BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
EXHIBIT NO. 25
CASE NO. 9994

HARTMAN - STATE "A" COM
CHEVRON'S NET GAIN IN WELLS AND DELIVERABILITY

	EXISTING	PROPOSED	DIFFERENCE
	160 ACRE (NE/4 SEC 8)	280 ACRE (N/2 SE4 & SE/4 SE/4 SEC 5 & NE/4 SEC 8)	PROPOSED - EXISTING
	STATE A #4	STATE A COM #'S 4&5	
CHEVRON USA INC WI %	50.0000%	28.5714%	
-UNIT ACRES			
GROSS ACRES	160	280	
CHEVRON'S NET ACRES	80	80	0
-NUMBER OF WELLS			
GROSS # WELLS	1	2	
CHEVRON'S NET # WELLS	0.5000	0.5714	0.0714
-DELIVERABILITY (1)	(2)	(3)	
100% DELIVERABLITY MCFPD	155 MCFPD	513 MCFPD	
CHEVRON'S NET DELIVERABILITY MCFPD	78 MCFPD	147 MCFPD	69 MCFPD

(1)
DELIVERABILITY OF INFILL STATE "A" COM #5 EXPECTED TO BE GREATLY LIMITED BY NMOCD ALLOWABLES

(2)
DELIVERABILITY OF STATE "A" #4 BASED UPON 1989 AVERAGE DAILY PRODUCTION

(3)
DELIVERABILITY OF STATE "A" COM #5 BASED UPON 1989 EUMONT ALLOWABLE FOR TOP ALLOWABLE PRODUCER WITH ACREAGE FACTOR OF 1.75 LESS EXISITING STATE "A" #4 DELIVERABILITY

PROPOSED ACREAGE FACTOR = 280 ACRES/160 ACRES = 1.75
1989 NON-MARGINAL EUMONT ALLOWABLE (AF=1.0) = 107096.33 MCF
= 107,096.33 MCF / 365 DAYS = 293 MCFPD

DELIVERABILITY FOR PROPOSED 280 ACRE PU = 1.75 * 293 = 513 MCFPD

DELIVERABILITY FOR PROPOSED STATE "A" COM #5 = 513 MCFPD - 155 MCFPD = 358 MCFPD