

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

RECEIVED

IN THE MATTER OF THE APPLICATION
OF DOYLE HARTMAN, OIL OPERATOR FOR
APPROVAL OF REDEDICATION OF ACREAGE,
NON-STANDARD PRORATION UNIT, COMPULSORY
POOLING AND UNORTHODOX LOCATION,
JALMAT GAS POOL, LEA COUNTY, NEW MEXICO.

JUN 19 1990

OIL CONSERVATION DIVISION

CASE NO. 10008

APPLICATION

Applicant DOYLE HARTMAN, OIL OPERATOR hereby applies to the Oil Conservation Division ("Division") for an order approving the creation of a non-standard proration unit for the Jalmat Gas Pool consisting of 197.75 acres, more or less, and comprising Lots 3 and 4, the SE/4 NW/4 and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, Lea County, New Mexico. Pursuant to §70-2-17 N.M.S.A. 1978, applicant also applies to the Division for an order which compulsorily pools all mineral interests in the Jalmat Gas Pool in and under the proposed 197.75-acre non-standard proration unit and dedicates those interests to a proposed new replacement well to be drilled at an unorthodox location. In support thereof, applicant would show the Division, as follows:

1. Applicant is a working interest owner in Lot 3, the SE/4 NW/4 and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, Lea County, New Mexico and has the right to drill, develop or otherwise produce the Jalmat Gas Pool underlying such tract.
2. Lot 3, the SE/4 NW/4 and the E/2 SW/4 of said Section 6 currently comprises a 159.8-acre proration unit for the Jalmat Gas Pool and is dedicated to the Chevron USA, Inc. Carter-Eaves "NCT-A" Well

No. 1, located 660 feet from the North line and 1980 feet from the West line of said Section 6, as shown on Exhibit "A" attached hereto.

3. The Carter-Eaves "NCT-A" Well No. 1 is a dually completed well which currently produces gas from the Jalmat Gas Pool through the casing-tubing annulus and also serves as the Texaco Inc. Meyers Langlie Mattix Unit Well No. 136 for the injection of water into the Langlie Mattix Pool.
4. As a dual completion well, said Carter-Eaves "NCT-A" Well No. 1 is an inefficient means of producing the low pressure Jalmat Gas Pool, being currently classified as a low marginal Jalmat gas well.
5. Applicant proposes to abandon production of the Jalmat Gas Pool from the Carter-Eaves "NCT-A" Well No. 1 and replace production from the Jalmat Gas Pool by drilling a new well in Lot 4 of said Section 6, allowing said Texaco Meyers Langlie Mattix Unit Well No. 136 to continue functioning as a water injection well.
6. Lot 4 of said Section 6 is currently undedicated and undeveloped as to the Jalmat Gas Pool and has been and continues to be drained from the surrounding Jalmat gas proration units shown on Exhibit "B".
7. Applicant proposes the creation of a 197.75-acre non-standard gas proration unit for the Jalmat Gas Pool consisting of Lots 3 and 4, the SE/4 NW/4 and the E/2 SW/4 of said Section 6, as shown on Exhibit "C" attached hereto.

8. The creation of the proposed 197.75-acre non-standard Jalmat gas proration unit is necessary to prevent waste, protect correlative rights and permit all owners of mineral interests within Lots 3 and 4, the SE/4 NW/4 and the E/2 SW/4 of said Section 6 to obtain their equitable share of the Jalmat Gas Pool.
9. Applicant has sought the voluntary cooperation of all working interest owners in forming the proposed 197.75-acre non-standard Jalmat gas proration unit in said Section 6, but less than all of the working interest owners have voluntarily agreed to cooperate in forming such unit.
10. The pooling of interests within the proposed 197.75-acre non-standard gas proration unit will prevent waste, protect correlative rights and permit all parties to obtain their equitable share of the Jalmat Gas Pool underlying such unit.
11. Applicant proposes to dedicate the proposed 197.75-acre non-standard Jalmat gas proration unit to the new replacement well, the Carter-Eaves "NCT-A" Well No. 2, to be drilled at an unorthodox location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6, such unorthodox location being the direct result of the survey correction along the North and West sides of said Section 6.

12. Pursuant to the applicable notice requirements, applicant has notified by certified mail, return receipt requested, all parties listed on Exhibits "C" and "D" attached hereto of the filing of this application and the date of the hearing requested below.

WHEREFORE, applicant prays this matter be set for hearing before a duly appointed Examiner of the Division on July 11, 1990, and, after the notice and hearing required by law, the Division enter an order approving the creation of the proposed 197.75-acre non-standard proration unit, the compulsory pooling of all working interests therein for the Jalmat Gas Pool and an unorthodox location for a new replacement well. Applicant also prays he be designated operator of the proposed 197.75-acre non-standard Jalmat gas proration unit and be entitled to recover out of production therefrom his costs of drilling, completing and equipping the new replacement well within such unit, plus a 200% risk factor for drilling, completing and equipping such well, and all costs of supervision and operation of such unit. In addition, applicant prays he be granted any and all other relief which the Division deems necessary and equitable.

Respectfully submitted,
GALLEGOS LAW FIRM, P.C.

By *Harry T. Nutter*
J.E. GALLEGOS
HARRY T. NUTTER
141 East Palace Avenue
Santa Fe, New Mexico 87501
(505) 983-6686

ATTORNEYS FOR DOYLE
HARTMAN, OIL OPERATOR

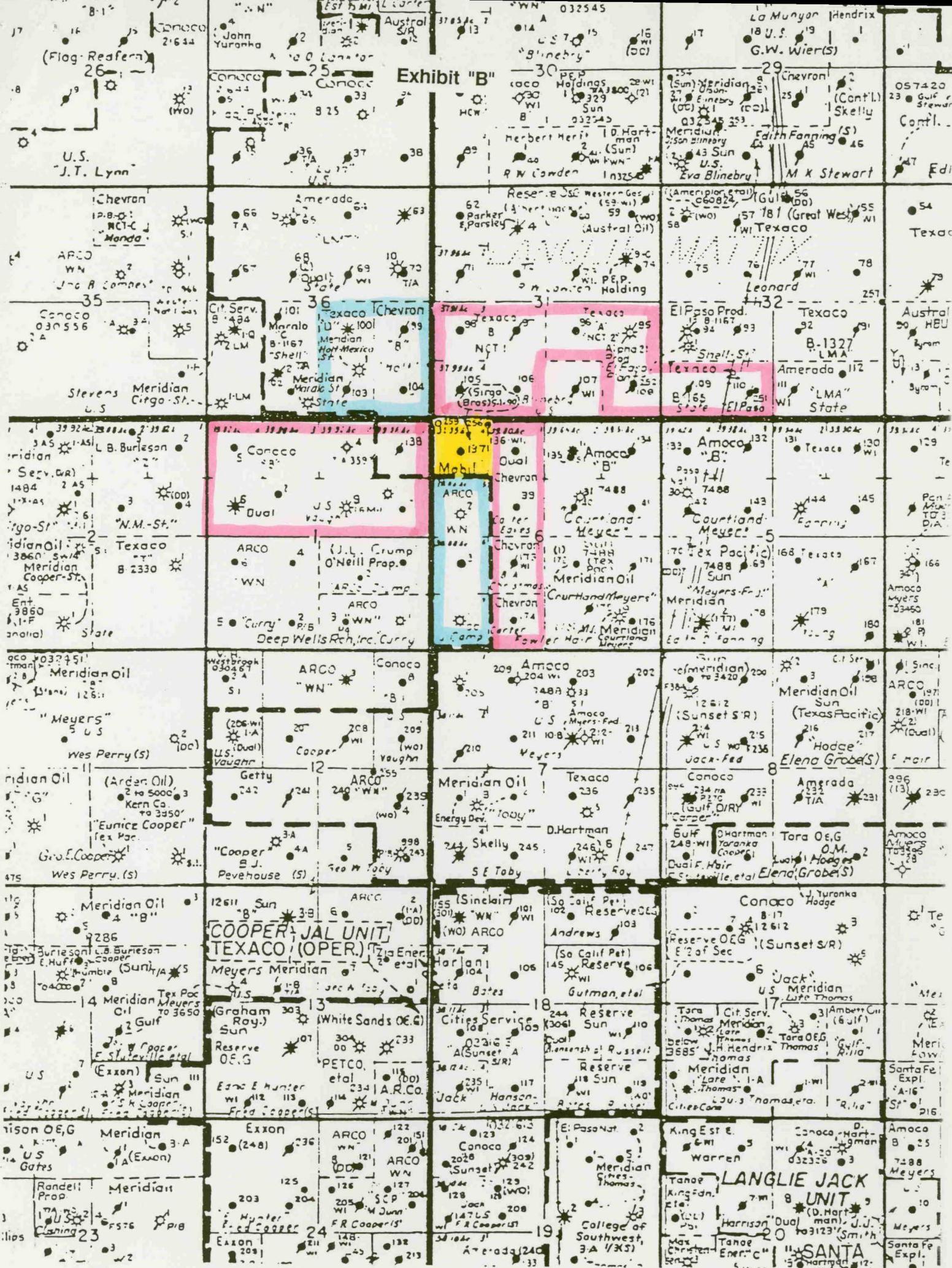


Exhibit "C"

**CURRENT JALMAT P.U.'S & WELLS OFFSETTING
THE E/2 W/2 & NW/4 NW/4 SEC. 6, T-24-S, R-37-E
LEA COUNTY, NEW MEXICO**

Color	Operator/Address	Lease Name	Well No.	Location	P.U. Description	Acres	AF
(Green)	Meridian Oil, Inc. 21 Desta Drive Midland, TX 79705 Attention: Mr. Dennis Sledge	Holt-Mexico St. Com	#1	0-36-23S-36E	SE/4 Sec. 36 T-23-S, R-36-E	160	1.00
(Pink)	Texaco USA, Inc. P.O. Box 3109 Midland, Texas 79702 Attention: Mr. Steve Chandler	E.E. Blineberry "A" Fed. "NCT 1 CO"	#2	I-31-23S-37E	SW/4, N/2 SE/4, SE/4 SE/4 S/2 SW/4 Sec. 32, T-23-S, R-37-E	360	2.25
(Blue)	Conoco, Inc. 10 Desta Drive West Midland, Texas 79705 Attention: Mr. David Wacker	Vaughan "B-1"	#6 #1	E-01-24S-36E H-01-24S-36E	N/2 sec. 1 T-24-S, R-36-E	320	2.00
(Orange)	ARCo Oil & Gas Co. P.O. Box 1610 Midland, Texas 79702 Attention: Ms. Penny Judge	Jim Camp "W"	#2	E-06-24S-37E	Lots 5, 6 & 7, Sec. 6 T-24-S, R-37-E	113.6	.710
(Green)	Amoco P.O. Box 3092 Houston, Texas 77253 Attention: Mr. Stephen A. Reinert	Meyers "B" Fed. RA "B"	#11 #31	B-06-24S-37E G-06-24S-37E	NE/4 Sec. 6 T-24-S, R-37-E	160	1.00
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Exhibit "D"

WORKING INTEREST OWNERS TO BE COMPULSORY POOLED

	<u>Working Int.</u>	<u>Net Ac.</u>
<u>E/2 W/2 SECTION 6-24S-37E (160 ACRES)</u>		
Chevron USA, Inc.	62.50%	100.00
Doyle Hartman	<u>37.50%</u> 100.00%	<u>60.00</u> 160.00
<u>NW/4 NW/4 SECTION 6-24S-37E (40 ACRES)</u>		
* Mobil Expl. & Prod. USA, Inc.	100.00%	40.00

WORKING INTEREST OWNERSHIP FOLLOWING COMPULSORY POOLING

<u>E/2 W/2 & NW/4 NW/4 SECTION 6-24S-37E (200 ACRES)</u>		
Doyle Hartman (Operator)	30.00%	60.00
Chevron USA, Inc.	50.00%	100.00
* Mobil Expl. & Prod. USA, Inc.	<u>20.00%</u> 100.00%	<u>40.00</u> 200.00

1838:CEavWIO

- * This interest is subject to a Letter Agreement dated June 18, 1990, between Doyle Hartman and Mobil for the sale of Mobil's interest to Hartman.

GALLEGOS LAW FIRM

A Professional Corporation

141 East Palace Avenue
Santa Fe, New Mexico 87501
505 • 983 • 6686
Telefax No. 505 • 986 • 0741
Our File No. 90-1.37

June 19, 1990

J. E. Gallegos
George F. Bingham*
Michael L. Oja**
Joanne Reuter
Mary E. Walta †
Harry T. Nutter
Mary Ann R. Burmester***

HAND DELIVERED

William J. LeMay, Director
Oil Conservation Division
Energy, Minerals & Natural Resources Department
State Land Office Building
Old Santa Fe Trail
P.O. Box 2008
Santa Fe, New Mexico 87504

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OIL CONSERVATION DIVISION

10008

RE: Application of Doyle Hartman for Approval of Rededication of Acreage, Non-Standard Proration Unit, Compulsory Pooling and Unorthodox Location for the Jalmat Gas Pool, Lea County, New Mexico

Dear Mr. LeMay:

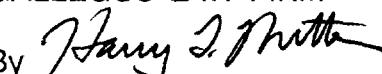
Enclosed for filing please find the original and two copies of the referenced Application. Pursuant to Rule 1207, we have notified by certified mail, return receipt requested, those persons listed on Exhibits "C" and "D" to the Application as stated therein. We respectfully request you publish notice of the enclosed Application according to Rules 1204 and 1205.

As noted in the Application, we respectfully request the enclosed Application be set for hearing before a Division Examiner on July 11, 1990.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

GALLEGOS LAW FIRM

By 
HARRY T. NUTTER

HTN:ap

Enclosures and Attachment

cc: Doyle Hartman, Oil Operator (w/enc.)
Mr. Dan Nutter (w/enc.)

*Also admitted in the District of Columbia

**Also admitted in California

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† Admitted only in Colorado

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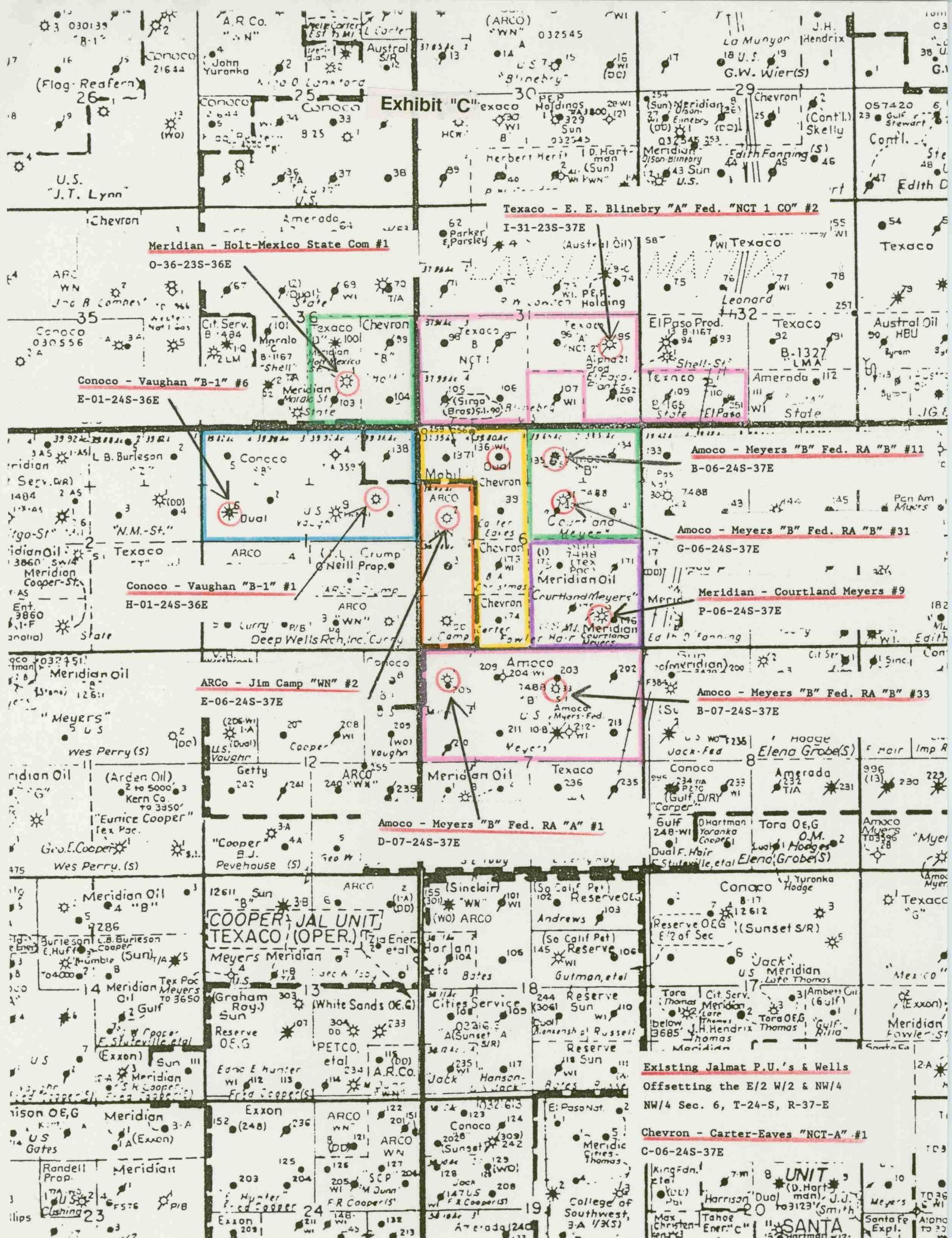


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Our File No. 90-1.37

June 19, 1990

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Michael L. Oja**
Joanne Reuter
Mary E. Walta†
Harry T. Nutter
Mary Ann R. Burmester***

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(Green)	Meridian Oil, Inc. 21 Desta Drive Midland, TX 79705 Attention: Mr. Dennis Sledge	Holt-Mexico St. Com	#1	0-36-23S-36E	SE/4 Sec. 36 T-23-S, R-36-E	160	1.00
(Pink)	Texaco USA, Inc. P.O. Box 3109 Midland, Texas 79702 Attention: Mr. Steve Chandler	E.E. Blineberry "A" Fed. "NCT 1 CO"	#2	I-31-23S-37E	SW/4, N/2 SE/4, SE/4 SE/4 Sec. 31 & S/2 SW/4 Sec. 32, T-23-S, R-37-E	360	2.25
(Blue)	Conoco, Inc. 10 Desta Drive West Midland, Texas 79705 Attention: Mr. David Wacker	Vaughan "B-1"	#6 #1	E-01-24S-36E H-01-24S-36E	N/2 Sec. 1 T-24-S, R-36-E	320	2.00
(Orange)	ARCO Oil & Gas Co. P.O. Box 1610 Midland, Texas 79702 Attention: Ms. Penny Judge	Jim Camp "W"	#2	E-06-24S-37E	Lots 5, 6 & 7, Sec. 6 T-24-S, R-37-E	113.6	.710
(Green)	Amoco P.O. Box 3092 Houston, Texas 77253 Attention: Mr. Stephen A. Reinert	Meyers "B" Fed. RA "B"	#11 #31	B-06-24S-37E G-06-24S-37E	NE/4 Sec. 6 T-24-S, R-37-E	160	1.00
(Purple)	Meridian Oil, Inc. 21 Desta Drive Midland, Texas 79705 Attention: Mr. Dennis Sledge	Courtland Meyers	#9	P-06-24S-37-E	SE/4 Sec. 6 T-24-S, R-37-E	160	1.00
(Pink)	Amoco P.O. Box 3092 Houston, Texas 77253 Attention: Mr. Stephen A. Reinert	Meyers "B" Fed. RA "B" Meyers "B" Fed. RA "A"	#33 #1	B-07-24S-37E D-07-24S-37E	N/2 Sec. 7 T-24-S, R-37-E	320	2.00

Exhibit "D"

WORKING INTEREST OWNERS TO BE COMPULSORY POOLED

	<u>Working Int.</u>	<u>Net Ac.</u>
<u>E/2 W/2 SECTION 6-24S-37E (160 ACRES)</u>		
Chevron USA, Inc.	62.50%	100.00
Doyle Hartman	<u>37.50%</u>	<u>60.00</u>
	100.00%	160.00
<u>NW/4 NW/4 SECTION 6-24S-37E (40 ACRES)</u>		
* Mobil Expl. & Prod. USA, Inc.	100.00%	40.00

WORKING INTEREST OWNERSHIP FOLLOWING COMPULSORY POOLING

<u>E/2 W/2 & NW/4 NW/4 SECTION 6-24S-37E (200 ACRES)</u>		
Doyle Hartman (Operator)	30.00%	60.00
Chevron USA, Inc.	50.00%	100.00
* Mobil Expl. & Prod. USA, Inc.	<u>20.00%</u>	<u>40.00</u>
	100.00%	200.00

1838:CEavWIO

- * This interest is subject to a Letter Agreement dated June 18, 1990, between Doyle Hartman and Mobil for the sale of Mobil's interest to Hartman.

JUNE, 1990

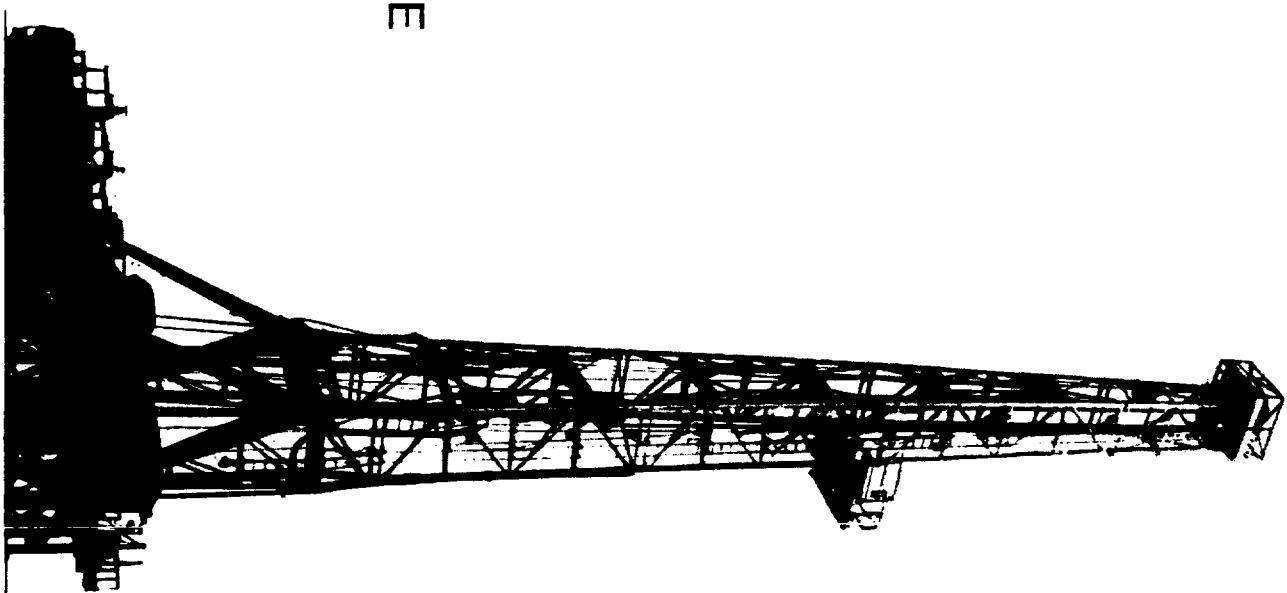
ORDER NO. AG-55-3

STATE
OF
NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SOUTHEAST GAS PRORATION SCHEDULE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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Order No. AG-55-3

	A	B
Atoka-Pennsylvanian	92,618	1,158
Blinibry	486,084	0.919
Buffalo Valley-Pennsylvanian	196,066	1.102
Burton Flats-Morrow	112,899	0.841
Burton Flats-Strawn	23,206	0.843
South Carlsbad-Morrow	142,567	0.929
Cattclaw Draw-Morrow	502,000	0.927
Eumont	1,124,945	0.754
Indian Basin-Morrow	108,000	0.961
Indian Basin-Upper Pennsylvanian	3,481,000	0.900
Jalina	239,409	0.951
Justis	10,700	0.911
Monument McKee-Ellenburg	29,012	0.773
Tubb	236,290	0.795

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe, New Mexico, at 8:15 a.m. on MAY 16, 1990, pursuant to legal notice for the purpose of setting the allowable production of gas from the following fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico, for the month of June, 1990:

Atoka-Pennsylvanian, Buffalo Valley-Pennsylvanian, Burton Flats-Morrow, Burton Flats-Strawn, South Carlsbad-Morrow, Cattclaw Draw-Morrow, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalina, Justis, Monument McKee-Ellenburg, and Tubb.

NOW, on this 17th day of May, 1990, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico for the month of June, 1990 is 6,784,796 Mcf.

(2) For the month of June, 1990, the allowable production to be assigned the fourteen allocated gas pools should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, multiplied by the seasonal adjustment factors assigned each pool together with such other adjustment as the Director may deem advisable.

(3) The individual pool nominations for each of the fourteen allocated gas pools are shown below in Column "A" and the seasonal adjustment factors for each pool are shown below in Column "B":

IT IS THEREFORE ORDERED THAT:

(1) For the month of June, 1990, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable:

Atoka-Pennsylvanian	1.158
Blinbry	0.919
Buffalo Valley-Pennsylvanian	1.102
Burton Flats-Morrow	0.841
Burton Flats-Strawn	0.843
South Carlsbad-Morrow	0.929
Catchaw Draw-Morrow	0.927
Eumont	0.754
Indian Basin-Morrow	0.961
Indian Basin-Upper Pennsylvanian	0.900
Jalma	0.951
Justis	0.911
Monument McKee-Ellenburger	0.773
Tubb	0.795

(2) The allocation hereby set for the month of June, 1990, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of June, 1990, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

(4) The allowables shown for the Burton Flats-Morrow Pool in the attached schedule shall not be considered as a limitation of production and sale of gas in any respect from the wells in the said pool.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
*William J. Lemay by
David C. Ward*
WILLIAM J. LEMAY,
Director

S E A L

dr/

SOUTHEAST PRORATION SCHEDULE
EXPLANATION OF SYMBOLS

STATUS COLUMN

H

MARGINAL – denotes a proration unit which is incapable of producing an allowable based on pool allocation factor. Marginal units receive allocable equal to the amount shown produced on the latest available monthly factors. Marginal units do not accrue an over or under production status.

N

NON-MARGINAL – denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal – denotes a proration unit accruing over or under production.

NC

NEW CONNECTION – denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.

(MMU)

MULTIPLE WELL UNIT – denotes a well on a proration unit which contains more than one well.

AF (ACREAGE FACTOR) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

SALES COLUMN

R

RECLASSIFIED – denotes a proration unit which has been reclassified "N" to "H" or "MM" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount Cancelled) COLUMN

Volume in this column is the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/P LIM (Over-produced Limit) COLUMN

This volume is 6 times the average monthly allowable for a GPU. This volume can not be exceeded by current over-production. If exceeded, the GPU is in violation of R-Order B70-A, Rule 11(b), and shall be shut-in (see OVERPRODUCED VIOLATION).

O/U COLUMN

-
A MINUS SIGN (-) – signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

OVER-PRODUCED VIOLATION – signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative over production is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and transporter.

PPOOL BALANCING SCHEDULE FOR JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE

GRAMA RIDGE TOTAL PURCHASERS	MARGINAL PRODUCTION	NOMINATIONS	
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	0
		PARTICIPATING AGEAGE FACTORS	0
		AGEAGE ALLOCATION FACTOR F1	0
	TOTAL JUNE	POOL ALLOCATION	0
INDIAN BASIN MARGIN PURCHASES (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	108000
		PARTICIPATING AGEAGE FACTORS	49298
		AGEAGE ALLOCATION FACTOR F1	0.961
		MARGINAL PROD = JUNE MARGINAL ALLOC	47375
	APRIL	TOTAL JUNE	POOL ALLOCATION
INDIAN BASIN IN UP PER PENN (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	3481000
		PARTICIPATING AGEAGE FACTORS	1171395
		AGEAGE ALLOCATION FACTOR F1	0.900
		MARGINAL PROD = JUNE MARGINAL ALLOC	1054256
	APRIL	TOTAL JUNE	POOL ALLOCATION
JALMAH TANSILL YT 7 PURCHASES (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	117629
		PARTICIPATING AGEAGE FACTORS	21225
		AGEAGE ALLOCATION FACTOR F1	0.951
		MARGINAL PROD = JUNE MARGINAL ALLOC	201826
	APRIL	TOTAL JUNE	POOL ALLOCATION
JUSTIS GLORIA TOTAL PURCHASES (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	4500
		PARTICIPATING AGEAGE FACTORS	3594
		AGEAGE ALLOCATION FACTOR F1	0.911
		MARGINAL PROD = JUNE MARGINAL ALLOC	30604
	APRIL	TOTAL JUNE	POOL ALLOCATION
MONUMENT MCKEE TOTAL PURCHASES (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	29012
		PARTICIPATING AGEAGE FACTORS	0.773
		AGEAGE ALLOCATION FACTOR F1	0.00
		MARGINAL PROD = JUNE MARGINAL ALLOC	23076
	APRIL	TOTAL JUNE	POOL ALLOCATION
PARKWAY ATOMA TOTAL PURCHASES (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	0
		PARTICIPATING AGEAGE FACTORS	0.00
		AGEAGE ALLOCATION FACTOR F1	0.00
		MARGINAL PROD = JUNE MARGINAL ALLOC	24783
	APRIL	TOTAL JUNE	POOL ALLOCATION
TIUBB TOTAL PURCHASES (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	236290
		PARTICIPATING AGEAGE FACTORS	145175
		AGEAGE ALLOCATION FACTOR F1	0.795
		MARGINAL PROD = JUNE MARGINAL ALLOC	115414
	APRIL	TOTAL JUNE	POOL ALLOCATION
WYOMING TOTAL PURCHASES (GAS)			
JUNE	JUNE	SEASONAL ADJUSTMENT FACTOR	0
		NON-MARGINAL PRODUCTION	31000
		PARTICIPATING AGEAGE FACTORS	146414
		AGEAGE ALLOCATION FACTOR F1	146414
		MARGINAL PROD = JUNE MARGINAL ALLOC	113859
	APRIL	TOTAL JUNE	POOL ALLOCATION

JUNE 1990 SOUTHEAST GAS PRORATION FACTOR SUMMARY												PAGE 1
JUNE NOMINATED	APRIL TOTAL PROD	APRIL MARGINAL NON MARGINAL	MAY MARGINAL NON MARGINAL	INTERIM NON MARGINAL	JUNE MARGINAL NON MARGINAL	JUNE MARGINAL NON MARGINAL	NEW ACREAGE FACTOR	ALLOCATION	NO. WELLS	ACREAGE NM		
100 PERCENT ACREAGE ALLOCATION												
ATOKA PENN. (PRORATED GAS)												
GAS CO. OF NEW MEXICO												
500												
PHILLIPS 66 NATURAL GAS CO.												
3790 3790												
3986 3790												
1.00 .00 1												
PHILLIPS PETROLEUM COMPANY												
3887												
TRANSWESTERN PIPELINE COMPANY												
88231 87968 40426 27542 59944 31460 60426 56894 17.47 2.42 18 3												
POOL TOTAL												
92618 91758 64216 27542 63930 31460 64216 56894 20.47 2.42 21 3												
BLINEBRY (PRO GAS) (CONSOLIDATED)												
EL PASO NATURAL GAS COMPANY												
210 183372 60274 123098 60437 50830 60274 149262 14.75 5.25 19 6												
EL PASO NATURAL GAS AND TEXACO												
1.00 .00 1												
EL PASO NATURAL GAS AND WARREN PIPELINE SYS												
2001 2001 2058 2001												
1.25 .00 2												
EL PASO, WARREN AND SHELL PIPELINES												
3133 3133												
8982 3133												
1.00 .00 1												
NORTHERN NATURAL GAS COMPANY												
219393 32401 186992 29383 82296 32401 241662 20.99 8.50 29 11												
NORTHERN NATURAL GAS AND TEXACO												
64828 64828												
9682 28431												
1.00 1.00 1 1												
NORTHERN NATURAL GAS & WARREN PETROLEUM CO												
33485 11855 21630 13058 12102 11855 35539 3.25 1.25 4 2												
NORTHERN NATURAL WARREN AND SHELL PIPELINE												
2051 2051 2300 2051												
.75 .00 1												
TEXACO PRODUCING, INC.												
144000 10604 3699 6905 15359 7261 3699 21323 5.50 .75 6 2												
WARREN PETROLEUM CORPORATION												
7056 7056												
2420 7056 7108												
1.00 .25 1 1												
SPOT MARKET NOMINATIONS												
341874												
.00 .00												
POOL TOTAL												
486084 525923 122470 403453 131577 164591 122470 483325 50.49 17.00 65 23												
BUFFALO VALLEY PENN. (PRORATED GAS)												
ENRON OIL TRADING & TRANSPORTATION CO.												
1.00 .00 1												
EL PASO NATURAL GAS COMPANY												
13710 36047 36047												
37775 36047												
6.00 .00 6												
PHILLIPS 66 NATURAL GAS CO.												
115137 115137												
129459 115137												
19.12 .00 19												
PHILLIPS PETROLEUM COMPANY												
133077												
.00 .00												
TRANSWESTERN PIPELINE COMPANY												
49279 63538 19720 43818 13493 94140 19720 64288 4.50 2.00 5 2												
YATES PET CORP												
1.00 .00 1												
POOL TOTAL												
196066 214722 170904 43818 180727 94140 170904 64288 31.62 2.00 32 2												
BURTON FLAT MORROW (PRORATED GAS)												
8HP PETROLEUM CO., INC.												
.98 .00 1												
EL PASO AND GAS CO. OF NEW MEXICO												
39362 39362												
9908 12500												
.00 1.00 1												
EL PASO NATURAL GAS COMPANY												
14130 169977 66916 103002 76720 87983 66916 111000 19.00 8.88 19 9												
EL PASO NATURAL GAS AND LLANDO												
5019 5019												
4208 5019												
2.00 .00 2												
GAS CO. OF NEW MEXICO												
15000 4484 4484												
4010 4484												
4.86 .00 5												
LLANDO INCORPORATED												
293 293												
359 293												
2.80 .00 3												
MAPLE GAS CORP.												
9908 12500												
1.00 1.00 1 1												
NATURAL GAS PIPELINE COMPANY OF AMERICA												
7207 7207												
7950 7207												
5.00 .00 5												
OXY USA, INC.												
83700 50743 32957												
9908 50743 12500 5.00 1.00 5 1												

JUNE	1990 SOUTHEAST GAS PROFITATION FACTOR SUMMARY	PROD	MARGINAL	MARGINAL	ACRAGE FACTOR	NON-MARGL	MELLS	ACRAGE						
JUNE	JUNE	APRIL	APRIL	PROD.	MAY	INTERIM	JUNE	NEW	ALLOCATIION					
PHILLIPS 66 NATURAL GAS CO.	20139	584	19555	866	9908	584	12500	1.00	1.00	1	1			
PHILLIPS PETROLEUM COMPANY	32641	2566						2.00	.00	2				
TRANSESTERN PIPELINE COMPANY	41628	10960	7208	5480	19816	3752	25000	5.00	2.00	5	2			
SPT MARKET NOMINATIONS	9300							.00	.00					
GAS CO. OF NEW MEXICO	1000													
BURTON FLAT STRAIN (PROFITED GAS)	11289	341141	138998	202084	102159	147431	138998	186000	48.64	14.88	49	15		
POOL TOTAL														
HARVEY E. VATES CO.	7981	8130	4900		8130									
TRANSESTERN PIPELINE COMPANY	7981	8130	4900		8130									
POOL TOTAL														
HARVEY E. VATES CO.	8981	8130	4900		8130									
EL PASO NATURAL GAS COMPANY	26880	59078	59990		59078									
CARLSBAD MOWAW, SD. (PROFATED GAS)	63403	63186	853		63186									
POOL TOTAL														
OXY USA, INC.	61635	1768	1551	61635	10.00	.00	10							
PHILLIPS 66 NATURAL GAS CO.	1768	1551			2.00	.00	2							
POOL TOTAL														
CARLSBAD MOWAW, SD. (PROFATED GAS)	63403	63186	853		63186									
NATURAL GAS PIPELINE COMPANY OF AMERICA	2725	2698			2725									
PETRUS OIL CO.	13675				2.00	.00	2							
TRANSWESTERN PIPELINE COMPANY	70344	62688	7676	66455	15275	62668	8836	15.59	1.00	16	1			
SPOT MARKET NOMINATIONS	42000													
POOL TOTAL	142567	203372	165613	37759	200954	60641	165613	35079	63.59	3.97	64	4		
CARTICLAM DRAM MOWAW (PROFATED GAS)														
GAS CO. OF NEW MEXICO	90761	42070	48691	27964	19696	42070	45893	5.85	2.01	5	2			
LILAND INC AND GAS CO OF N. M.	500000	52373	4633	47740	29397	4633	68499	1.00	3.00	1	3			
POOL TOTAL	502000	16433	6794	96431	36736	49093	67904	114392	9.85	5.01	9	5		
EKLIN FUSSELMAN, SOUTH (GAS)														
MAPCO INC.														
POOL TOTAL														
EL PASO NATURAL GAS COMPANY	10920	29120	29120		29120									
EL PASO NATURAL GAS AND NORTHEN NATURAL														
NORTHERN NATURAL GAS COMPANY	891830	796961	470096	319350	40813	553718	464244	553504	30.72	127	23			

JUNE APRIL APRIL PROD. MAY JUNE JUNE NEW ALLOCATION PAGE 2

1990 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY									
JUNE	JUNE	APRIL	APRIL	MAY	INTERRIM	JUNE	NEW	ALLOCATION	
NON MARGINAL	TOTAL MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	NON MARGINAL
NONMARGATED TOTAL PROD	NON MARGINAL PROD.	NON MARGINAL PROD.	NON MARGINAL PROD.						
EL PASO NATURAL GAS COMPANY 4500	EL PASO NATURAL GAS COMPANY 42300	EL PASO NATURAL GAS COMPANY 8706	EL PASO NATURAL GAS COMPANY 33594	EL PASO NATURAL GAS COMPANY 6960	EL PASO NATURAL GAS COMPANY 74256	EL PASO NATURAL GAS COMPANY 8706	EL PASO NATURAL GAS COMPANY 30602	EL PASO NATURAL GAS COMPANY 12.00	EL PASO NATURAL GAS COMPANY 7
POOL TOTAL 4500	POOL TOTAL 42300	POOL TOTAL 8706	POOL TOTAL 33594	POOL TOTAL 6960	POOL TOTAL 74256	POOL TOTAL 8706	POOL TOTAL 30602	POOL TOTAL 12.00	POOL TOTAL 7
MONUMENT MCKEE ELLEN(GPRODATED GAS)									
CHEVRON U.S.A. & EL PASO NATURAL									
EL PASO NATURAL GAS COMPANY 208									
EL PASO NATURAL GAS COMPANY 18000									
WARREN PETROLEUM CORPORATION 18000									
PPOOL TOTAL 22586									
MARKAY ATOKA, WEST (PRODRATED GAS)									
EL PASO NATURAL GAS COMPANY 2563									
POOL TOTAL 2563									
TUBE (PRODRATED GAS)									
EL PASO NATURAL GAS COMPANY 100776									
JOHN H. HENDRICK CORP 3371									
NORTHERN NATURAL GAS COMPANY 192290									
NORTHERN NATURAL GAS COMPANY 138470									
NORTHERN NATURAL GAS COMPANY 109885									
NORTHERN NATURAL GAS COMPANY 28585									
TEXACO PRODUCING INC. 9431									
WARREN PETROLEUM CORPORATION 6596									
POOL TOTAL 259034									
PPOOL TOTAL 256290									

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 1

UP JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

TWP

DESCRIPTION	STAT	AF	SALES	PER	APR	ALLOC	ACRE-	DESCRIPTION	STAT	AF	SALES	PER	APR	ALLOC	ACRE-	
ATOKA PENN. (PRORATED GAS)								ATOKA PENN. (PRORATED GAS)								
GAS CO. OF NEW MEXICO																
MEMBRANE OIL CO				*****				YATES PETROLEUM CORPORATION				*****				
IP 18526E M 1.00								DAVY PETROLEUM GAS CORPORATION								
YATES PETROLEUM CORPORATION				*****				GUY W NICKSON A M 1.00								
SPENCER MOORE COM M 1.00				*****				GUY W NICKSON A M 1.00								
PIPELINE TOTAL 2.00								ETHELY NOEL M 1.75								
PHILLIPS 66 NATURAL GAS CO.				*****				ETHELY NOEL M 1.00								
BETTER OIL CO. L.P.				*****				HARVEY E YATES CO.				*****				
PIPELINES COM M 1.00				3676				DAYTON E M 1.00								
P. U. SUMMARY M 1.00				114				PIPELINE TOTAL 19.89				55005-				
PIPELINE TOTAL 1.00				3790				POOL TOTAL 22.89				55005-				
TRANSWESTERN PIPELINE COMPANY				*****				BLINEBRY (PRO GAS) (CONSOLIDATED)								
CHEVRON U.S.A. INC.				*****				EL PASO NATURAL GAS COMPANY				*****				
CHAVIN 18526E M 1.00				4153				AMERICAN EXPLORATION CO.				*****				
PAUL HIERET AL GAS COM				1941				41 12253TE M 1.00				*****				
IP 18526E M .79				6552				ARCO OIL & GAS COMPANY				*****				
HARRA-EFSKEN COM				*****				4F 22253TE M 1.00				*****				
ROGERS 18526E M .93				6552				CONOCO INVESTMENT CO.				*****				
FARROW OIL & GAS CO.				*****				4F 22253TE M 1.00				*****				
FARROW OIL 18526E N .78				12608				DAVY PETROLEUM GAS COMPANY				*****				
ATOKA 18526E N 1.00				10116				4F 22253TE M 1.00				*****				
FELTON 18526E M 1.00				834				4F 22253TE M 1.00				*****				
MADDOX ENERGY CORP.				*****				4F 22253TE M 1.00				*****				
TERRY 18526E N -.64				4818				4F 22253TE M 1.00				*****				
MARATHON OIL COMPANY				*****				4F 22253TE M 1.00				*****				
ANDREW ARQUIST ESTATE				5766				4F 22253TE M 1.00				*****				
RALPH HENKS 18526E M 1.00				5766				4F 22253TE M 1.00				*****				
JULIA 18526E M 1.00				5766				4F 22253TE M 1.00				*****				
NEW MEXICO OIL CO				*****				4F 22253TE M 1.00				*****				
PAUL 18526E M 1.00				34844				4F 22253TE M 1.00				*****				
PAUL PROPPING COMPANY				*****				4F 22253TE M 1.00				*****				
IP 18526E M 1.00				123				4F 22253TE M 1.00				*****				
PATRIOTIC TRUST FOR PETROLEUM CO.				*****				4F 22253TE M 1.00				*****				
SPENCER COM				1.00				4F 22253TE M 1.00				*****				
SPENCER 18526E M 1.00				44				4F 22253TE M 1.00				*****				
READ AND STEVENS INC				*****				4F 22253TE M 1.00				*****				
TRENE BRAINERD 18526E M 1.00				1074				4F 22253TE M 1.00				*****				
WILLIAMS ROSS				*****				4F 22253TE M 1.00				*****				
IP 18526E M 1.00				320				4F 22253TE M 1.00				*****				
DIANE WOLF TATEM				*****				4F 22253TE M 1.00				*****				

DESCRIPTION	STAT	AF	SALES	PER	APR	ALLOC	ACRE-	DESCRIPTION	STAT	AF	SALES	PER	APR	ALLOC	ACRE-
ATOKA PENN. (PRORATED GAS)								ATOKA PENN. (PRORATED GAS)							
GAS CO. OF NEW MEXICO															
MEMBRANE OIL CO				*****				YATES PETROLEUM CORPORATION				*****			
IP 18526E M 1.00								DAVY PETROLEUM GAS CORPORATION							
YATES PETROLEUM CORPORATION				*****				GUY W NICKSON A M 1.00							
SPENCER MOORE COM				*****				GUY W NICKSON A M 1.00							
IP 18526E M 1.00								ETHELY NOEL M 1.75							
PIPELINE TOTAL 2.00								ETHELY NOEL M 1.00							
PHILLIPS 66 NATURAL GAS CO.				*****				HARVEY E YATES CO.				*****			
BETTER OIL CO. L.P.				*****				DAYTON E M 1.00							
PIPELINES COM M 1.00				3676				PIPELINE TOTAL 19.89				55005-			
P. U. SUMMARY M 1.00				114				POOL TOTAL 22.89				55005-			
PIPELINE TOTAL 1.00				3790				BLINEBRY (PRO GAS) (CONSOLIDATED)							
TRANSWESTERN PIPELINE COMPANY				*****				EL PASO NATURAL GAS COMPANY				*****			
CHEVRON U.S.A. INC.				*****				AMERICAN EXPLORATION CO.				*****			
CHAVIN 18526E M 1.00				4153				41 12253TE M 1.00				*****			
PAUL HIERET AL GAS COM				1941				ARCO OIL & GAS COMPANY				*****			
IP 18526E M .79				6552				4F 22253TE M 1.00				*****			
HARRA-EFSKEN COM				*****				4F 22253TE M 1.00				*****			
ROGERS 18526E M .93				6552				4F 22253TE M 1.00				*****			
FARROW OIL & GAS CO.				*****				4F 22253TE M 1.00				*****			
FARROW OIL 18526E N .78				12608				4F 22253TE M 1.00				*****			
ATOKA 18526E N 1.00				10116				4F 22253TE M 1.00				*****			
FELTON 18526E M 1.00				834				4F 22253TE M 1.00				*****			
MADDOX ENERGY CORP.				*****				4F 22253TE M 1.00				*****			
TERRY 18526E N -.64				4818				4F 22253TE M 1.00				*****			
MARATHON OIL COMPANY				*****				4F 22253TE M 1.00				*****			
ANDREW ARQUIST ESTATE				5766				4F 22253TE M 1.00				*****			
RALPH HENKS 18526E M 1.00				5766				4F 22253TE M 1.00				*****			
JULIA 18526E M 1.00				5766				4F 22253TE M 1.00				*****			
NEW MEXICO OIL CO				*****				4F 22253TE M 1.00				*****			
PAUL 18526E M 1.00				34844				4F 22253TE M 1.00				*****			
PAUL PROPPING COMPANY				*****				4F 22253TE M 1.00				*****			
IP 18526E M 1.00				123				4F 22253TE M 1.00				*****			
PATRIOTIC TRUST FOR PETROLEUM CO.				*****				4F 22253TE M 1.00				*****			
SPENCER COM				1.00				4F 22253TE M 1.00				*****			
SPENCER 18526E M 1.00				44				4F 22253TE M 1.00				*****			
READ AND STEVENS INC				*****				4F 22253TE M 1.00				*****			
TRENE BRAINERD 18526E M 1.00				1074				4F 22253TE M 1.00				*****			
WILLIAMS ROSS				*****				4F 22253TE M 1.00				*****			
IP 18526E M 1.00				320				4F 22253TE M 1.00				*****			
DIANE WOLF TATEM				*****				4F 22253TE M 1.00				*****			

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JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE									
BLINEBRY (PRO GAS) (CONSOLIDATED)					UP JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				
DESCRIPTION	STAT	AF	APR	O/P	EPG	JUN	ACRE-	BLINEBRY (PRO GAS) (CONSOLIDATED)	MNG
US	SALES	LIM	D/U	LIM	APR	ALLOC	AGE	DESCRIPTION	APR
NORTHEAST DRINKARD UNIT					15741	11158	160	GRAHAM ROYALTY LTD	*****
905221 M 1.00	11158				28431	160	160		
907221 M 1.00	14519					160			
PIPELINE TOTAL	20.00	183372		75152-	209336	3200	L G 211921537E M .50	.50	2308
EL PASO NATURAL GAS AND TEXCO							L G 111921537E M .25		217
JOHNNY H HENDRIX CORP PARKS							L G 111921537E M .25		40
611422537E M 1.00									
PIPELINE TOTAL	1.00								
EL PASO NATURAL GAS AND WARREN PIPELINE SYS									
JARATHON OIL COMPANY MUNICY									
2K2422537E M .75									
3N2422537E M .50	2001								
PIPELINE TOTAL	1.25	2001							
EL PASO - WARREN AND SHELL PIPELINES									
CONOCO, INC. WARREN UNIT									
8J282038E M 1.00	3133								
PIPELINE TOTAL	1.00	3133							
EL PASO - WARREN AND SHELL PIPELINES									
AMERADA DIV. AMERADA HESS CORP.									
10H2222537E {MMU}	2606								
P. U. SUMMARY	M 1.00	2691							
NORTHERN NATURAL GAS COMPANY									
AMERADA HESS CORPORATION									
A B BAKER									
H CORRIGAN BLINEBRY GAS COH									
96 422537E M 1.00	6867								
STATE DA 3384									
STATE DA 162537E M 1.00	120								
E W WALDON									
7N1522537E {MMU}	2176								
P. U. SUMMARY	M 1.00	2176							
AMERICAN EXPLORATION CO.									
11A2921537E M 1.00									
AMERICAN EXPLORATION CO.									
11A2921537E M 1.00									
ARCO ONE E GAS COMPANY									
J R GONE AB 7N1522537E N -.50	7699								
STATE CK 32537E N 1.00	13257								
P. U. SUMMARY	M -.50								
CHEVRON U.S.A. INC.									
ROLLING MEADOWS									
4102537E N .50	3704								
J N CARSON NCT C									
662821537E N -.75	20380								
EUREKA ENERGY									
242821537E {MMU}	5071								
P. U. SUMMARY	M -.25								
GULFMAN									
11N1922538E M .25									
ALICE PADDOCK									
10 122537E M .50									

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE									
BLINEBRY (PRO GAS)					UP JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				
DESCRIPTION	STAT	AF	APR	O/P	EPG	JUN	ACRE-	BLINEBRY (PRO GAS)	MNG
US	SALES	LIM	D/U	LIM	APR	ALLOC	AGE	DESCRIPTION	APR
NORTHEAST DRINKARD UNIT					15741	11158	160	GRAHAM ROYALTY LTD	*****
905221 M 1.00	11158				28431	160	160		
907221 M 1.00	14519					160			
PIPELINE TOTAL	20.00	183372		75152-	209336	3200	L G 211921537E M .50	.50	2308
EL PASO NATURAL GAS AND TEXCO							L G 211921537E M .25		80
JOHNNY H HENDRIX CORP							L G 111921537E M .25		
PARKS									
611422537E M 1.00									
PIPELINE TOTAL	1.00								
EL PASO NATURAL GAS AND WARREN PIPELINE SYS									
JARATHON OIL COMPANY MUNICY									
2K2422537E M .75									
3N2422537E M .50	2001								
PIPELINE TOTAL	1.25	2001							
EL PASO - WARREN AND SHELL PIPELINES									
CONOCO, INC. WARREN UNIT									
8J282038E M 1.00	3133								
PIPELINE TOTAL	1.00	3133							
EL PASO - WARREN AND SHELL PIPELINES									
AMERADA DIV. AMERADA HESS CORP.									
10H2222537E {MMU}	2606								
P. U. SUMMARY	M 1.00	2691							
NORTHERN NATURAL GAS COMPANY									
AMERADA HESS CORPORATION									
A B BAKER									
H CORRIGAN BLINEBRY GAS COH									
96 422537E M 1.00	6867								
STATE DA 3384									
STATE DA 162537E M 1.00	120								
E W WALDON									
7N1522537E {MMU}	2176								
P. U. SUMMARY	M 1.00	2176							
AMERICAN EXPLORATION CO.									
11A2921537E M 1.00									
AMERICAN EXPLORATION CO.									
11A2921537E M 1.00									
ARCO ONE E GAS COMPANY									
J R GONE AB 7N1522537E N -.50	7699								
STATE CK 32537E N 1.00	13257								
P. U. SUMMARY	M -.50								
CHEVRON U.S.A. INC.									
ROLLING MEADOWS									
4102537E N .50	3704								
J N CARSON NCT C									
662821537E N -.75	20380								
EUREKA ENERGY									
242821537E {MMU}	5071								
P. U. SUMMARY	M -.25								
GULFMAN									
11N1922538E M .25									
ALICE PADDOCK									
10 122537E M .50									

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 5 UP JUNE PAGE 6 UN

BLINBRY (PRO GAS) (CONSOLIDATED)

BLINBRY (PRO GAS) (CONSOLIDATED)

PAGE 6 UN

DESCRIPTION STAT AF APPLES

DESCRIPTION STAT AF APPLES

PAGE 6 UN

AMCO PRODUCTION CO

AMCO PRODUCTION CO

PAGE 6 UN

5/26/1337E M -.75 5478

5/26/1337E M -.75 5478

PAGE 6 UN

CHEVRON U.S.A. INC.

CHEVRON U.S.A. INC.

PAGE 6 UN

J N CAR 201337E M 1.00

J N CAR 201337E M 1.00

PAGE 6 UN

PIVES SUMMARY N 1.00 19636

PIVES SUMMARY N 1.00 19636

PAGE 6 UN

EAVES 6/10/22/337E N -.25 1994

EAVES 6/10/22/337E N -.25 1994

PAGE 6 UN

MARK 3/22/337E(MHU) P.U. SUMMARY M -.75

MARK 3/22/337E(MHU) P.U. SUMMARY M -.75

PAGE 6 UN

MARK 3/22/337E(MHU) P.U. OWNER M -.75 6377

MARK 3/22/337E(MHU) P.U. OWNER M -.75 6377

PAGE 6 UN

PIPELINE TOTAL 4.50 33485

PIPELINE TOTAL 4.50 33485

PAGE 6 UN

NORTHERN NATURAL - WARREN AND SHELL PIPELINE

CHEVRON U.S.A. INC. 9/9/32/1537E M -.75 2051

CHEVRON U.S.A. INC. 9/9/32/1537E M -.75 2051

PIPELINE TOTAL .75 2051

TEXACO PRODUCING, INC.

TEXACO PRODUCING, INC.

BISCON PETROLEUM CORP.

BISCON PETROLEUM CORP.

BUANK CONE 2/22/1337E(MHU) P. U. SUMMARY N .50 3699

BUANK CONE 2/22/1337E(MHU) P. U. SUMMARY N .50 3699

BUANK CONE 2/22/1337E(MHU) P. U. SUMMARY N .50 3699

BUANK CONE 2/22/1337E(MHU) P. U. SUMMARY N .50 3699

DEKKB ENERGY

DEKKB ENERGY

DOLPHIN ENERGY

DOLPHIN ENERGY

EL PASO NATURAL GAS COMPANY

FAR AND STEVENS, INC.

FAR AND STEVENS, INC.

HARDY & STEVENS

TRANSWESTERN PIPELINE COMPANY

TRANSWESTERN PIPELINE COMPANY

BUFFALO VALLEY PENN. (PRORATED GAS)

BUFFALO VALLEY PENN. (PRORATED GAS)

PAGE 6 UN

ENRON OIL TRADING & TRANSPORTATION CO.

ENRON OIL TRADING & TRANSPORTATION CO.

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				
BUFFALO VALLEY PENN. PRORATED GAS		TWP 0/P 0/U		PAGE 7		PAGE 7		PAGE 7		PAGE 8		
DESCRIPTION	STAT	AF	APS	ALL UN	ACRE-	ALL UN	ACRE-	ALL UN	ACRE-	ALL UN	ACRE-	
US	SALES	LIN	SALES	LOC	AGE	LOC	AGE	LOC	AGE	LOC	AGE	
READ AND STEVENS, INC.		*****										
HARD FEDERAL	M	1.00	2498	167502	51343-	2498	320	EL PASO FEDERAL COM	83784	35873-	12500	
8261327E	M	1.00	20644	167502	52945-	3244	320	GULF FEDERAL COM	73731	71217-	320	
8261327E	N	1.00	23174	32144			320	MARALO FEDERAL N	-88		11000	
LAND C1315327E	M	1.00					320	1C 121526E N			281	
ROSE 1315327E	M	1.00					320	1J350527E N	1.00	9785	12500	
ROSE 1315327E	M	1.00	17222	17222			320	2K350527E N	1.00	13705	320	
ROSE 1315327E	M	.50					160	HARVARD PETROLEUM CORP.			12500	
YATES PETROLEUM CORPORATION		*****					160	MURPHY PETROLEUM CORP.			320	
YATES PETROLEUM CORPORATION		*****					160	101226127E M	1.00	1679	18415	
POOL TOTAL	M	1.00					160	DAY USA INC.			*****	
PIPELINE TOTAL	6.50	63538	104288-	84008	2080	320	EL PASO FEDERAL			1679	320	
YATES PET CORP		*****					320	EL PASO FEDERAL			*****	
YATES PETROLEUM CORPORATION		*****					320	EL PASO FEDERAL			*****	
SAL 11261327E	M	1.00					320	GOVERNMENT AG			*****	
PIPELINE TOTAL	1.00						320	GOVERNMENT AG			*****	
POOL TOTAL	33.62	214722	104288-	235192	10760	320	GOVERNMENT AG			*****		
BURTON FLAT MORROW (PRORATED GAS)		*****					320	GOVERNMENT AG			*****	
BHP PETROLEUM CO., INC.		*****					320	GOVERNMENT AG			*****	
BHP PETROLEUM INC.		*****					320	STATE CV COM			*****	
AVALON HILLS CO.		*****					320	STATE CV COM			*****	
AVALON HILLS CO.		.98					320	STATE CV COM			*****	
PIPELINE TOTAL	.98						320	STATE CV COM			*****	
EL PASO AND GAS CO. OF NEW MEXICO		*****					320	STATE CV COM			*****	
PETROUS OIL CO. L.P.		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
11221327E	N	1.00	39362	83784	* 127454-	12500	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
PIPELINE TOTAL	1.00					12500	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
EL PASO NATURAL GAS COMPANY		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
PROFS BENNETT CO.		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
11221327E	M	1.00	6545	6545		12500	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
PROVENVILLE FUELS CORP.		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
1X 121526E	M	1.00	7001	7001		12500	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
RAY RAY OPERATING CO.		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
EDDY STATE CORP.		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
1K261327E	M	1.00	634	634		12500	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
EDDY STATE CORP.		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
1K261327E	M	1.00	3425	3425		12500	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
PORTS STATE CORP.		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
1L13261327E	M	1.00	752	752		12500	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
BARBARA FASKEN		*****					320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****	
EXXON CORPORATION		*****					3986	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****
NEW YORK STATE COM		*****					3986	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****
BARBARA FASKEN		*****					3986	320	TEXAS INTERNATIONAL PETROLEUM CORP.			*****

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				
BURTON FLAT MORROW (PRORATED GAS)		TWP 0/P 0/U		PAGE 7		PAGE 7		PAGE 7		PAGE 8		
DESCRIPTION	STAT	AF	APS	ALL UN	ACRE-	ALL UN	ACRE-	ALL UN	ACRE-	ALL UN	ACRE-	
US	SALES	LIN	SALES	LOC	AGE	LOC	AGE	LOC	AGE	LOC	AGE	
EL PASO FEDERAL		*****										
11221327E	M	1.00	2498	167502	51343-	2498	320	EL PASO FEDERAL			*****	
11221327E	N	1.00	20644	167502	52945-	3244	320	EL PASO FEDERAL			*****	
LAND C1315327E	M	1.00	23174	32144			320	EL PASO FEDERAL			*****	
ROSE 1315327E	M	1.00	17222	17222			320	EL PASO FEDERAL			*****	
ROSE 1315327E	M	.50					160	EL PASO FEDERAL			*****	
YATES PETROLEUM CORPORATION		*****					160	EL PASO FEDERAL			*****	
YATES PETROLEUM CORPORATION		*****					160	EL PASO FEDERAL			*****	
POOL TOTAL	M	1.00	104288-	84008	2080	320	EL PASO FEDERAL			1679	320	
PIPELINE TOTAL	6.50	63538	104288-	84008	2080	320	EL PASO FEDERAL			1679	320	
YATES PET CORP		*****					160	EL PASO FEDERAL			*****	
YATES PETROLEUM CORPORATION		*****					160	EL PASO FEDERAL			*****	
SAL 11261327E	M	1.00					160	EL PASO FEDERAL			*****	
PIPELINE TOTAL	1.00						160	EL PASO FEDERAL			*****	
POOL TOTAL	33.62	214722	104288-	235192	10760	320	EL PASO FEDERAL			1679	320	
BURTON FLAT MORROW (PRORATED GAS)		*****					320	EL PASO FEDERAL			*****	
BHP PETROLEUM CO., INC.		*****					320	EL PASO FEDERAL			*****	
AVALON HILLS CO.		*****					320	EL PASO FEDERAL			*****	
AVALON HILLS CO.		.98					320	EL PASO FEDERAL			*****	
PIPELINE TOTAL	.98						320	EL PASO FEDERAL			*****	
EL PASO AND GAS CO. OF NEW MEXICO		*****					320	EL PASO FEDERAL			*****	
PETROUS OIL CO. L.P.		*****					320	EL PASO FEDERAL			*****	
11221327E	N	1.00	39362	83784	* 127454-	12500	320	EL PASO FEDERAL			*****	
PIPELINE TOTAL	1.00					12500	320	EL PASO FEDERAL			*****	
EL PASO NATURAL GAS AND LLAND		*****					320	EL PASO FEDERAL			*****	
PROFS BENNETT CO.		*****					320	EL PASO FEDERAL			*****	
PROVENVILLE FUELS CORP.		*****					320	EL PASO FEDERAL			*****	
1X 121526E	M	1.00	7001	7001		12500	320	EL PASO FEDERAL			*****	
RAY RAY OPERATING CO.		*****					320	EL PASO FEDERAL			*****	
EDDY STATE CORP.		*****					320	EL PASO FEDERAL			*****	
1K261327E	M	1.00	634	634		12500	320	EL PASO FEDERAL			*****	
EDDY STATE CORP.		*****					320	EL PASO FEDERAL			*****	
1K261327E	M	1.00	3425	3425		12500	320	EL PASO FEDERAL			*****	
PORTS STATE CORP.		*****					320	EL PASO FEDERAL			*****	
1L13261327E	M	1.00	752	752		12500	320	EL PASO FEDERAL			*****	
BARBARA FASKEN		*****					320	EL PASO FEDERAL			*****	
EXXON CORPORATION		*****					3986	320	EL PASO FEDERAL			*****
NEW YORK STATE COM		*****					3986	320	EL PASO FEDERAL			*****
BARBARA FASKEN		*****					3986	320	EL PASO FEDERAL			*****

JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE

DESCRIPTION	STAT	AF	SALES	PER	APP	PAGE	9	UF JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE
BURTON FLAT MORROW (PRORATED GAS)				L I				BURTON FLAT MORROW (PRORATED GAS)
20E 521S27E N -94								
PEDRO'S OIL CO., L.P.	600+							
11 421S27E N -93			293					
PIPELINE TOTAL	2.80		293					PIPELINE TOTAL 2.00
MAPLE GAS CORP.								
TXO PRODUCTION CORPORATION				*****				TXO PRODUCTION CORPORATION
1020 212S27E N 1.00				43321		12500	320	BURTON FLAT DEEP UNIT CER 11021S27E N 1.00
PIPELINE TOTAL	1.00							
PIPELINE TOTAL	2.00							PIPELINE TOTAL 2.00
NATURAL GAS PIPELINE COMPANY OF AMERICA								NATURAL GAS PIPELINE COMPANY OF AMERICA
REAVO OPERATING CO.				*****				REAVO OPERATING CO.
1024 203S27E N (MMU) 944								
P. O. U. SUMMARY	1.00		944					
MESSA OPERATING LIMITED PARTNERSHIP				*****				MESSA OPERATING LIMITED PARTNERSHIP
1000 203S28E N 1.00								
OXY USA, INC.				944		320		OXY USA, INC.
20 203S27E N 1.00			6263					
CITY 103S27E N 1.00								
YATES PETROLEUM CORPORATION				*****				YATES PETROLEUM CORPORATION
20 1020 212S28E N 1.00								
PIPELINE TOTAL	5.00		7207					PIPELINE TOTAL 5.00
OXY USA, INC.				*****				OXY USA, INC.
OXY USA, INC.				*****				OXY USA, INC.
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
PIPELINE TOTAL	6.00		83700					PIPELINE TOTAL 6.00
PHILLIPS 66 NATURAL GAS CO.				*****				PHILLIPS 66 NATURAL GAS CO.
EXXON CORPORATION				*****				EXXON CORPORATION
1023 1020 212S28E N 1.00			19555					
YATES PETROLEUM CORPORATION				*****				YATES PETROLEUM CORPORATION
101020 212S28E N 1.00			584					
PIPELINE TOTAL	2.00		20139					PIPELINE TOTAL 2.00
PHILLIPS PETROLEUM COMPANY				*****				PHILLIPS PETROLEUM COMPANY
BURTON PETROLEUM INC UNIT				*****				BURTON PETROLEUM INC UNIT

JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE

DESCRIPTION	STAT	AF	SALES	PER	APP	PAGE	10	UF JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE
BURTON FLAT MORROW (PRORATED GAS)				L I				BURTON FLAT MORROW (PRORATED GAS)
20E 521S27E N -94								
PEDRO'S OIL CO., L.P.	600+							
11 421S27E N -93			293					
PIPELINE TOTAL	2.80		293					PIPELINE TOTAL 2.00
MAPLE GAS CORP.								
TXO PRODUCTION CORPORATION				*****				TXO PRODUCTION CORPORATION
1020 212S27E N 1.00				43321		12500	320	BURTON FLAT DEEP UNIT CER 11021S27E N 1.00
PIPELINE TOTAL	1.00							
PIPELINE TOTAL	2.00							PIPELINE TOTAL 2.00
NATURAL GAS PIPELINE COMPANY OF AMERICA								NATURAL GAS PIPELINE COMPANY OF AMERICA
REAVO OPERATING CO.				*****				REAVO OPERATING CO.
1024 203S27E N (MMU) 944								
P. O. U. SUMMARY	1.00		944					
MESSA OPERATING LIMITED PARTNERSHIP				*****				MESSA OPERATING LIMITED PARTNERSHIP
1000 203S28E N 1.00								
OXY USA, INC.				944		320		OXY USA, INC.
20 203S27E N 1.00			6263					
CITY 103S27E N 1.00								
YATES PETROLEUM CORPORATION				*****				YATES PETROLEUM CORPORATION
20 1020 212S28E N 1.00								
PIPELINE TOTAL	5.00		7207					PIPELINE TOTAL 5.00
OXY USA, INC.				*****				OXY USA, INC.
OXY USA, INC.				*****				OXY USA, INC.
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
GOV 1020 212S28E N 1.00								
PIPELINE TOTAL	6.00		83700					PIPELINE TOTAL 6.00
PHILLIPS 66 NATURAL GAS CO.				*****				PHILLIPS 66 NATURAL GAS CO.
EXXON CORPORATION				*****				EXXON CORPORATION
1023 1020 212S28E N 1.00			19555					
YATES PETROLEUM CORPORATION				*****				YATES PETROLEUM CORPORATION
101020 212S28E N 1.00			584					
PIPELINE TOTAL	2.00		20139					PIPELINE TOTAL 2.00
PHILLIPS PETROLEUM COMPANY				*****				PHILLIPS PETROLEUM COMPANY
BURTON PETROLEUM INC UNIT				*****				BURTON PETROLEUM INC UNIT

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE						PAGE 15 UF JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE						PAGE 16						
DESCRIPTION	STAT	AF	APR	Sales	Q/H	NPQ	ALL IN	ACREAGE	EUMONT YATES 7 RVRS QN (PRO GAS)	DESCRIPTION	STAT	AF	APR	Sales	L/P	EPG	JUN ACREAGE	
<u>ENIUSCO PETROLEUM INC.</u>									*****	<u>ARCO OIL & GAS COMPANY</u>								
P- U. SUMMARY	M	1.00	1085		1716	1021522E(MNU)	5H	1.00	3917	J M BROWN	N	1.00	4937			3917	160	
PIPELINE TOTAL		1.00			21201	640			*****	BARB GAS CORP	N	2.00	11133			4937	160	
<u>LLANO INC AND GAS CO OF N. H.</u>									*****	1K2521336E(MNU)						36035	320	
<u>QUINOCO PETROLEUM INC.</u>									*****	4N2521336E(MNU)								
P- U. SUMM	M	1.00							*****	BYRD GAS CORP	M	1.00	4372					
PIPELINE TOTAL		1.00			21201	640			*****	5E1120336E(MNU)								
<u>QUINOCO</u>									*****	7C1120336E(MNU)								
<u>QUINOCO PETROLEUM INC.</u>									*****	P. U. SUMMARY	N	2.00	32096					
P- U. SUMM	M	1.00							*****	J R PHILLIPS	A	1.00	13318					
PIPELINE TOTAL		1.00							*****	J R PHILLIPS	B	1.00	66308					
<u>QUINOCO</u>									*****	J C3116337E(MNU)								
<u>QUINOCO PETROLEUM INC.</u>									*****	P. U. SUMMARY	N	1.00	18018					
P- U. SUMM	M	1.00							*****	SEL BAKERS	N	1.00	9009					
PIPELINE TOTAL		1.00							*****	STATE 157D	N	.50	80					
<u>QUINOCO</u>									*****	411222336E(MNU)								
<u>QUINOCO PETROLEUM INC.</u>									*****	7N1222336E(MNU)								
P- U. SUMM	M	1.00							*****	HARRY LINDNER INC	J							
PIPELINE TOTAL		1.00							*****	162415336E(MNU)	2.00							
<u>QUINOCO</u>									*****	162115337E(MNU)	C							
<u>QUINOCO PETROLEUM INC.</u>									*****	H T RATTEEN INC	C							
P- U. SUMM	M	1.00							*****	2N1318215337E(MNU)	H	1.94	410					
PIPELINE TOTAL		1.00							*****	MEREDITH	E	1.00	5387					
<u>QUINOCO</u>									*****	SEVEN ISLAND GAS CORP.								
P- U. SUMM	M	1.00							*****	25C11520337E(MNU)								
PIPELINE TOTAL		1.00							*****	25L1520337E(MNU)								
<u>QUINOCO</u>									*****	P. U. SUMMARY	N	2.00	19783					
P- U. SUMM	M	1.00							*****	26P1020337E(MNU)								
PIPELINE TOTAL		1.00							*****	P. U. SUMMARY	N	4.00	20595					
<u>ELKIN FUSSELMAN, SOUTH (GAS)</u>									*****	33L1520337E(MNU)								
<u>HAPCO INC.</u>									*****	33L1520337E(MNU)								
<u>ENSEARCH EXPLORATION INC.</u>									*****	P. U. SUMMARY	N	1.00	4414					
J-20 BRIER									*****	33L1520337E(MNU)								
J-230 7529E	M	.97							*****	308	P. U. SUMMARY	N	1.00	4414				
PIPELINE TOTAL		.97							*****	1H30215336E(MNU)								
POOL TOTAL		.97							*****	308	LOCKHART	E	1.00	173				
<u>EUMONT YATES 7 RVRS QN (PRO GAS)</u>									*****	6F30215336E(MNU)								
<u>BL PASO NATURAL GAS COMPANY</u>									*****	308	LOCKHART	E	1.00	264				
<u>AMERADA DIV. AMERADA HESS CORP.</u>									*****	9L1320336E(MNU)								
J-38 COOPER									*****	308	P. U. SUMMARY	N	3.00	3334				
J-38 320537E	M	1.00							*****	LOCKHART	E	1.00	66555					
<u>AMERADA HESS CORPORATION</u>									*****	308	LOCKHART	E	1.00	6922-				
J-38 320537E	M	1.00							*****	19H18215336E(MNU)								
STATE 1521531E	M	.50							*****	321	80	MAYER	N	1.00	18018			
STATE 1521531E	M	1.00							*****	19H18215336E(MNU)								
STATE 1212153E	M	1.00							*****	19H18215336E(MNU)								
STATE 1212153E	M	.75							*****	4870	160	MAYER	B	1.00	52699			
STATE 1212153E	M	1.00							*****	268	120	MAYER	B	1.00	4808			
STATE 1212153E	M	.675							*****	4675	160	MAYER	B	1.00	9009			
STATE 1212153E	M	1.00							*****	160	18018	MAYER	B	1.00	18018			
AMERADA PRODUCTION CO									*****	160	18018	MAYER	B	1.00	18018			
J-38 2221536E	N	1.00							*****	160	18018	MAYER	B	1.00	18018			

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

DESCRIPTION STAT AF	Sales	Q/R	EPG	ALL IN	ACRE-	DESCRIPTION STAT AF	Sales	Q/R	EPG	ALL IN	ACRE-
P- UNT-PRCHASER H-50 PHIL-BLUEBELL OIL CO REFINERY	5619 6138 4175	240 160 410	NEW 25000000 STATE BATTERY 2 6M261336E M .250 4281	80 80 40							
P- UNT-SUMMARY MMU	1144		GREAT WESTERN DRILLING COMPANY								
P- UNT-SUMMARY MMU	3.00	23156	151093	11727	200						
P- UNT-SUMMARY MMU	1.00	410	DODGE HARTMAN								
SANDERSON MMU	1.00	2707	240	BRYCE B-8 82037E M .25							
P- UNT-SUMMARY MMU	1.00	3123	3123	MEYER B-27 1E220537E M 1.00							
SEGUIN MUNICIPAL MMU	1.75	480	23156	MEYER B-28ACOM AC2.00 202020537E M 2.25	360						
P- UNT-SUMMARY MMU	1.50	68	68	STATE A-821536E M 1.00	4431						
LOGAN MUNICIPAL MMU	1.25	2961	2961	HAWKINS OIL & GAS INC.							
P- UNT-SUMMARY MMU	1.00	1338	1338	MATTHEWS T-22537E M 1.00							
P- UNT-SUMMARY MMU	1.00	2320	2320	JOHN HENDRIX CURP WOOD 2F120537E NC							
P- UNT-SUMMARY MMU	1.00	389	389	ANEXCO INC							
P- UNT-SUMMARY MMU	1.00	1475	1475	ANEXCO INC							
P- UNT-SUMMARY MMU	1.00	160	160	DURITY LC2019537E M 1.00	1892						
STATE A-19537E M	.98	2262	2262	JO IN 619537E M .50	5367						
STATE A-19537E M	.25	40	40	KEY ONE ID 919537E M .50	962						
STATE A-19537E M	.25	3057	22522	STATE AC 1E2619537E M 1.04	1800						
P- UNT-SUMMARY MMU	2.00	13311	8877-	36035	320						
STATE A-19536E M	1.00	66555	25016-	18018	160						
STATE A-19536E M	1.00	2773	2773	LEWIS STATE VERLESON, INC.							
STATE A-19536E M	1.25	14081	159391	STATE A-19537E M 1.00							
P- UNT-SUMMARY MMU	3.00	8654	31551	STATE AC 1E2619537E M 1.00	1291						
P- UNT-SUMMARY MMU	3.00	22886	3361	160 RUBBY CROSSBY ELLIOTT B-6 1H 62237E M -.46							
STATE KN-19536E M	.75	2773	2773	120 BYRON LILLIAMS COLEMAN J-1337E M .75							
P- UNT-PRODUCING CORP.		*****	3361	160 RUBBY CROSSBY ELLIOTT B-6 1H 62237E M -.46							
P- UNT-PRODUCING CORP.	1.00	3361	3361	120 BYRON LILLIAMS COLEMAN J-1337E M .50							
JAMES L EVANS		*****	3361	160 RUBBY CROSSBY ELLIOTT B-6 1H 62237E M -.46							
SUPERIOR STATE	M .50	1646	1646	120 BYRON LILLIAMS COLEMAN J-1337E M .50							
WILSON STATE	M 1.00	123	123	160 MATTERN ILT722537E M .98							
EXXON CORPORATION		*****	123	160 MATTERN ILT722537E M .98							
P- UNT-SUMMARY MMU	2.956	15952	15952	J K RECTOR J-1536E M -.25							
P- UNT-SUMMARY MMU	2.00	86814	86814	160 SHELL 61232020537E M 1.00							
P- UNT-SUMMARY MMU	1.00	3777	3777	160 SHELL 61232020537E M 1.00							
P- UNT-SUMMARY MMU	1.00	17549	17549	160 SHELL 61232020537E M .50							
P- UNT-SUMMARY MMU	2.00	11326	11326	160 SHELL 61232020537E M .50							
P- UNT-SUMMARY MMU	3.00	10733	10733	160 SHELL 61232020537E M 1.00							
P- UNT-SUMMARY MMU	1.00	42	42	160 SHELL 61232020537E M 2.00							
P- UNT-SUMMARY MMU	1.00	1380	1380	160 SHELL 61232020537E M 2.00							
P- UNT-SUMMARY MMU	1.50	1380	1380	160 SHELL 61232020537E M 2.00							
EXXON CORPORATION		*****	1380	160 SHELL 61232020537E M 2.00							
P- UNT-SUMMARY MMU	2.923	1873	1873	160 SHELL 61232020537E M 2.00							
P- UNT-SUMMARY MMU	2.00	4805	4805	160 SHELL 61232020537E M 2.00							
JOHN D KNOX STATE	M 1.00	10619	10619	160 SHELL 61232020537E M 2.00							
JOHN D KNOX STATE	M 1.00	18947	18947	160 SHELL 61232020537E M 2.00							
13H021336E(MMU)		19311	19311	160 SHELL 61232020537E M 2.00							
NEW MEXICO B STATE	2.00	28284	28284	160 SHELL 61232020537E M 2.00							

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 17	UF JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE	EPC	PAGE 18	UF JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE	EPC
EUMONT YATES 7 RVRS ON (PRO GAS)	STATE A-19537E(MMU)	151093	EUMONT YATES 7 RVRS ON (PRO GAS)	STATE A-2020537E(MMU)	10927
REEDY	1.00	4175	REEDY	1.00	160
P- UNT-SUMMARY MMU	3.00	23156	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	410	P- UNT-SUMMARY MMU	1.00	160
SANDERSON MMU	1.00	2707	SANDERSON MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	3123	P- UNT-SUMMARY MMU	1.00	160
SEGUIN MUNICIPAL MMU	1.75	480	SEGUIN MUNICIPAL MMU	1.75	160
P- UNT-SUMMARY MMU	1.50	68	P- UNT-SUMMARY MMU	1.50	160
LOGAN MUNICIPAL MMU	1.25	2961	LOGAN MUNICIPAL MMU	1.25	160
P- UNT-SUMMARY MMU	1.00	1338	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	2320	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	389	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	1475	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	160	P- UNT-SUMMARY MMU	1.00	160
STATE A-19537E M	.98	2262	STATE A-19537E M	.98	160
STATE A-19537E M	.25	40	STATE A-19537E M	.25	160
STATE A-19537E M	.25	3057	STATE A-19537E M	.25	160
P- UNT-SUMMARY MMU	2.00	13311	P- UNT-SUMMARY MMU	2.00	160
P- UNT-SUMMARY MMU	1.00	66555	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	2773	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.25	14081	P- UNT-SUMMARY MMU	1.25	160
P- UNT-SUMMARY MMU	3.00	8654	P- UNT-SUMMARY MMU	3.00	160
P- UNT-SUMMARY MMU	3.00	22886	P- UNT-SUMMARY MMU	3.00	160
STATE KN-19536E M	.75	2773	STATE KN-19536E M	.75	160
P- UNT-PRODUCING CORP.		*****	P- UNT-PRODUCING CORP.		160
P- UNT-PRODUCING CORP.	1.00	3361	P- UNT-PRODUCING CORP.	1.00	160
JAMES L EVANS		*****	JAMES L EVANS		160
SUPERIOR STATE	M .50	1646	SUPERIOR STATE	M .50	160
WILSON STATE	M 1.00	123	WILSON STATE	M 1.00	160
EXXON CORPORATION		*****	EXXON CORPORATION		160
P- UNT-SUMMARY MMU	2.956	15952	P- UNT-SUMMARY MMU	2.956	160
P- UNT-SUMMARY MMU	2.00	86814	P- UNT-SUMMARY MMU	2.00	160
P- UNT-SUMMARY MMU	1.00	3777	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	17549	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	2.00	11326	P- UNT-SUMMARY MMU	2.00	160
P- UNT-SUMMARY MMU	3.00	10733	P- UNT-SUMMARY MMU	3.00	160
P- UNT-SUMMARY MMU	1.00	42	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	1380	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.50	1380	P- UNT-SUMMARY MMU	1.50	160
EXXON CORPORATION		*****	EXXON CORPORATION		160
P- UNT-SUMMARY MMU	2.923	1873	P- UNT-SUMMARY MMU	2.923	160
P- UNT-SUMMARY MMU	2.00	4805	P- UNT-SUMMARY MMU	2.00	160
JOHN D KNOX STATE	M 1.00	10619	JOHN D KNOX STATE	M 1.00	160
JOHN D KNOX STATE	M 1.00	18947	JOHN D KNOX STATE	M 1.00	160
13H021336E(MMU)		19311	13H021336E(MMU)		160
NEW MEXICO B STATE	2.00	28284	NEW MEXICO B STATE	2.00	160

MOBIL PRODUCING TEXAS AND NEW MEXICO

PAGE 17	UF JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE	EPC	PAGE 18	UF JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE	EPC
EUMONT YATES 7 RVRS ON (PRO GAS)	STATE A-19537E(MMU)	151093	EUMONT YATES 7 RVRS ON (PRO GAS)	STATE A-2020537E(MMU)	10927
REEDY	1.00	4175	REEDY	1.00	160
P- UNT-SUMMARY MMU	3.00	23156	P- UNT-SUMMARY MMU	3.00	160
P- UNT-SUMMARY MMU	1.00	410	P- UNT-SUMMARY MMU	1.00	160
SANDERSON MMU	1.00	2707	SANDERSON MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	3123	P- UNT-SUMMARY MMU	1.00	160
SEGUIN MUNICIPAL MMU	1.75	480	SEGUIN MUNICIPAL MMU	1.75	160
P- UNT-SUMMARY MMU	1.50	68	P- UNT-SUMMARY MMU	1.50	160
LOGAN MUNICIPAL MMU	1.25	2961	LOGAN MUNICIPAL MMU	1.25	160
P- UNT-SUMMARY MMU	1.00	1338	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	2320	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	389	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	1475	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	160	P- UNT-SUMMARY MMU	1.00	160
STATE A-19537E M	.98	2262	STATE A-19537E M	.98	160
STATE A-19537E M	.25	40	STATE A-19537E M	.25	160
STATE A-19537E M	.25	3057	STATE A-19537E M	.25	160
P- UNT-SUMMARY MMU	2.00	13311	P- UNT-SUMMARY MMU	2.00	160
P- UNT-SUMMARY MMU	1.00	66555	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	2773	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.25	14081	P- UNT-SUMMARY MMU	1.25	160
P- UNT-SUMMARY MMU	3.00	8654	P- UNT-SUMMARY MMU	3.00	160
P- UNT-SUMMARY MMU	3.00	22886	P- UNT-SUMMARY MMU	3.00	160
STATE KN-19536E M	.75	2773	STATE KN-19536E M	.75	160
P- UNT-PRODUCING CORP.		*****	P- UNT-PRODUCING CORP.		160
P- UNT-PRODUCING CORP.	1.00	3361	P- UNT-PRODUCING CORP.	1.00	160
JAMES L EVANS		*****	JAMES L EVANS		160
SUPERIOR STATE	M .50	1646	SUPERIOR STATE	M .50	160
WILSON STATE	M 1.00	123	WILSON STATE	M 1.00	160
EXXON CORPORATION		*****	EXXON CORPORATION		160
P- UNT-SUMMARY MMU	2.956	15952	P- UNT-SUMMARY MMU	2.956	160
P- UNT-SUMMARY MMU	2.00	86814	P- UNT-SUMMARY MMU	2.00	160
P- UNT-SUMMARY MMU	1.00	3777	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	17549	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	2.00	11326	P- UNT-SUMMARY MMU	2.00	160
P- UNT-SUMMARY MMU	3.00	10733	P- UNT-SUMMARY MMU	3.00	160
P- UNT-SUMMARY MMU	1.00	42	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.00	1380	P- UNT-SUMMARY MMU	1.00	160
P- UNT-SUMMARY MMU	1.50	1380	P- UNT-SUMMARY MMU	1.50	160
P- UNT-SUMMARY MMU	2.00	1873	P- UNT-SUMMARY MMU	2.00	160
P- UNT-SUMMARY MMU	2.00	4805	P- UNT-SUMMARY MMU	2.00	160
JOHN D KNOX STATE	M 1.00	10619	JOHN D KNOX STATE	M 1.00	160
JOHN D KNOX STATE	M 1.00	18947	JOHN D KNOX STATE	M 1.00	160
13H021336E(MMU)		19311	13H021336E(MMU)		160
NEW MEXICO B STATE	2.00	28284	NEW MEXICO B STATE	2.00	160

MOBIL PRODUCING TEXAS AND NEW MEXICO

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE							JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE										
EUMONT YATES 7 RVRS QN (PRO GAS)			EPG			PAGE 19			JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE			PAGE 20					
DESCRIPTION	STAT	AF	Sales	EPG	EPG	Avg	Age	Age	Description	Stat	AF	Sales	EPG	NNG	APR	At Loc	Age
STATE 121S35E M .50	767			767		767		767	L M LAMBERT	M	1.00	200	200	160			
STATE 220536E M 1.00	1382			1382		1382		1382	V LAUGHIN	M	1.00	774	774	160			
JYX ENERGY CO.			*****						J R PHILIPS	GAS COM	.00						
JYX ENERGY CO.	104S2536E M 1.00	5397		5397		5397		5397	J R PHILIPS	COM	2.00						
ALASKA 104S2536E M 1.00	3882			3882		3882		3882	S PHILLIPS	COM	1.00	16118	16118	160			
ALASKA 104S2536E M 1.00	17047			17047		18018		18018	S STATE F GAS	COM	1.50	129	129	240			
ALASKA 104S2536E M 1.00	15636			15636		160		160	S STATE F GAS	COM	2.00			320			
NAVECO PRODUCTION COMPANY	80351936E M 1.00	8288		8288		8288		8288	S STATE F GAS	COM	2.75	22341	22341	440			
NAVECO PRODUCTION COMPANY	1K211937E M 2.00		*****						S STATE F GAS	COM	1.00						
NAVECO PRODUCTION COMPANY	1K211937E M 2.00		*****						S STATE F GAS	COM	1.00						
SHERI WESTERN E & P INC.	STATE C 104S36E M 1.00	223		223		223		223	S STATE F GAS	COM	1.00						
SHERI WESTERN E & P INC.	STATE C 104S36E M .50	3632		3632		3632		3632	S STATE F GAS	COM	1.00						
SOUTHLAND ROYALTY COMPANY		*****							S STATE F GAS	COM	1.50						
SOUTHLAND ROYALTY COMPANY		*****							S STATE F GAS	COM	1.50						
SPEAG PRODUCING INC.	STATE C 104S36E M .50	662		662		662		662	S STATE F GAS	COM	1.00						
SPEAG PRODUCING INC.	STATE C 104S36E M 1.00		*****						S STATE F GAS	COM	1.00						
HACCPY DAL OPERATING COMPANY	STATE C 104S36E M 1.00		*****						S STATE F GAS	COM	1.00						
HACCPY DAL OPERATING COMPANY	STATE C 104S36E M 1.00		*****						S STATE F GAS	COM	1.00						
PPIPELINE TOTAL 147.06	597666		216979-		882172	23686			AMERICAN EXPLORATION CO.								
EL PASO NATURAL GAS AND NORTHERN NATURAL									GIL 1M312537E M	-96	960		960	153			
CHEVRON USA INC.		*****							AMOCO PRODUCTION CO								
CHEVRON USA INC.	STATE C 104S36E(MNU) 4.00	2997		2997		27339	640	640	GIL 1M312537E(MNU)	-96	4254						
P. U. SUMMARY M 4.00	27339								GILLULLY B FEDERAL RA	M	5956						
SFWHS B-B BURLESON, INC.		*****							P. U. SUMMARY M	M	4844						
SFWHS B-B BURLESON, INC.	P. U. SUMMARY M 1.00	1781		1781		1781		1781	P. U. SUMMARY M	M	6580						
PIPELINE TOTAL 5.00	29120		29120		800				P. U. SUMMARY M	M	21634	480					
EL PASO NATURAL GAS AND WARREN PIPELINE SYS									P. U. SUMMARY M	M	920						
GRIMMOLD INC.		*****							P. U. SUMMARY M	M	1708						
P. U. SUMMARY M 1.00	919		919		919	160			P. U. SUMMARY M	M	1356						
PIPELINE TOTAL 1.00	919		919		919	160			P. U. SUMMARY M	M	4064						
NORTHERN NATURAL GAS COMPANY		*****							P. U. SUMMARY M	M	5676						
AMERADA HESS CORPORATION		*****							P. U. SUMMARY M	M	4064	360					
AMERADA HESS CORPORATION	T AND RZON 104S37E N .25	120		16639	13078-	4504	40	80	P. U. SUMMARY M	M	5676	5667					
AMERADA HESS CORPORATION	H W 104S2037E N .50	392							P. U. SUMMARY M	M	320	320					
AMERADA HESS CORPORATION	W P 104S2037E COM 2.00	18103							P. U. SUMMARY M	M	114475	41329-					
AMERADA HESS CORPORATION	H E 104S2037E COM 2.00	6889							P. U. SUMMARY M	M	14976	12448					
AMERADA HESS CORPORATION	J G CH 104S2037E COM 1.00	1498							P. U. SUMMARY M	M	4009	80					
AMERADA HESS CORPORATION	H L HOU 104S2037E COM 1.94	10623							P. U. SUMMARY M	M	6196	145					

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 21 U.F. JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE
FUMONT YATES 7 RVP'S ON (P.R.O. GAS)

NMC PAGE 22

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE
EUMONT YATES / RYRS ON (PRO GAS)
PAGE 21 JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE
EUMONT YATES / RYRS ON (PRO GAS)

NMC PAGE 22

DESCRIPTION	STAT	AF	SACBS	PFR	APR
HARRY LEONARD NCT A 38222S36E(MHU)	12P222S36E(MHU)		17983	17983	
HARRY SUMMARY NCT C 3C139336E(MHU)	3.00		34093	34093	
P. U. SUMMARY M					
ESTORIL PRODUCING CORP.					
STANOLIND FEDERAL IE320S37E M	1.00	175		*****	
TURLAND FEDERAL 1K220S37E M	1.00	2830		*****	
JAMES STEPHENS GULF STATE EVANS					
IV 12135E M	1.00	1032		*****	
GRAHAM ROYALTY LTD GWANICK FEDERAL 1K192137E M	1.00	2074		*****	
DOYLE MARTINAS KL CHRISTMAS					

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE									
EUMONT YATES 7 RVRS QN (PRO GAS)		P/R		NING		JUN APR		PAGE 24 UI	
DESCRIPTION	STAT	AF	SALES	0/U	D/P	0/U	0/U	JUN ALOC	ACRE-
LAUGHLIN, G	M	.93						1.48	AGE-
STATE 201621S37E	M	1.00	372					372	ALLOC-
TURNER, HENRY	M	1.00							AGE
HAWKINS OIL & GAS INC.	M	1.00							
ALVES, A	M	1.00	551						
IP 72120S37E	M	1.00	871						
MCQUAITH, R				*****					
MEXICO 3H1820S36E NC	M	1.00	51415		10917-				
STATE A 10320S37E M	M	.75	6893		34906				
STATE J 1H221S36E M	M	1.00	3624		*****				
BULL, R P, HONEYMAN, JR.	M	.50	5061						
HOLSTON PHILLIPS EDWARD R. HUDSON				*****					
STATE 18320S37E M	M	1.00	2383						
KENISIAC, BURLESON, INC.				*****					
STATE 1C221S36E M	M	1.00	3003						
MARATHON OIL COMPANY				*****					
BERTHA BARBER				*****					
ELL D 10320S37E M	M	2.00	1252						
W H LAUGHLIN	N	1.00	1039						
MCGRAW, 920S37E N	N	1.00	9878		66555	22220-			
C J ANDERS	M	.50	2470						
C J 1C1221S36E M	M	.50	3080						
MEIDIAN OIL INCORPORATED				*****					
BERNA, L				*****					
QUAPAW, L	M	.75							
STATE 1P920S37E N	N	1.00	1433						
STATE 10219S37E M	M	.75	1172						
MOBIL PRODUCING TEXAS AND NEW MEXICO				*****					
P- URG SUMMERY	M	2.00	625						
GENERAL STATE	M	.75	626						
CORDELIA HARDY	M	.25	3380						
QRYX ENERGY CO.,				*****					
J L BARKER	M	1.00	11356						
W B MAPEETEE	M	1.00							
STATE 1C221S36E N	N	.97	584						
QXY USA INC.				*****					
FELTON				3571					
STATE 1C221S36E N	N	1.00	5605						
STATE 1C221S36E N	N	1.00	12323		23976				

JUNE 23 1990 SOUTHEAST GAS PRORATION SCHEDULE									
EUMONT YATES 7 RVRS QN (PRO GAS)		NING		DESCRIPTION		STAT AF		PAGE 24	
STATE	STAT	P/R	0/U	STATE	D	STAT	AF	STATE	UI
10320S37E	M	1.00		3A221S36E	M	1.00		990	990
STATE 201621S37E	M	1.00		6F321S36E	M	1.00		276	276
STATE 10320S37E	M	1.00		5N19S37E	M	.98		2651	2651
STATE 112919S37E	M	1.00		5N222S36E	M	1.00		4863	4863
PHILLIPS PETROLEUM COMPANY				*****					
HOBBS, 10320S37E	M	1.00		LAND OFFICE	M	1.00		1840	1840
NEW K1919S37E	M	.25		NEW	M	.50		40	40
2H2220S36E	M	.50		2H2220S36E	M	1.00		80	80
SHIELD, E T P INC.				*****					
STATE F COM	M	1.00		STATE F COM	M	1.00		460	460
112919S37E	M	.20		STATE NCT	M	1.00		901	901
SOUTHLAND ROYALTY COMPANY				*****					
STATE NCT	M	2.00		STATE NCT	M	1.00		320	320
TEXACO PRODUCING INC.				*****					
NEW MEXICO STATE NCT	M	1.00		NEW MEXICO STATE NCT	M	1.00		160	160
P. JULY 1982 200	M	1.00		P. JULY 1982 200	M	1.00		320	320
NEW MEXICO STATE NCT	M	.30		NEW MEXICO STATE NCT	M	.30		160	160
NEW MEXICO STATE NCT	M	.25		NEW MEXICO STATE NCT	M	.25		160	160
2711919S37E	M	1.00		2711919S37E	M	1.00			
TERRA EXPLOR INC.				*****					
GULF 112919S37E	M	1.00		GULF 112919S37E	M	1.00		108	108
DWIGHT A. TIPTON				*****					
CHR 10320S37E	M	1.00		CHR 10320S37E	M	1.00		303	303
BRITTON TEXAS PETROLEUM CORPORATION				*****					
18018 10320S37E (MMU)	M	1.00		18018 10320S37E (MMU)	M	1.00		320	320
2470 10320S37E	M	.80		2470 10320S37E	M	.80			
P. BRITTON SUMMARY	M	2.00		P. BRITTON SUMMARY	M	2.00		20046	20046
3080 6N 620S37E	N	.50		3080 6N 620S37E	N	.50		9009	9009
9878 * 38168*-				9878 * 38168*-				80	80
DON H WILSON				*****					
STATE A 1937E	M	1.00		STATE A 1937E	M	1.00		987	987
ELLIOTT FEDERAL				*****					
226220S36E	M	1.00		226220S36E	M	1.00		22184-	22184-
PIPELINE TOTAL				*****					
PHILLIPS 66 NATURAL GAS CO.				*****					
ARGO OIL & GAS COMPANY				*****					
STATE L BATTERY 5				*****					
7C 321536E	M	.50		7C 321536E	M	.50		5742	5742
SATION OIL AND GAS CORP.				*****					
STATE A 2121535E	M	1.00		STATE A 2121535E	M	1.00		6491	6491
STATE A 321535E	M	2.00		STATE A 321535E	M	1.97		3927	3927
DOYLE HARTMAN				*****					
A B LEVEE				*****					
7C 2920537E (MMU)	M	1.00		7C 2920537E (MMU)	M	1.00		3167	3167
P. U. SUMMARY	M	1.00		P. U. SUMMARY	M	1.00		6889	6889
MARSH AND GARNER PRODUCTION COMPANY				*****					

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 27 US JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

DESCRIPTION STAT AF SALES APR D/U

INDIAN BASIN MORROW (PRORATED GAS)

BARBARA FASKEN

INDIAN HILLS UNIT

INDIAN HILLS UNIT 1.00 6247

INDIAN HILLS UNIT 1.00 A

SKELLY FEDERAL COM 1.00 2125

SKELLY FEDERAL M 1.00 .50

PIPELINE TOTAL 2.50 2712

GAS CO. OF NEW MEXICO

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

MARATHON OIL COMPANY

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

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KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

KERR-MCGEE CORPORATION

WINGATE GAS COM 1.00 11104

PIPELINE TOTAL 1.00

PAGE 28

JUN ACRE-

ALLOC AGE-

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JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE

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DESCRIPTION	STAT	AF	SALES	GAS
WEST INDIAN BASIN UNIT GAS COM	N	1.00	123890	
N172S23E N				
LONE STAR PIPELINE CORP	M	4.48		
2M362S23E M				
TEXACO PRODUCING CO. COM	M	1.00	106967	
1J321S23E M				
TED PRODUCTION CORPORATION	H	.55	16295	
HE 10222S23E H				
UNIVERSAL COMPANY OF CALIFORNIA	M	1.00	81295	
FEDERAL 1G282S23E M				
PPIPELINE TOTAL		39.67	2785568	
MARATHON AND GAS CO. OF N. M.				
KERR-MCGEE CORPORATION				
WINSTON GAS COM	I			
K3121S24E M				
MIRIDIAN OIL & GAS INCORPORATED GAS COM				
1G192S23E M				
PIPELINE TOTAL		1.90		
POOL TOTAL		45.57	2820840	
JALMAT TANSILL YT 7 RVR'S (PRO GAS)				
EL PASO NATURAL GAS COMPANY				
AMERAGASSES CORPORATION				
1D 32S37E M		2.00	1191	
AMCO PRODUCTION CO				
LARGE 1G92S23E M		1.00	1986	
MYERS 1G92S23E M		1.00	1223	
P-33B 1G92S23E M		1.00	1061	
P-13L 1G92S37E M		2.00	1147	
P-13L 1G92S37E M		1.00	332	
ARCO OIL & GAS COMPANY				
2G302S33E M		1.00	4427	
2G302S33E M		1.00	4427	
P. U. SUMMARY M		2.00	4427	
P. U. SUMMARY M		2.00	4427	
P. U. SUMMARY M		2.00	4427	
P. U. SUMMARY M		2.00	4427	
JOHN P. GOURDET MN				
4H13S36E M		1.00	1913	
4H13S36E M		1.00	1913	
4H13S36E M		1.00	1913	
4H13S36E M		1.00	1913	
4H13S36E M		1.00	1913	
4H13S36E M		1.00	1913	
4H13S36E M		1.00	1913	
CROSBY 1G92S37E M		1.00	4289	
KOD292S37E M		1.00	1317	
FREDRICK HCURRY MN		1.00	1317	
1P 1G25S36E M		1.00	1217	
2N 1G25S36E M		1.00	1217	
P. U. SUMMARY M		2.00	1217	
DUTIE ANDREWS MN				
1J182S37E M		1.00	2874	
4G192S37E M		1.00	2874	
P. U. SUMMARY M				
1P 1G342S36E M		1.00	2874	
1P 1G342S36E M		1.00	2592	
HALLE MN				
1K342S36E M		1.00	2592	
D D HARRINGTON MN				

JUNE	1990	SOUTHEAST GAS PRORATION SCHEDULE
JALMAT TANSILL YT 7 RVRS (PRO GAS)		
DESCRIPTION	STAT US	APP SALES
P.U. - SUMMARY (MMU)		156
JACK B.	M 2.00	.895
1H024537E(MMU)		2501
1H024533E(MMU)		.34
P.U. - SUMMARY M 1.00		2842
LOCKHART		
4H3121536 M 1.50		847
LYNN B.		
1H023536E(MMU)		.59
3H023536E(MMU)		.364
4H023536E(MMU)		.497
1H023536E(MMU)		12926
P. U. 7H023536E M 1.00		13826
LYNN B.		
1H023536E(MMU)		.68
P. U. - SUMMARY M 2.00		5079
J.T. 6H023536E M .50		5079
MEYER A-29 A/C M 1.50		
MEYER B-92 3H023536E M 1.50		
SHOEMAKER B-92 3H023536E M 2.00		531
STANLEY B-92 3H023536E M 1.00		5878
STEVENSON B-92 3H023536E M 1.00		229
P.U. - SUMMARY M 3.00		6628
MEYER B-92 3H023536E M 2.00		295
SHOEMAKER B-92 3H023536E M 1.00		295
STANLEY B-92 3H023536E M 1.00		775
STEVENSON B-92 3H023536E M 1.00		2808
P.U. - SUMMARY M 2.50		519
STANLEY B-92 3H023536E M 1.00		5549
STEVENSON B-92 3H023536E M 1.00		
STEVENSON B-92 3H023536E M 1.00		742
P.U. - SUMMARY M 1.75		742
STEVENSON B-92 3H023536E M 1.00		
2A1223536E M 1.00		.994
1H01823533E(MMU)		.954
1H01823533E(MMU)		.228
P.U. - SUMMARY M 2.25		410
STEVENSON B-14 M 1.00		3179
1H1423536E M 1.00		
VAUGHN B.		
1H12423536E(MMU)		.4564
P. U. - SUMMARY M 2.00		.5644
CONVENT ENERGY CORP.		
CITY OF FEDERAL		
4H0254536E M 1.00		2914
ZATTU 2F324536E M .25		
DALPORT OIL CORPORATION		
ANN [1] 2H22536E M 1.00		
ELK ENERGY CORP.		
WELL 6 125536E M .50		170
WELL 4 125536E M 1.00		1621
WELL 3C 125536E M 1.25		717
EELK OIL COMPANY		
WELL 2E 125536E M -.50		130
JAMES N. EVANS		
STEVENSON A. EVANS		
1H12023537E M 2.00		778
JAMES N. RAHMAN		
IP 2H25536E M 1.00		1179

PAGE	31	UI JUNE	1990 SOUTHEAST GAS PRODUCTION SCHEDULE	
JNIN	ACRE-	JALMAT TANSILL YT 7 MVR'S (PRO GAS)		
JC	AGE-	DESCRIPTION	STAT	AF
95	320	GRACE PETROLEUM CORP NEW MEXICO STATE	4754	*****
		1H222536E(MNU) 4B222536E(MNU)	1343	
42	160	P. U. 6097	6097	19555
67	240	DOYLE HARTMAN		*****
		F M BURKE STATE		
		R 2F82537E M 1.00		
		R W CONDENATE M		
		R W LP3D2537E M .75		
26	640	MARLIN B		*****
	160	J 1F312S37E M 1.00		
		J H 9J212S37E M 1.00		
		SKEEL 2F82537E M .75		
79	320	STATE 32432EDH		*****
	80	J 1E32432EDH M .75		
		J 1D72537E M 1.00		
240	240	KERN CO. COOPER		*****
		EUNICE 1P112436E M .75	1884	
		LANEXCO PLANT		
		EL PASO SUBDIV FEDERAL "50	4046	
		EL PASO STATE M -.75	813	
58	480	EL PASO STATE M -.75		21130 1
55	320	EL PASO STATE M -.75		
55	160	EL PASO STATE M -.75	1646	
58	160	EL PASO STATE M -.50	1844	
9	400	EL PASO STATE M -.50		21130 1
9	160	EL PASO STATE M -.50		
9	180	EL PASO STATE M -.50		
		P. U. SUMMARY M 2.75	4826	*****
	160	P. U. STATE M .50	934	
2	280	BERNARD LANKORD JR		*****
	160	STATE 21162536E M 1.00		
44	320	LAWRENCE BURLESON, INC.		*****
		3L212537E M -.75	1094	
0	360	LANEHART 22		
79	160	P. U. STATE M 1.00	1674	
		MIDDLE 1F222537E M -.94	1037	
38	320	NANCY FEEDER COM		
		P. U. STATE M 1.25	969	
		NEW HENRY STATE M 1.00	969	
14	160	SAUNDERSTATE M 1.00	3917	
	40	SHOLES STATE M 1.00	388	
		P. U. SUMMARY M 1.75		
		STATE 35 STATE M 1.00		
	160	TA3522536E N 1.00	10566	
		W.E.B PETROLEUM		*****
		BROWN 1F2525536E M 1.00		
70	80	MARLO INC		*****
21	160	HAGIE ROSE		
17	200	1M182537E M .50		*****
		MARATHON OIL COMPANY		
		MCDONALD STATE ACI COM		
30	80	6N162536E(MNU) 1576		
		P. U. SUMMARY M 3-.75	1218	
		DALLAS MCCASLAND		*****
78	320	CHRISTMASLAND		
		CHRISTMASLAND 1M322536E M 1.00	570	
		CHRISTMASLAND 1L252536E M 1.00		
79	160	DEVONIAN CHRISTMAS		214

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE
JALMAT TANSLI VT 7 RVR'S (PRO GAS)

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	JUN ALLOC	ACRGE - XGE
5305	160	
998	160	
9372	160	
1251	40	
3604	80	
3176	160	
5406	120	
14416	320	
7208	160	
3604	80	
3604	80	
3604	80	
879	160	
2132	160	
7208	160	
1060	80	
1061	160	
393	160	
7208	160	
120	160	
264	120	
140	160	
5992	160	
25	25	
3604	80	
2250	160	
941	200	
4124	160	
5406	120	
7208	160	
5406	120	

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE							PAGE 35							JULY 1990 SOUTHEAST GAS PRORATION SCHEDULE							PAGE 36						
JALMAT TANSILL YT 7 RVRS (PRO GAS)			DESCRIPTION STAT AF APR			EPG APR			JUN ALLOC			ACREAGE			DESCRIPTION STAT AF			EPG APR			JUN ALLOC			ACREAGE			
DESCRIPTION STAT	AF	SALES	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR					
MINNINGHAM 1C3025537E(MNU) 801925537E(MNU)	4255 10519																										
P. U. SUMMARY M	3.00	14774																									
MINNERS 1H1825537E(MNU) P. U. SUMMARY M	1.00	1792																									
MOBIL PROD 1H1825536E N NORTH WOODWORTH H	2605	21130	2552-																								
P. U. SUMMARY M	1.00	1792																									
MOBIL PROD 1C325537E(MNU)	4058																										
P. U. SUMMARY M	1.00	4358																									
MOBIL PROD LIBERTY 3L 325537E M	1.00																										
PEERLESS ENERGY CO. IC222536E M	1.00	5156																									
OXY USA INC. 1A1825536E M	1.00	693																									
STATE Q 1L3625536E M	.50	942																									
PARKER & PARSLEY PETROLEUM CO. 1J3025537E M	.75																										
R. W. CONDUIT R. W. CONDUIT B R. W. CONDUIT C H. E. ESMOND A E. F. KING E	.50	226																									
PHILLIPS PETROLEUM COMPANY C. D. WOODS GROUP C. H. WOODS GROUP H. C. WOODS GROUP	1.00	5411																									
HAB DAVIS RASMUSSEN OPER. INC. STATE 157F STATE 4B1725536E M	.50	2010																									
RB PETROLEUM CORP HUMBLE STATE M	.75	588																									
SABA ENERGY INC LA 92152537E M	.75	3049																									
SANTA FE EXPLORATION COMPANY JACK 8J292537E M	1.00	1309																									
SOUTHLAND ROYALTY COMPANY WOODWORTH H	2.00	1139																									
TAMCO ENERGY INC. KING FUNDAY INC. 1L2025537E(MNU) 1E2025537E(MNU)	2.00	1114																									
P. U. SUMMARY M	1.50	9422																									
KING GAS COM MN 1L1225336E M	1.00	2866																									
RED CLOUD 1C 325537E NC	541-																										
SHOLES 1A 19 1L1925537E M	1.00	180																									
TERNO ENERGY INC. 2N2225537E M	.50	544																									
TEXACO INCORPORATED																											

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE							PAGE 35							JULY 1990 SOUTHEAST GAS PRORATION SCHEDULE							PAGE 36						
JALMAT TANSILL YT 7 RVRS (PRO GAS)			DESCRIPTION STAT AF			EPG APR			JUN ALLOC			ACREAGE			DESCRIPTION STAT AF			EPG APR			JUN ALLOC			ACREAGE			
DESCRIPTION STAT	AF	SALES	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR	QTH	APR					
MEXICO D 1J3625336E M	.50																										
TEXACO PRODUCING INC. E 2132537E(MNU)																											
A L CHISUM THAS 1D2025336E(MNU)																											
COOPER INDUSTRIES 102425336E(MNU)																											
TEXACO PRODUCING INC. 102325336E(MNU)																											
MEXICO E 102225336E(MNU)																											
MEXICO F 101625336E(MNU)																											
STATE T 112242536E M	1.00	3371																									
TEXACO PRODUCING INC. J W COOPER																											
THOMPSON AND GONES FEDERAL 1H2242536E M	1.00	1619																									
THOMPSON AND GONES FEDERAL 1N12242536E M	1.00																										
THORN OIL & GAS E F KING																											
TRITON OIL AND GAS CORPORATION VAUGHN B																											
E J WELLS B 12A1225336E M	.50	136																									
VANGUARD BROOK VAUGHN B 1E12242536E M	.50	855																									
Pipeline Total 319		160																									
EL PASO NATURAL GAS AND MARATHON OIL 1139		320																									
ARCON OIL & GAS COMPANY 3P3625336E(MNU)																											
4M3625336E(MNU)																											
5D3625336E(MNU)																											
6B3625336E(MNU)																											
7B3625336E(MNU)																											
8P2225336E(MNU)																											
9G2225336E(MNU)																											
22A2225336E(MNU)																											
P. U. SUMMARY 2.00																											
Pipeline Total 404489-																											
509212 36378																											
EL PASO NATURAL GAS COMPANY JACK 2025337E(MNU)																											
9A2025337E(MNU)																											
10J2025337E(MNU)																											
DOYLE HARTMAN P. U. SUMMARY 2.00																											
38660																											
14416 320																											
DOYLE HARTMAN P. U. SUMMARY 1.00																											
11484 640																											
1479 320																											
16063 960																											
EL PASO NATURAL GAS AND MARSHEN NATURAL 1309																											
EL PASO NATURAL GAS COMPANY 1114																											
EL PASO NATURAL GAS AND MARSHEN NATURAL 1114																											
EL PASO NATURAL GAS AND MARSHEN NATURAL 1114																											
EL PASO NATURAL GAS AND MARSHEN NATURAL 1114																											
EL PASO NATURAL GAS AND MARSHEN NATURAL 1114																											
PARKER & PARLEY PETROLEUM CO. 544																											
PARKER & PARLEY PETROLEUM CO. 544																											

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE				PAGE	37	UI JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE	PAGE	38	UI		
JALMAT TANSILL YT 7 RVRS (PRO GAS)						JALMAT TANSILL YT 7 RVRS (PRO GAS)					
DESCRIPTION	STAT	AF	SALES	PPM	EPW	DESCRIPTION	STAT	AF	SALES	PPM	PNG
R. M. COWDEN C 4C323533E(MMWU)						P. U. SUMMARY N	1.00			30822	1208
R. M. COWDEN C 9H323533E(MMWU)						P. U. SUMMARY N	1.00			30822	1208
PIPELINE TOTAL			1.98			PIPELINE TOTAL	1.00				160
<u>NORTHERN NATURAL GAS COMPANY</u>											
AMERICAN BRASS CORPORATION				*****		LEHIS B. BURLESON, INC.				*****	
STATE L 82453TE M 1.00	99			*****		OVER 3H312553TE M 1.00				*****	
STATE L 82453TE M 1.00	99	160		*****		FARNEY F 523536E M 2.02				*****	
9C623536E(MMWU)	82			*****		FEDERAL Y 523536E M 1.00				*****	
P. U. SUMMARY N	47	129		*****		GUTMAN 1202553TE M .50				*****	
AMOCO PRODUCTION CO				*****		HARRISON 1202553TE M 1.00				*****	
MEYER R FEDERAL CO M 1.00	128			*****		LEONARD 1P025537E M .25				*****	
30F 52453TE M 1.00		128	160	*****		MARTIN 1P025537E M .25				*****	
AMOCO PRODUCTION CO				*****		MCDONALD 1A35 STATE CO 4 SHOL 352536E M 1.00				*****	
CHEVROLET GAS & INC 8				*****		SHOLEK 192553TE(MMWU)				*****	
1P025536E(MMWU)	143			*****		STEVENSON 25530TE M .50				*****	
P. U. SUMMARY N	75	143	320	*****		STEVENS A 34E M 1.50				*****	
ARNOLD 1202553TE M 1.00	75	75	40	*****		WOOD 2K324537E M .50				*****	
1P025536E(MMWU)	1.75	21	280	*****		PIPELINE TOTAL 10.27				*****	
AMOCO PRODUCTION CO				*****						1643	
A L 2025536E(MMWU)	74			*****		TEXACO PRODUCING, INC.					
FOMER H HARRELL M 2.00	359			*****		10564 2724-	1802	4.0			
J F JUNDA NCT F N .25				*****		EURATEX CORP.					
J 1P025536E(MMWU)	6595			*****		2413022536E M 1.00					
P. U. SUMMARY N	6595	6595	600	*****		PALM BEACH ISLAND 1041J 622536E M 2.00					
HARRY LEONARD NCT D 3.00	23803			*****		15083 480	21624	4.0			
HAND 322536E(MMWU)				*****		HARRISON 123536E M 1.00					
1B523536E M -.25				*****		HARRISON 123537E M 1.00					
W ARNSAY NCT A				*****		15083 480	21624	4.0			
1P025536E(MMWU)				*****		HARRISON 123537E M 1.00					
P. U. SUMMARY N	3.00	15083	126776	8655-		HARRISON 123537E M 1.00					
GREAT WESTERN DRILLING COMPANY				*****		15083 480	21624	4.0			
20022535TE M 1.00	35			*****		HARRISON 123537E M 1.00					
DOMINE HARVEY NCT B				*****		HARRISON 123537E M 1.00					
ARMOL 12025537E M 1.75				*****		15083 480	21624	4.0			
DABBS J 3M022535TE M 2.00				*****		HARRISON 123537E M 1.00					
J W SHERRELL M 1.00				*****		HARRISON 123537E M 1.00					
MERIDIAN OIL INCORPORATED				*****		HARRISON 123537E M 1.00					
J 262423536E N 1.00	14233			*****		15083 480	21624	4.0			
PENROD OIL CORPORATION				*****		HARRISON 123537E M 1.00					
J C 46202337E M 1.75				*****		HARRISON 123537E M 1.00					
UNION TEXAS PETROLEUM CORPORATION				*****		HARRISON 123537E M 1.00					
J 46202337E M .75	158			*****		HARRISON 123537E M 1.00					
PIPELINE TOTAL	33.25		9311			HARRISON 123537E M 1.00					
PHILLIPS 66 NATURAL GAS CO.				*****		HARRISON 123537E M 1.00					
SHAWLES M. KEMP				*****		HARRISON 123537E M 1.00					
2K1323536E(MMWU)				*****		HARRISON 123537E M 1.00					
P. U. SUMMARY N	4.00	3955	55161	5370		HARRISON 123537E M 1.00					
PIPELINE TOTAL	62563					HARRISON 123537E M 1.00					
PHILLIPS 66 NATURAL GAS CO.						HARRISON 123537E M 1.00					
SHAWLES M. KEMP						HARRISON 123537E M 1.00					
2K1323536E(MMWU)						HARRISON 123537E M 1.00					

JUNE	1990	SOUTHEAST GAS PRORATION SCHEDULE	MAR	APR	PAGE	39	UI JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	X C	PAGE	40
JALMAT TANSILL YT 7 RVRS (PRO GAS)								JALMAT TANSILL YT 7 RVRS (PRO GAS)			
DESCRIPTION	STAT	AF	APR	0/0	JUN	AGRE-		DESCRIPTION	STAT	JUN	ACRE-
SALES					ALLOC	AGE		U.S. SUMMARY	N	ALLOC	AGE

15G 15222S36E(MMU) 2744 P. U. SUMMARY 57G STATE 8P1023S36E(MCU) 1.00 7894 2076 7894 640
15K 15222S36E(MMU) 2973 STATE 8P1023S36E(MCU) 1.00 7076 2076 2076 160
P. U. SUMMARY 10771 STATE 8P1023S36E(MCU) 0.515 8515 2641.0-
Pipeline TOTAL 16488 STATE 8P1023S36E(MCU) 9750 35965-
X CEL GAS CO

HAI JAS HAUSSSEN OPER. INC. P. U. SUMMARY 1A1023S36E(MMU) 1.00 6566
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

HAI JAS HAUSSSEN OPER. INC. P. U. SUMMARY 1A1023S36E(MMU) 1.00 6566
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

STATE ACC NC 4451 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

STATE ACC NC 4451 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

EL PASO NATURAL GAS COMPANY P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

AMERADA HESS CORPORATION P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

ARCO OIL & GAS COMPANY P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

CHEVRON USA INC. P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

CHEVRON USA INC. P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

TEXACO INC. P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

MERIDIAN OIL INCORPORATED P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

CARLISLE FEDERAL INC. P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

CARLISLE FEDERAL INC. P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

TEXACO INC. INCORPORATED P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

TEXACO INC. INCORPORATED P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

MONUMENT MCKEE ELLEN(PIRATED GAS) P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

EL PASO NATURAL GAS COMPANY P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

JUNE	1990	SOUTHEAST GAS PRORATION SCHEDULE	MAR	APR	PAGE	39	UI JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	X C	PAGE	40
JALMAT TANSILL YT 7 RVRS (PRO GAS)								JALMAT TANSILL YT 7 RVRS (PRO GAS)			
DESCRIPTION	STAT	AF	APR	0/0	JUN	AGRE-		DESCRIPTION	STAT	JUN	ACRE-
SALES					ALLOC	AGE		U.S. SUMMARY	N	ALLOC	AGE

15G 15222S36E(MMU) 2744 P. U. SUMMARY 57G STATE 8P1023S36E(MCU) 1.00 7894 2076 7894 640
15K 15222S36E(MMU) 2973 STATE 8P1023S36E(MCU) 1.00 7076 2076 2076 160
P. U. SUMMARY 10771 STATE 8P1023S36E(MCU) 0.515 8515 2641.0-
Pipeline TOTAL 16488 STATE 8P1023S36E(MCU) 9750 35965-
X CEL GAS CO

HAI JAS HAUSSSEN OPER. INC. P. U. SUMMARY 1A1023S36E(MMU) 1.00 6566
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

STATE ACC NC 4451 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

EL PASO NATURAL GAS COMPANY P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

ARCO OIL & GAS COMPANY P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
P. U. SUMMARY 14519 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320
Pipeline TOTAL 20443 P. U. SUMMARY 1A1023S36E(MMU) 2.00 11894 11894 320

**JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE
MONUMENT MCKEE ELLN (PRORATED GAS)**

PAGE 41 OF JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE
 TUESDAYS (PREDICTED CASE)

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE									
TUBB (PRORATED GAS)					NNG				
DESCRIPTION	STAT	AF	APR SALES	O/P/M	APR O/P	O/P/M	APR O/P	O/P/M	NNG
J N CARSON NCT A	N	1.00	11084	45846 *	48674-	6572	160	4C1522S37E M 1.00	2466
J H CARSON NCT A	N	.75	3642	10197	4929	120	SHELL WESTERN ENERGY CO INC.	*****	
EUN 112021537E	N	1.00	1509	15105	6572	160	SHL THE WESTERN ENERGY CO INC.	*****	
GUTHAN 11922538E	N	1.00	898	45433	6572	160	SHL THE WESTERN ENERGY CO INC.	*****	
NAOMI KENIN N	M	1.00	1183	529	1183	160	TEXACO INC INCORPORATED	*****	
HARRY LEONARD NCT E	N	1.00	7869	2148	6572	160	A H BLINN BRAY INC INCORPORATED NCT 4	*****	
MARY 11621537E	N	1.00	45846	28332-	6572	160	P. U. SUMMARY M 1.00	160	
MARK W T H 322537E	N	1.00	11447	45846	39593-	6572	160	THE WISER OIL CO	*****
ALICE 1173221537E	M	1.00	769	769	769	160	RINEY 1D 422S37E N -25	11460 *	
SCARLETT 122537E	M	1.00	4501	4501	4501	160	HACHRY OIL OPERATING COMPANY	*****	
LEE STEPHENSON NCT B	M	1.00	6528	6528	6528	160	SP1222S37E M 1.00	376	
VIVIAN 1130222338E	M	-50	698	698	698	80	Pipeline TOTAL 45.52	139850-	
MARK 1130222338E	N	1.00	1596	45846	6231-	160	NORTHERN NATURAL GAS & WARREN PETROLEUM CO	*****	
EDNA OIL & GAS							OXY USA INC.		
EDNA 11622538E	M	1.50	600	600	315	80	BRYN 7N 322537E(MNU) 1.00	390	
JOHN H HENDRIX CORP						160	P. U. SUMMARY M 1.00	390	
F J H 10492537E	N	1.00	315	*****	12812	160	Pipeline TOTAL 1.00	390	
HINTON 11322537E	N	1.00	45846	7865-	6572	160	TEXACO PRODUCING, INC.	*****	
HINTON 11322537E	N	1.00	2930	45846	1840	160	DIXIE ENERGY CO.	*****	
HINTON BATTERY 1000	N	1.00	1000	1000	1000	160	ANDERSON 1A 1212S37E M -25	1080	
ELL 1101322537E	N	1.00	PIKE FEDERAL	PIKE FEDERAL	160	STATE LAND 15	40		
STATE 11622538E	M	1.00	STATE 11622538E	N .28	12836	160	EUBANKS 2L1421S37E M 1.00	202	
WALTER 11322537E	N	1.00	WALTER 11322537E	N 1.00	45846	160	TEXACO INCORPORATED	*****	
W S H 11322537E	N	1.00	W S H 11322537E	N 1.00	45834-	6572	160	BRYN 7J 1022S37E M 1.50	4311
PAUL 1101322537E	N	1.00	PAUL 1101322537E	N 1.00	1424	160	A H BLINN BRAY FEDERAL NCT 1	160	
PARK 11322537E	N	1.00	PARK 11322537E	N 1.00	331	160	A H BLINN BRAY FEDERAL NCT 1 BATTERY 3	128	
MARK 11322537E	N	1.00	MARK 11322537E	N 1.00	1424	160	A H BLINN BRAY FEDERAL NCT 3	160	
MOBIL PRODUCING TEXAS AND NEW MEXICO							TEXACO PRODUCING INC.	*****	
BRUNSWICK 11522537E	N	1.00	CARSON 11522537E	N 1.00	45846	160	S J SARKEYS 1E2621S37E M 1.00	160	
CARSON 11522537E	M	-49	CARSON 11522537E	M -49	45846	79	Pipeline TOTAL 10.80	9431	
E O CARSON 11522537E	N	1.00	E O CARSON 11522537E	N 1.00	18618	4929	120	WARREN PETROLEUM CORPORATION	*****
P. U. SUMMARY 11322537E	M	.75	P. U. SUMMARY 11322537E	M .75	22754	6572	160	ARO OIL & GAS COMPANY	*****
S E L 1101322537E	M	1.00	S E L 1101322537E	M 1.00	1384	160	A H BLINN BRAY INC 1.00	2295	
P. U. SUMMARY 11322537E	M	1.00	P. U. SUMMARY 11322537E	M 1.00	1384	160	TEXACO INCORPORATION	*****	
DRYDO ENERGY CO.							A H BLINN BRAY INC 1.00	1533	
E W WALDEN 11322537E	M	1.00	E W WALDEN 11322537E	M 1.00	1463	160	2H13222537E(MNU) 1578	2295	

PAGE 43 UI JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE									
TUBB (PRORATED GAS)					NNG				
DESCRIPTION	STAT	AF	APR SALES	O/P/M	APR O/P	O/P/M	APR O/P	O/P/M	NNG
J N CARSON NCT A	N	1.00	11084	45846 *	48674-	6572	160	4C1522S37E M 1.00	2468
J H CARSON NCT A	N	.75	3642	10197	4929	120	SHL THE WESTERN ENERGY CO INC.	*****	
EUN 112021537E	N	1.00	1509	15105	6572	160	SHL THE WESTERN ENERGY CO INC.	*****	
GUTHAN 11922538E	N	1.00	898	45433	6572	160	P. U. SUMMARY M 1.00	1	
NAOMI KENIN N	M	1.00	1183	529	1183	160	TEXACO INC INCORPORATED	*****	
HARRY LEONARD NCT E	N	1.00	7869	2148	6572	160	A H BLINN BRAY INC INCORPORATED NCT 4	*****	
MARY 11621537E	N	1.00	45846	28332-	6572	160	P. U. SUMMARY M 1.00	160	
MARK W T H 322537E	N	1.00	11447	45846	39593-	6572	160	THE WISER OIL CO	*****
ALICE 1173221537E	M	1.00	769	769	769	160	RINEY 1D 422S37E N -25	11463	
SCARLETT 122537E	M	1.00	4501	4501	4501	160	HACHRY OIL OPERATING COMPANY	*****	
LEE STEPHENSON NCT B	M	1.00	6528	6528	6528	160	SP1222S37E M 1.00	376	
VIVIAN 1130222338E	M	-50	698	698	698	80	Pipeline TOTAL 45.52	139850-	
YVIAN 1130222338E	N	1.00	1596	45846	6231-	160	NORTHERN NATURAL GAS & WARREN PETROLEUM CO	*****	
EDNA OIL & GAS							OXY USA INC.		
EDNA 11622538E	M	1.50	600	600	315	80	BRYN 7N 322537E(MNU) 1.00	390	
JOHN H HENDRIX CORP						160	P. U. SUMMARY M 1.00	390	
F J H 10492537E	N	1.00	315	*****	12812	160	Pipeline TOTAL 1.00	390	
HINTON 11322537E	N	1.00	45846	7865-	6572	160	TEXACO PRODUCING, INC.	*****	
HINTON 11322537E	N	1.00	2930	45846	1840	160	DIXIE ENERGY CO.	*****	
HINTON BATTERY 1000	N	1.00	1000	1000	1000	160	ANDERSON 1A 1212S37E M -25	1080	
ELL 1101322537E	N	1.00	ELL 1101322537E	N 1.00	160	STATE LAND 15	40		
PIKE FEDERAL						160	EUBANKS 2L1421S37E M 1.00	202	
STATE 11622538E	M	1.00	STATE 11622538E	N .28	12836	160	TEXACO INCORPORATED	*****	
WALTER 11322537E	N	1.00	WALTER 11322537E	N 1.00	45846	160	BRYN 7J 1022S37E M 1.50	4311	
W S H 11322537E	N	1.00	W S H 11322537E	N 1.00	45834-	6572	160	A H BLINN BRAY FEDERAL NCT 1	160
PAUL 1101322537E	N	1.00	PAUL 1101322537E	N 1.00	1424	160	A H BLINN BRAY FEDERAL NCT 1 BATTERY 3	128	
PARK 11322537E	N	1.00	PARK 11322537E	N 1.00	331	160	A H BLINN BRAY FEDERAL NCT 3	160	
MARK 11322537E	N	1.00	MARK 11322537E	N 1.00	1424	160	TEXACO INCORPORATED	*****	
MOBIL PRODUCING TEXAS AND NEW MEXICO							S J SARKEYS 1E2621S37E M 1.00	160	
BRUNSWICK 11522537E	N	1.00	CARSON 11522537E	N 1.00	45846	160	Pipeline TOTAL 10.80	9431	
CARSON 11522537E	M	-49	CARSON 11522537E	M -49	18618	4929	120	WARREN PETROLEUM CORPORATION	*****
E O CARSON 11522537E	N	1.00	E O CARSON 11522537E	N 1.00	22754	6572	160	ARO OIL & GAS COMPANY	*****
P. U. SUMMARY 11322537E	M	1.00	P. U. SUMMARY 11322537E	M 1.00	1384	160	A H BLINN BRAY INC 1.00	2295	
S E L 1101322537E	M	1.00	S E L 1101322537E	M 1.00	1384	160	TEXACO INCORPORATION	*****	
P. U. SUMMARY 11322537E	M	1.00	P. U. SUMMARY 11322537E	M 1.00	1384	160	A H BLINN BRAY INC 1.00	1533	
DRYDO ENERGY CO.							2H13222537E(MNU) 1578	2295	
E W WALDEN 11322537E	M	1.00	E W WALDEN 11322537E	M 1.00	1463	160	2H13222537E(MNU) 1533	80	

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JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE						PAGE	45	UI
TUBB (PRORATED GAS)		DESCRIPTION	ST ^{AT}	AF	SALAR	MAR	APR	ALLOC
		US				0/0	0/0	AGRE-
P. 4A1325375(MWU)		1.00	1190	4301	4301	160	160	AGE
JOHN H FEDERAL CORP			*****					
WESTERN ID 53338E		H	1-13			180	180	
PIPELINE TOTAL			2.63	6596	6596	420	420	
POOL TOTAL			86.94	259034	144102-	260283	13910	

SUMMARY OF F1 FACTORS - SOUTHEAST NEW MEXICO

TO 04/30/90

F1FL.	JAN 90	FEB 90	MAR 90	APR 90	MAY 89	JUN 89	JUL 89	AUG 89	SEP 89	OCT 89	NOV 89	DEC 89	AVG
AIUKA PENN	15436	11209	9794	7484	7136	8152	5430	9384	8299	10109	7440	7087	8920
BL INEBRY	30181	29722	17416	14642	11698	22500	19295	9357	12614	22308	20797	20444	19198
BUFF VALLEY	47687	26536	33354	18443	26887	19911	10664	20370	29816	37894	26666	27710	27917
BURTON FLT MOR	20377	16345	15435	13012	11511	6267	6815	8237	8139	23295	22627	15499	13964
BURTON FLT STRN	0	0	0	0	0	17615	8621	6157	13039	7987	11774	20752	27364
SOUTH CARLSBAD	44051	29848	15775	15070	22898	30022	46708	28727	24149	46295	47380	25593	31376
CATCLAW DRAW	23314	52015	22106	22110	23813	3534	27836	6749	20982	53297	18802	14859	24125
EUMONT	18004	18008	18001	7194	6354	8831	9166	9263	8516	11622	9210	8942	11093
IND BASIN MOR	57869	55310	43723	32923	50943	56805	67313	53742	46464	73210	49887	43145	49270
IND BASIN U.P.	175603	117904	115583	91539	110647	104159	103357	94858	142495	138848	130412	118212	120301
JALMAT	7738	8454	9375	12072	9006	4412	6931	3529	5467	5174	5523	6837	7043
JUSTIS	4933	4089	4253	3771	869	869	1127	2324	1800	2060	2545	3567	2634
MONT MK ELL.	11036	5647	7547	7090	1762	2094	2200	3356	4500	8384	4966	7753	5520
TUEB	11472	8926	5955	5364	5986	7593	9633	5977	7036	7045	7613	9022	7641