Ground level Elev.	Producing	Formation		Pool				Dedicated Acrea	ge:
4113	UPPE	R PENN		IND	AN BASIN			640	Acres
1. Outline the a	creage dedicated	to the subject well	by colored pen	cil or hachure n	arks on the plat be	low.			
N/2 — F 3. If more than unitization, fo X Yes If answer is "no this form if nec No allowable w	armout Clone lease of difforce-pooling, etc. "list the owners cessary. "ill be assigned to		2 - Farmo dedicated to the wer is "yes" typ ons which have interests have be	out Mobil well, have the e of consolidati actually been of en consolidated	n — All Fed interest of all owner on Communities of Communities on Communities on Communities on Communities of	eral R s been cons itizati everse side (oyalty olidated by comm on	nunitization,	
	"90	NM 4527 BTA OIL P	RODUCERS		#1 #1	330	I hereby contained hereis best of my know Signature DOROTHY Printed Name Regulato: Position	other	e information emplete to the
		NM 0637	35-A	7.			I hereby certify on this plat w actual surveys supervison, and correct to the belief. Date Surveyed MARCH 6, Signature & Se. Professional Su	chumann, J	ocation shown field notes of or under my is true and nowledge and
0 330 660 990	1320 1650	1980 2310 264	0 200	0 1500	1000 500	0		Territories Services	72.,

BTA OIL PRODUCERS

Offset Operators

Indian, 9003 JV-P
Well No. 1
Sec. 20, T-22-S, R-23-E
Eddy County, NM

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221	S/2, Sec. 17
Chevron, U.S.A., Inc. P. O. Box 1150 Midland, Texas 79702	SW/4, Sec. 16 (50%)
Marathon Oil Company P. O. Box 552 Midland, Texas 79702	SW/4, Sec. 16 (50%)
Amax Oil & Gas, Inc. P. O. Box 42806 Houston, Texas 77042	Sec. 21
Southwestern Nat'l Gas Inc. 400 Petroleum Commerce Bldg. San Antonio, Texas 78205	Sec. 21
Kaneb Operating Company P. O. Box 4502 Houston, Texas 77210	Sec. 21
F. L. Shogrin 10100 N. 65th Street Longmont, Colorado 80501	Sec. 21
S. P. Yates 207 South 4th Street Artesia, NM 88210	NW/4, Sec. 28
Mobil Exploration & Producing U.S., Inc. P. O. Box 633 Midland, Texas 79702	N/2, Sec. 29
Joan Chorney 555 17th St., Suite 1000 Denver, Colorado 80240	NE/4, Sec. 30 SE/4, Sec. 19
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	NE/4, Sec. 19 SE/SE, Sec. 18

, 4	Yates Per. La 585	at Gr	(Gos Com) 2 18 5 Mil 210 1 10 10 10 10 10 10 10 10 10 10 10 10	Chevron ossesso \$		
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Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

A PDI ICATIO	BUREAU O	F LAND MANAG		I OR PI	UG RAC		45272 & 063735-A INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	ALL 3	DEEPEN [IG BACK [IT AGREEMENT NAME
b. TYPE OF WELL	DAS T		SING	u (iii	MULTIPLE (BM OR LEASE NAME
	VELL OTHER		ZONE	<u>x</u>	ZONE		
BTA OIL PRODU	ICEDC					9. ₩1	ian, 9003 JV-P
3. ADDRESS OF OPERATOR	JUENS						
104 South Ped	cos, Midland,	Texas 79701				10. F	ELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (I	Report location clearly and FNL & 330' F	id in accordance wit.	h any Stat	e requiremen	its.*)	11. 8	ian Basin (Upper Pen MC, T., R., M., OR BLK. ND SURVEY OR AREA . 20, T-22-S, R-23-E
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*			12. cc	OUNTY OR PARISH 13. STATE
32 Miles West	from Carlsbad					Edd	y N.M.
15. DISTANCE FROM PROP LOCATION TO NEARES	USED*	Î	16. No. 0	F ACRES IN	LEASE 17.	NO. OF ACRE	S ASSIGNED
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	330'		640		IO INIS WE	640
18. DISTANCE PROM PRO	•		19. гворо	SED DEPTH	20.	ROTART OR C	ABLE TOOLS
OR APPLIED FOR, ON TE		NONE		7700	j		Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22.	APPROX. DATE WORK WILL START*
4,113' GR	,124' RT						May 1, 1990
23.		PROPOSED CASIN	C AND C	EMENTING	PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	от	SETTING DE	PTH	<u></u>	ANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# J55	STC	300'		350 sx -	Circ to Surface
12 1/4"	8 5/8"	_	STC	2300'			Circ to Surface
7 7/8"	5 1/2"	15.5&17#J55	LTC	7700 '	1	200 sx -	Tie into 8 5/8" cas TOC ± 2000'
IN ABOVE SPACE DESCRIB ZODE. If proposal is to preventer program, if AI	drill or deepen direction	proposal is to deep	en or plug	back, give d			one and proposed new productive ue vertical depths. Give blowout
	ALLE SUM HONGHTON eral of State office use)	ton "	. Regu	latory A	Administra	ator	DATE 3/7/90
PERMIT NO.			AP	PROVAL DATE.		 	
APPROVED BY	VAL, IF ANY:	ТІТ	L t				DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease				WEII 140.
BTA OIL PRODUCERS				3 JV-P INI	1		
Unit Letter	Section	Township	Range			County	
"A"	20	-22-S		-23-E	NMPM	EI	DDY
Actual Footage Loca	ation of Well:				TOTAL		
330	feet from the NO	RTH lin	e and 330		feet from	the EAST	line
Ground level Elev.		g Formation	Pool				Dedicated Acreage:
4113	UPPE	R PENN	IN	DIAN BASIN	N		640 Acres
1. Outline	the acreage dedicated	to the subject well by cold	ored pencil or hachure	marks on the pla	at below.	,	
N/2 3. If more unitizar X If answer this form No allows	- Farmout C than one lease of difftion, force-pooling, etc Yes is "no" list the owner if neccessary. able will be assigned t	No If answer is " s and tract descriptions which o the well until all interests	Farmout Mobiled to the well, have the yes" type of consolidate have actually been have been consolidated.	il - All Fe interest of all or ation Commiconsolidated. (U	Federal Rowners been conso unitization Use reverse side of	yalty didated by comm	nunitization,
Of Utilities	non-standard unit, em	ninating such interest, has b	eed approved by the	DIVISION			
	 	NM 452 72 BTA OIL PRODU 003 JV-P INDIA		#1	330	I hereby contained herein best of my knowle when the property of the printed Name Regulator Position	OR CERTIFICATION certify that the information in true and complete to the ledge and pelicify HOUGHTON TY Administrator PRODUCERS
		NM 063735-A				SURVEY hereby certify on this plat we actual surveys rupervison, and correct to the belief. Date Surveyed MARCH 6, Signature & Sea Professional Sur	d of
0 330 660	000 1320 1650	1000 2310 2640	2000 1500	1000	500 0		The state of the s
0 330 660	990 1320 1650	1980 2310 2640	2000 1500	1000	500		23 O For 18 (17)

BTA OIL PRODUCERS

Offset Operators

Indian, 9003 JV-P
Well No. 1
Sec. 20, T-22-S, R-23-E
Eddy County, NM

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221	S/2, Sec. 17
Chevron, U.S.A., Inc. P. O. Box 1150 Midland, Texas 79702	SW/4, Sec. 16 (50%)
Marathon Oil Company P. O. Box 552 Midland, Texas 79702	SW/4, Sec. 16 (50%)
Amax Oil & Gas, Inc. P. O. Box 42806 Houston, Texas 77042	Sec. 21
Southwestern Nat'l Gas Inc. 400 Petroleum Commerce Bldg. San Antonio, Texas 78205	Sec. 21
Kaneb Operating Company P. O. Box 4502 Houston, Texas 77210	Sec. 21
F. L. Shogrin 10100 N. 65th Street Longmont, Colorado 80501	Sec. 21
S. P. Yates 207 South 4th Street Artesia, NM 88210	NW/4, Sec. 28
Mobil Exploration & Producing U.S., Inc. P. O. Box 633 Midland, Texas 79702	N/2, Sec. 29
Joan Chorney 555 17th St., Suite 1000 Denver, Colorado 80240	NE/4, Sec. 30 SE/4, Sec. 19
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	NE/4, Sec. 19 SE/SE, Sec. 18

1.0	Yotes Per. 16 565	,	(Gos Com) 2 4 1 1970 m hy TD425 19 5Mil 1970	Chevron ossesso	\$1.0	
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. 93 342	1 G-4172	Joan Chorney 5/10/1 Joan Chorney 91:95 62888	4 · 1 · 66(3) Q553710	H B P 9194	H B P 9194	Yates Pet etal 9 · 1 · 93 76921 200
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DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701

March 7, 1990

ROCKY MOUNTAIN DIVISION
555-17th STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

RE: Application for Unorthodox Location

Indian, 9003 JV-P

Indian Basin (Upper Penn)

330' FNL & 330' FEL Sec. 20, T22S, R23E Eddy County, New Mexico

Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210 <u>Certified Mail</u> <u>Return Receipt Requested</u>

Gentlemen:

Attached please find a complete copy of our application filed this date with the State of New Mexico.

We have requested this application be set for hearing before a Division Examiner on April 4, 1990. You are not required to attend this hearing, but as an owner of an interest that may be affected by the unorthodox well location, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging this application at a later date.

Should you have any questions concerning this application, please call.

Sincerely,

DOROTHY HOUGHTON

For BTA Oil Producers

arothy Woughton

DH/pdi

Attachments: Form 3160-3

C-102 Map



DENVER PARTNER BARRY BEAL, JR.

BTA OIL PRODUCERS

IO4 SOUTH PECOS
MIDLAND, TEXAS 7970I
AC 915-682-3753

March 7, 1990

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555-17TH STREET
SUITE 835
DENVER, CO 80202
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C-102



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BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753

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9899

Mobil Exploration & Producing U.S., Inc. P. O. Box 633 Midland, Texas 79702 Certified Mail
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Dorothy Vaughten

DH/pdi

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C-102 Map



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BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701

March 7, 1990

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555-17TH STREET
SUITE 835
DENVER, CO 80202
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S. P. Yates 207 South 4th Street Artesia, NM 88210 Certified Mail
Return Receipt Requested

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For BTA Oil Producers

DH/pdi

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C-102



DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753 ROCKY MOUNTAIN DIVISION

\$55-17TH STREET

SUITE 835

DENVER, CO 80202

AC 303-292-9299

March 7, 1990

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330' FNL & 330' FEL Sec. 20, T22S, R23E Eddy County, New Mexico

F. L. Shogrin 10100 N. 65th Street Longmont, CO 80501 <u>Certified Mail</u> Return Receipt Requested

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We have requested this application be set for hearing before a Division Examiner on April 4, 1990. You are not required to attend this hearing, but as an owner of an interest that may be affected by the unorthodox well location, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging this application at a later date.

Should you have any questions concerning this application, please call.

Sincerely,

DOROTHY HOUGHTON

For BTA Oil Producers

Settly Soughton

DH/pdi

Attachments: Form 3160-3

C-102



DENVER PARTNER BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753

March 7, 1990

ROCKY MOUNTAIN DIVISION

555-17™ STREET

SUITE 835

DENVER, CO 80202

AC 303-292-9299

RE: Application for Unorthodox Location

Indian, 9003 JV-P

Indian Basin (Upper Penn)

330' FNL & 330' FEL Sec. 20, T22S, R23E Eddy County, New Mexico

Kaneb Operating Company P. O. Box 4502 Houston, Texas 77210

Certified Mail
Return Receipt Requested

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BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753 ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

March 7, 1990

RE: Application for Unorthodox Location Indian, 9003 JV-P

Indian Basin (Upper Penn) 330' FNL & 330' FEL

Sec. 20, T22S, R23E Eddy County, New Mexico

Southwestern National Gas Inc. 400 Petroleum Commerce Bldg. San Antonio. Texas 78205 Certified Mail
Return Receipt Requested

ty Soughton

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Мар



DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753 ROCKY MOUNTAIN DIVISION
555-17th STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

March 7, 1990

RE: Application for Unorthodox Location

Indian, 9003 JV-P

Indian Basin (Upper Penn)

330' FNL & 330' FEL Sec. 20, T22S, R23E Eddy County, New Mexico

Amax Oil & Gas, Inc. P. O. Box 42806 Houston, Texas 77042 <u>Certified Mail</u> <u>Return Receipt Requested</u>

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C-102 Map



DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753

March 7, 1990

ROCKY MOUNTAIN DIVISION

555-17TH STREET

SUITE 835

DENVER, CO 80202

AC 303-292-9299

RE: Application for Unorthodox Location

Indian, 9003 JV-P

Indian Basin (Upper Penn)

330' FNL & 330' FEL Sec. 20, T22S, R23E Eddy County, New Mexico

Marathon Oil Company P. O. Box 552 Midland, Texas 79702 <u>Certified Mail</u> <u>Return Receipt Requested</u>

they Soughton

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For BTA Oil Producers

DH/pdi

Attachments: Form 3160-3

C-102 Map



DENVER PARTNER BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753

SUITE 835 DENVER, CO 80202 AC 303-292-9299

ROCKY MOUNTAIN DIVISION

555-17TH STREET

March 7, 1990

RE: Application for Unorthodox Location

Indian, 9003 JV-P

Indian Basin (Upper Penn)

330' FNL & 330' FEL Sec. 20, T22S, R23E Eddy County, New Mexico

Chevron, U.S.A., Inc. P. O. Box 1150 Midland, Texas 79702

Certified Mail
Return Receipt Requested

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Map.



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104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753 ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

March 7, 1990

RE: Application for Unorthodox Location

Indian, 9003 JV-P

Indian Basin (Upper Penn)

330' FNL & 330' FEL Sec. 20, T22S, R23E Eddy County, New Mexico

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221 <u>Certified Mail</u> <u>Return Receipt Requested</u>

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