

BEFORE EXAMINER CATALANO
Oil Conservation Division
Exhibit No. 23
Case No. 9994

DANIEL S. NUTTER,

REGISTERED PETROLEUM ENGINEER

105 E. Alicante

Santa Fe, NM 87501

Telephone (505) 982-0757

(No Dedicated Fax Line)

Telecopier Transmittal Sheet

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Date: June 22, 1990

To: Bryan Jones

From: Dan Nutter

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Number of Pages Including Transmittal Sheet

Please call (505) 982-0757 if you have problems with facsimile reception from this transmitter. Bryan, here are all the compulsory pooling orders put out by the NMOCD in the past year. You'll note that the vast majority have a 200 percent penalty factor. There appears to be a logical explanation for most of those less than 200. I must check Hixon's Orders Nos. R-9139 and R-9140 again though. Will let you know about them.

Summary of Penalty Factors Contained in Compulsory Pooling

Orders Issued by the New Mexico Oil Conservation From

May 16, 1989 thru June 6, 1990

Date of Order	Order No.	Applicant	and Pooling Sought	Penalty Factor (%)
5/16/89	R-8937	Bass	40 ac undes Reeves oil	200
5/16/89	R-8938	Bass	40 ac undes Reeves oil	200
5/16/89	R-8939	BP Expl	40 ac undes Hobbs Channel	200
6/15/89	R-8950	Enron	320 ac undes Malaga At	200
7/17/89	R-8959	Enron/Midland Phoenix	320 ac undes Malaga Atoka (2 companies, 2 cases)	200
10/11/89	R-8959-A	De Novo Midland Phoenix	upheld as oper.	
8/09/89	R-8960	Yates	40 ac oil/160 ac Pecos Slope gas	200
8/03/89	R-8962	Nearburg	80 ac oil W. Knowles Dr	200
8/16/89	R-8978	Nassau Resources	320 ac coal gas	132
8/31/89	R-8990	Union Cal	322 ac undes Quail Ridge Mor	200
9/29/89	R-9005	SF Energy	320 Malaga At gas	200
10/10/89	R-9013	Richmond	279 ac coal gas (200% excessive)	156
10/10/89	R-9014	Meridian	278 ac coal gas (200% excessive)	156
11/03/89	R-9033	Richmond	238 ac coal gas (200% excessive)	156
11/03/89	R-9034	OGS Oper.	80 ac oil or 320 gas Bluitt SA	200
11/20/89	R-9046	Anadarko	40 ac undes Strawn oil	200
5/25/90	R-9046-A	Add additional poolers	to order	
11/27/89	R-9056	SF Energy	320 undes Osudo Mor	200
11/27/89	R-9060	Yates	140 ac undes Dagger Draw WC or Upper Penn, 320 ac undes Cementary Mor	200
12/01/89	R-9064	Oryx	320 ac undes Antelope Rge At/Mor/Stn	200

Summary Penalty Factors, Pg. 2

12/01/89 R-9064-A nunc pro tunc: correct combined fixed rate charges	
12/01/89 R-9065 Oryx; same as R 9064	200
12/01/89 R-9065-A same as R9064-A	
12/01/89 R-9067 Oryx; same as R 9064 above	200
12/01/89 R-9067-A same as R 9064-A above	
12/14/89 R-9071 Oryx 320 ac undes Red Lake At, undes Stn	200
12/14/89 R-9071-A same as R 9064-A above	
12/14/89 R-9077 Grand Prod Co 80 ac Humble City Stn/At	200
12/14/89 R-9080 Conoco 160 ac undes Dagger WC/Upper Penn	200
1/08/90 R-9093 Yates 40 ac undes Tamano BS oil	200
/ /90 R-9093-A de novo dismissed	
1/29/90 R-9106 SF Energy 320 ac undes gas	200
2/14/90 R-9113 Yates 160 ac undes Dagger Draw WC/UpperPe	200
2/14/90 R-9115 Yates 160 ac undes Dagger Draw WC/UpperPe	200
2/14/90 R-9116 TXO 320 ac undes At/Mor	200
2/27/90 R-9121 SF Energy 320 ac undes Gem Mor	200
2/27/90 R-9124 Mallon/Mitchell 40 ac Brushy Draw oil this well was already drilled by the time the pooling action was brought	75
6/07/90 R-9124-A de novo dismissed	
2/28/90 R-9128 Yates 160 & 320 ac undes Cemetary WC/Mor	200
4/03/90 R-9139 Hixon 317 ac coal gas	200
4/03/90 R-9140 Hixon 320 ac coal gas	200
4/03/90 R-9142 Bird Creek Res. 40 ac undes Loving Dela	200
4/03/90 R-9143 Bird Creek Res. 40 ac undes Loving Dela	200
4/18/90 R-9150 Pacific Enterprises 320 ac undes Red Lake Atoka and Penn	200

Summary Penalty Factors, Pg.3

4/19/90	R-9153	Pacific Enter undes Frontier Hills Stn	200
5/01/90	R-9168	Nearburg 80 ac Lovington Penn oil	200
5/23/90	R-9170	Stevens & Tull 40 ac House SA, Bl, or Tb	200
5/23/90	R-9178	Richmond 233 ac coal gas ("Division finds 200% is excessive")	156
5/23/90	R-9179	Richmond 320 ac coal gas (same as above)	156
5/30/90	R-9186	Amerind 80 ac undes Shipp Stn	200
5/30/90	R-9187	Amerind 80 ac undes Shipp Stn	200
5/29/90	R-9189	Osborn Heirs 40 ac undes Midway SA	200
6/06/90	R-9190	Enron 160 ac undes Malaga At gas 80 ac undes Culebra Bluff oil, 40 ac undes Malaga Dela oil	200

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30921

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Meyer-Bell Ramsey

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

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3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat

Eumont Yates/Seven Rivers/Queen

4. Well Location

Unit Letter N : 1980 Feet From The West Line and 990 Feet From The South Line

Section 9 Township 21S Range 36E NMPM Lea County

10. Proposed Depth

3700'

11. Formation

Yates/7Rivers/Queen Rotary

12. Rotary or CT.

13. Elevations (Show whether DF, RT, GR, etc.)

14. Kind & Status Plug. Bond Blanket

15. Drilling Contractor
Unknown

16. Approx. Date Work will start
7-1-90

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4"	6 5/8"	13.10#	1250'	350 sx	Circ to surface
6 1/8"	4 1/2"	11.60#	3700'	300 sx	Circ to surface

MUD PROGRAM:

0 - 1250 FW SPUD MUD 9.0 PPG
1250 - 3700 BW STARCH 10#

BOP EQUIPMENT

3000 PSI WP - SEE ATTACHED CHEVRON CLASS III BOP DRAWING

BEFORE EXAMINER CATANACH

Oil Conservation Division

Exhibit No. 24

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PLAT Returned.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 4/9/90 TITLE Staff Drlg. Engr. DATE 5-30-90

OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval