

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

RECEIVED

JUN 19 1990

OIL CONSERVATION DIVISION

**IN THE MATTER OF THE APPLICATION
OF DOYLE HARTMAN, OIL OPERATOR FOR
APPROVAL OF REDEDICATION OF ACREAGE,
NON-STANDARD PRORATION UNIT, COMPULSORY
POOLING AND UNORTHODOX LOCATION,
JALMAT GAS POOL, LEA COUNTY, NEW MEXICO.**

CASE NO. 10008

APPLICATION

Applicant DOYLE HARTMAN, OIL OPERATOR hereby applies to the Oil Conservation Division ("Division") for an order approving the creation of a non-standard proration unit for the Jalmat Gas Pool consisting of 197.75 acres, more or less, and comprising Lots 3 and 4, the SE/4 NW/4 and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, Lea County, New Mexico. Pursuant to §70-2-17 N.M.S.A. 1978, applicant also applies to the Division for an order which compulsorily pools all mineral interests in the Jalmat Gas Pool in and under the proposed 197.75-acre non-standard proration unit and dedicates those interests to a proposed new replacement well to be drilled at an unorthodox location. In support thereof, applicant would show the Division, as follows:

1. Applicant is a working interest owner in Lot 3, the SE/4 NW/4 and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, Lea County, New Mexico and has the right to drill, develop or otherwise produce the Jalmat Gas Pool underlying such tract.
2. Lot 3, the SE/4 NW/4 and the E/2 SW/4 of said Section 6 currently comprises a 159.8-acre proration unit for the Jalmat Gas Pool and is dedicated to the Chevron USA, Inc. Carter-Eaves "NCT-A" Well

No. 1, located 660 feet from the North line and 1980 feet from the West line of said Section 6, as shown on Exhibit "A" attached hereto.

3. The Carter-Eaves "NCT-A" Well No. 1 is a dually completed well which currently produces gas from the Jalmat Gas Pool through the casing-tubing annulus and also serves as the Texaco Inc. Meyers Langlie Mattix Unit Well No. 136 for the injection of water into the Langlie Mattix Pool.
4. As a dual completion well, said Carter-Eaves "NCT-A" Well No. 1 is an inefficient means of producing the low pressure Jalmat Gas Pool, being currently classified as a low marginal Jalmat gas well.
5. Applicant proposes to abandon production of the Jalmat Gas Pool from the Carter-Eaves "NCT-A" Well No. 1 and replace production from the Jalmat Gas Pool by drilling a new well in Lot 4 of said Section 6, allowing said Texaco Meyers Langlie Mattix Unit Well No. 136 to continue functioning as a water injection well.
6. Lot 4 of said Section 6 is currently undedicated and undeveloped as to the Jalmat Gas Pool and has been and continues to be drained from the surrounding Jalmat gas proration units shown on Exhibit "B".
7. Applicant proposes the creation of a 197.75-acre non-standard gas proration unit for the Jalmat Gas Pool consisting of Lots 3 and 4, the SE/4 NW/4 and the E/2 SW/4 of said Section 6, as shown on Exhibit "C" attached hereto.

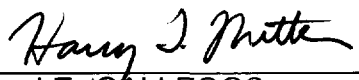
8. The creation of the proposed 197.75-acre non-standard Jalmat gas proration unit is necessary to prevent waste, protect correlative rights and permit all owners of mineral interests within Lots 3 and 4, the SE/4 NW/4 and the E/2 SW/4 of said Section 6 to obtain their equitable share of the Jalmat Gas Pool.
9. Applicant has sought the voluntary cooperation of all working interest owners in forming the proposed 197.75-acre non-standard Jalmat gas proration unit in said Section 6, but less than all of the working interest owners have voluntarily agreed to cooperate in forming such unit.
10. The pooling of interests within the proposed 197.75-acre non-standard gas proration unit will prevent waste, protect correlative rights and permit all parties to obtain their equitable share of the Jalmat Gas Pool underlying such unit.
11. Applicant proposes to dedicate the proposed 197.75-acre non-standard Jalmat gas proration unit to the new replacement well, the Carter-Eaves "NCT-A" Well No. 2, to be drilled at an unorthodox location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6, such unorthodox location being the direct result of the survey correction along the North and West sides of said Section 6.

12. Pursuant to the applicable notice requirements, applicant has notified by certified mail, return receipt requested, all parties listed on Exhibits "C" and "D" attached hereto of the filing of this application and the date of the hearing requested below.

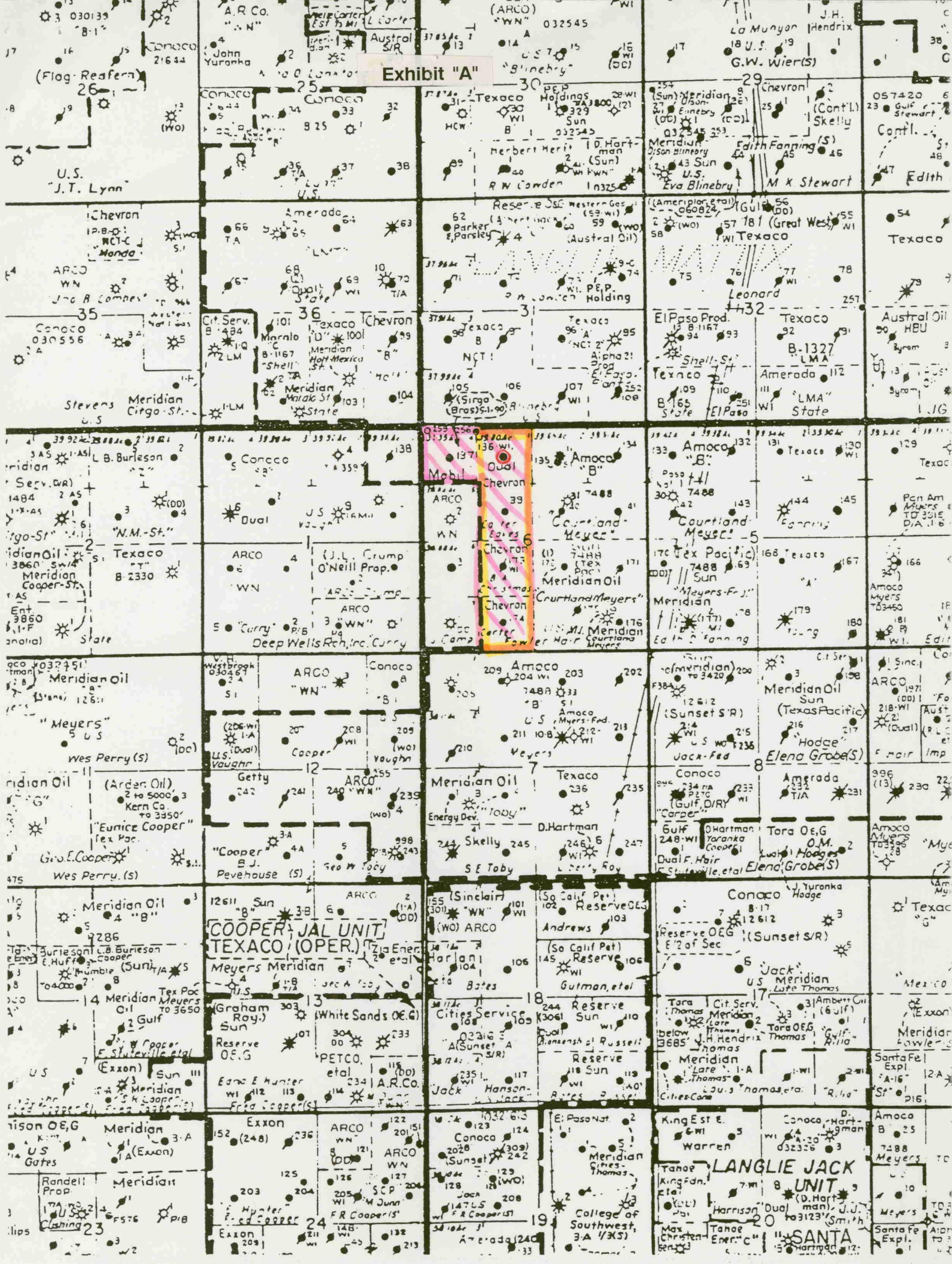
WHEREFORE, applicant prays this matter be set for hearing before a duly appointed Examiner of the Division on July 11, 1990, and, after the notice and hearing required by law, the Division enter an order approving the creation of the proposed 197.75-acre non-standard proration unit, the compulsory pooling of all working interests therein for the Jalmat Gas Pool and an unorthodox location for a new replacement well. Applicant also prays he be designated operator of the proposed 197.75-acre non-standard Jalmat gas proration unit and be entitled to recover out of production therefrom his costs of drilling, completing and equipping the new replacement well within such unit, plus a 200% risk factor for drilling, completing and equipping such well, and all costs of supervision and operation of such unit. In addition, applicant prays he be granted any and all other relief which the Division deems necessary and equitable.

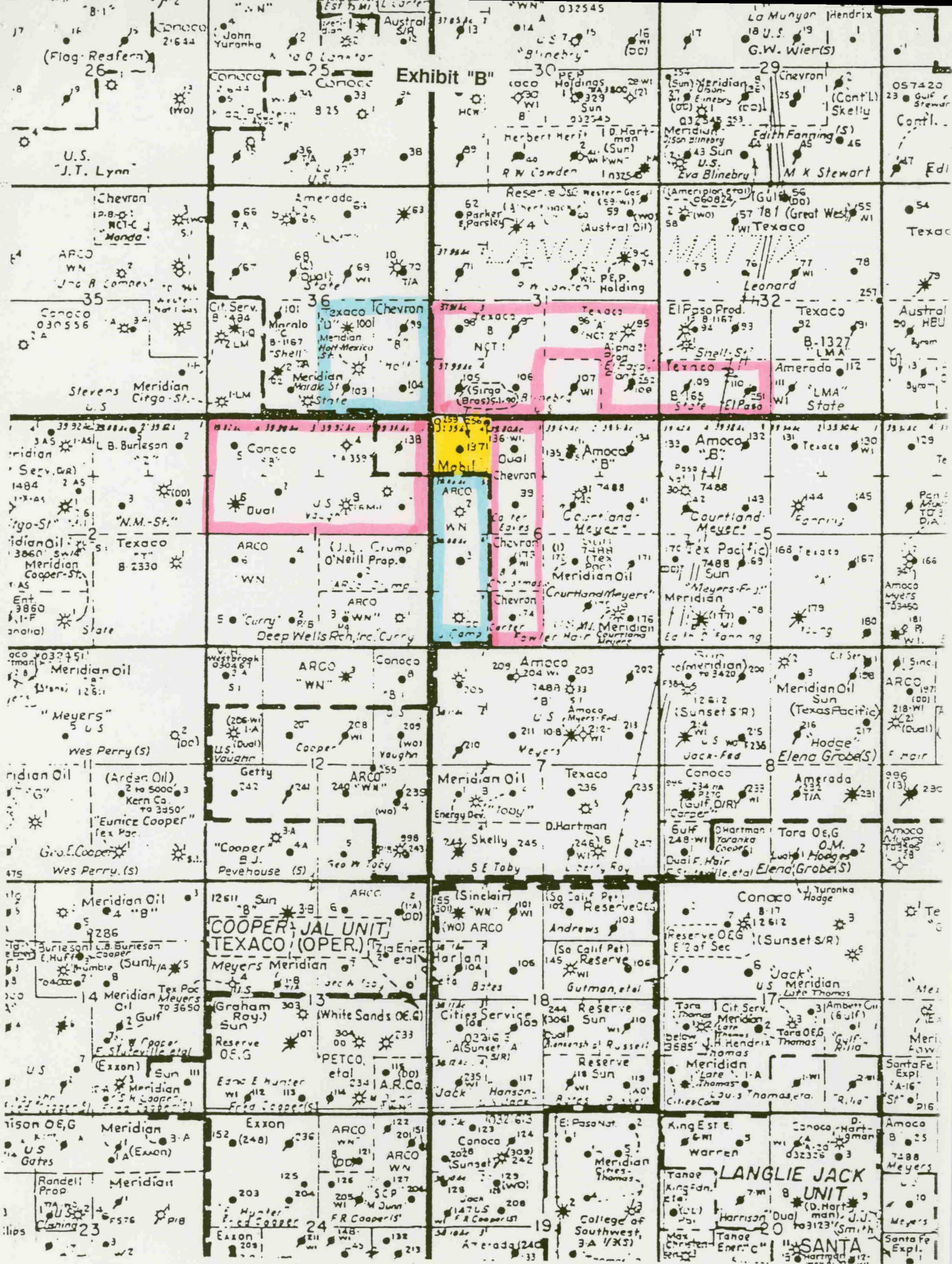
Respectfully submitted,

GALLEGOS LAW FIRM, P.C.

By 
J.E. GALLEGOS
HARRY T. NUTTER
141 East Palace Avenue
Santa Fe, New Mexico 87501
(505) 983-6686

ATTORNEYS FOR DOYLE
HARTMAN, OIL OPERATOR





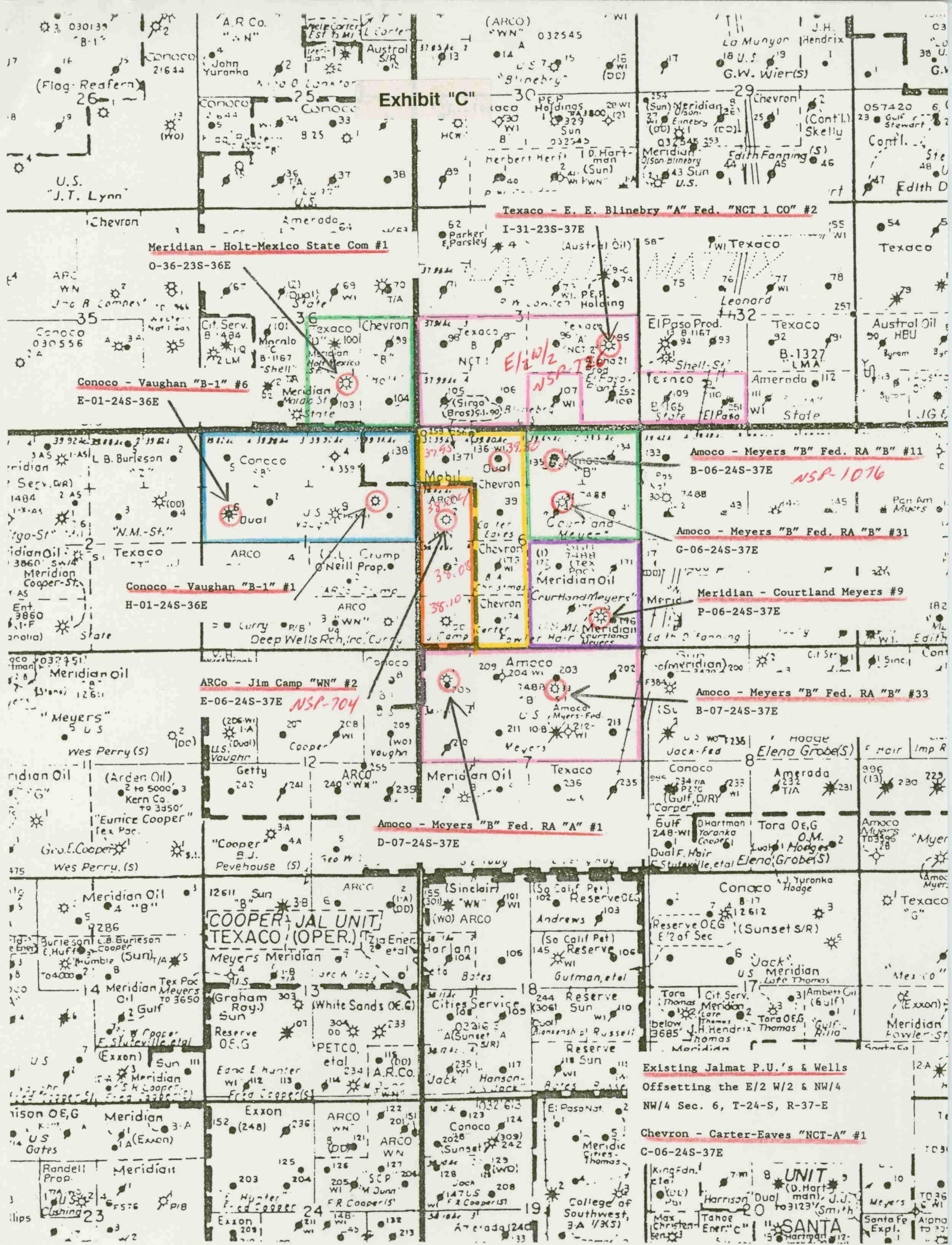


Exhibit "C"

CURRENT JALMAT P.U.'S & WELLS OFFSETTING
THE E/2 W/2 & NW/4 NW/4 SEC. 6, T-24-S, R-37-E
LEA COUNTY, NEW MEXICO

Color	Operator/Address	Lease Name	Well No.	Location	P.U. Description	Acres	AF
(Green)	Meridian Oil, Inc. 21 Desta Drive Midland, TX 79705 Attention: Mr. Dennis Sledge	Holt-Mexico St. Com	#1	0-36-23S-36E	SE/4 Sec. 36 T-23-S, R-36-E	160	1.00
(Pink)	Texaco USA, Inc. P.O. Box 3109 Midland, Texas 79702 Attention: Mr. Steve Chandler	E.E. Blinbry "A" Fed. "NCT 1 CO"	#2	1-31-23S-37E	SW/4, N/2 SE/4, SE/4 SE/4 Sec. 31 & S/2 SW/4 Sec. 32, T-23-S, R-37-E	360	2.25
(Blue)	Conoco, Inc. 10 Desta Drive West Midland, Texas 79705 Attention: Mr. David Wacker	Vaughan "B-1"	#6 #1	E-01-24S-36E H-01-24S-36E	N/2 Sec. 1 T-24-S, R-36-E	320	2.00
(Orange)	ARCO Oil & Gas Co. P.O. Box 1610 Midland, Texas 79702 Attention: Ms. Penny Judge	Jim Camp "WN"	#2	E-06-24S-37E	Lots 5, 6 & 7, Sec. 6 T-24-S, R-37-E	113.6	.710
(Green)	Amoco P.O. Box 3092 Houston, Texas 77253 Attention: Mr. Stephen A. Reinert	Meyers "B" Fed. RA "B"	#11 #31	B-06-24S-37E G-06-24S-37E	NE/4 Sec. 6 T-24-S, R-37-E	160	1.00
(Purple)	Meridian Oil, Inc. 21 Desta Drive Midland, Texas 79705 Attention: Mr. Dennis Sledge	Courtland Meyers	#9	P-06-24S-37-E	SE/4 Sec. 6 T-24-S, R-37-E	160	1.00
(Pink)	Amoco P.O. Box 3092 Houston, Texas 77253 Attention: Mr. Stephen A. Reinert	Meyers "B" Fed. RA "B" Meyers "B" Fed. RA "A"	#33 #1	B-07-24S-37E D-07-24S-37E	N/2 Sec. 7 T-24-S, R-37-E	320	2.00

Exhibit "D"

WORKING INTEREST OWNERS TO BE COMPULSORY POOLED

	<u>Working Int.</u>	<u>Net Ac.</u>
<u>E/2 W/2 SECTION 6-24S-37E (160 ACRES)</u>		
Chevron USA, Inc.	62.50%	100.00
Doyle Hartman	<u>37.50%</u>	<u>60.00</u>
	100.00%	160.00
<u>NW/4 NW/4 SECTION 6-24S-37E (40 ACRES)</u>		
* Mobil Expl. & Prod. USA, Inc.	100.00%	40.00

WORKING INTEREST OWNERSHIP FOLLOWING COMPULSORY POOLING

<u>E/2 W/2 & NW/4 NW/4 SECTION 6-24S-37E (200 ACRES)</u>		
Doyle Hartman (Operator)	30.00%	60.00
Chevron USA, Inc.	50.00%	100.00
* Mobil Expl. & Prod. USA, Inc.	<u>20.00%</u>	<u>40.00</u>
	100.00%	200.00
1838:CEavWIO		

- * This interest is subject to a Letter Agreement dated June 18, 1990, between Doyle Hartman and Mobil for the sale of Mobil's interest to Hartman.

GALLEGOS LAW FIRM

A Professional Corporation

141 East Palace Avenue
Santa Fe, New Mexico 87501
505 • 983 • 6686
Telefax No. 505 • 986 • 0741
Our File No. 90-1.37

June 19, 1990

J. E. Gallegos
George F. Bingham*
Michael L. Oja**
Joanne Reuter
Mary E. Walta†
Harry T. Nutter
Mary Ann R. Burmester***

HAND DELIVERED

William J. LeMay, Director
Oil Conservation Division
Energy, Minerals & Natural Resources Department
State Land Office Building
Old Santa Fe Trail
P.O. Box 2008
Santa Fe, New Mexico 87504

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OIL CONSERVATION DIVISION

10008

RE: Application of Doyle Hartman for Approval of Rededication of Acreage, Non-Standard Proration Unit, Compulsory Pooling and Unorthodox Location for the Jalmat Gas Pool, Lea County, New Mexico

Dear Mr. LeMay:

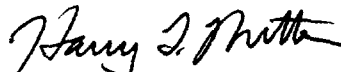
Enclosed for filing please find the original and two copies of the referenced Application. Pursuant to Rule 1207, we have notified by certified mail, return receipt requested, those persons listed on Exhibits "C" and "D" to the Application as stated therein. We respectfully request you publish notice of the enclosed Application according to Rules 1204 and 1205.

As noted in the Application, we respectfully request the enclosed Application be set for hearing before a Division Examiner on July 11, 1990.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

GALLEGOS LAW FIRM

By 
HARRY T. NUTTER

HTN:ap

Enclosures and Attachment

cc: Doyle Hartman, Oil Operator (w/enc.)
Mr. Dan Nutter (w/enc.)

*Also admitted in the District of Columbia

**Also admitted in California

***Also admitted in Texas

† Admitted only in Colorado

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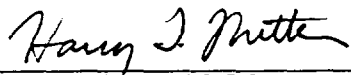
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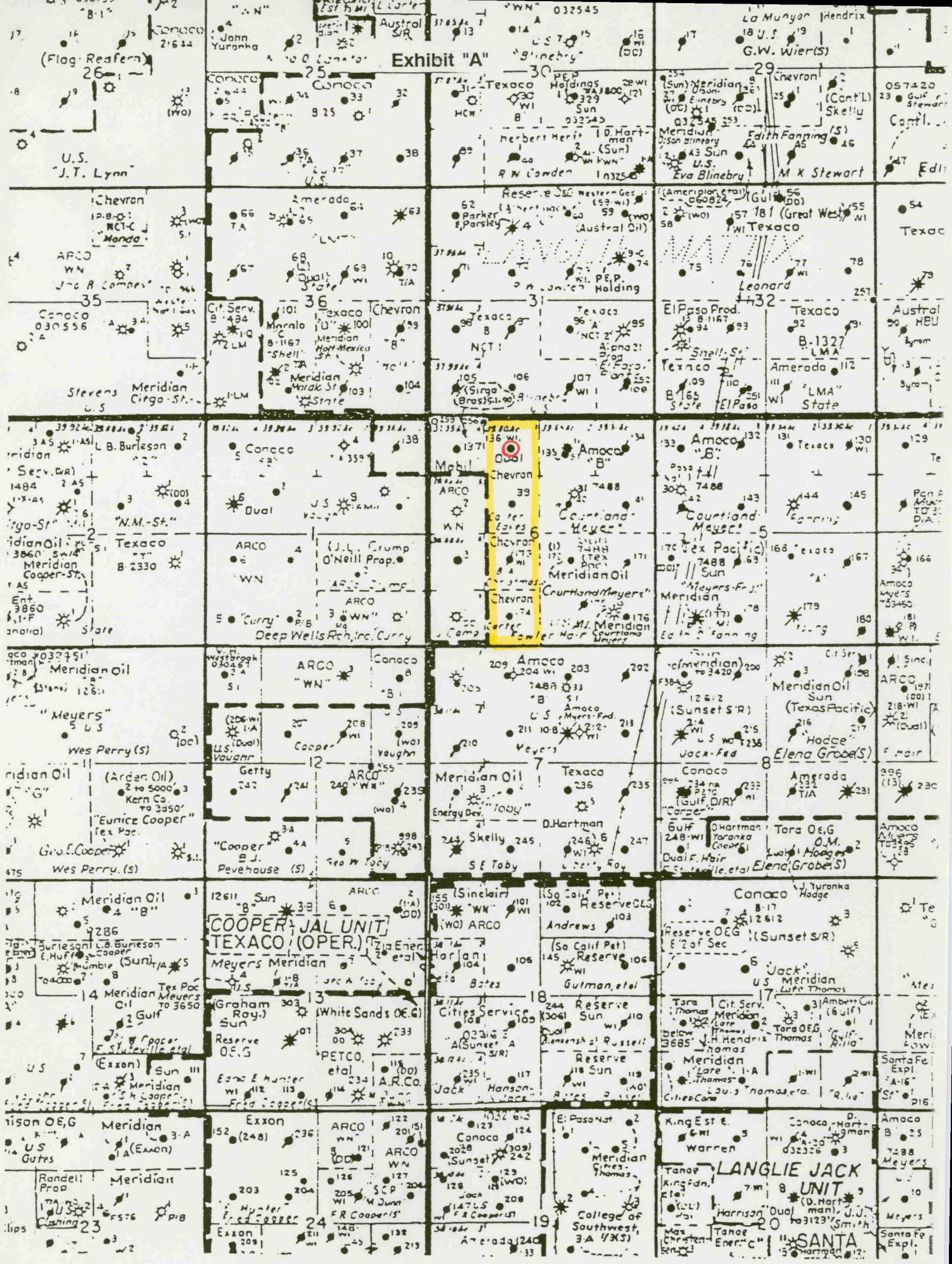
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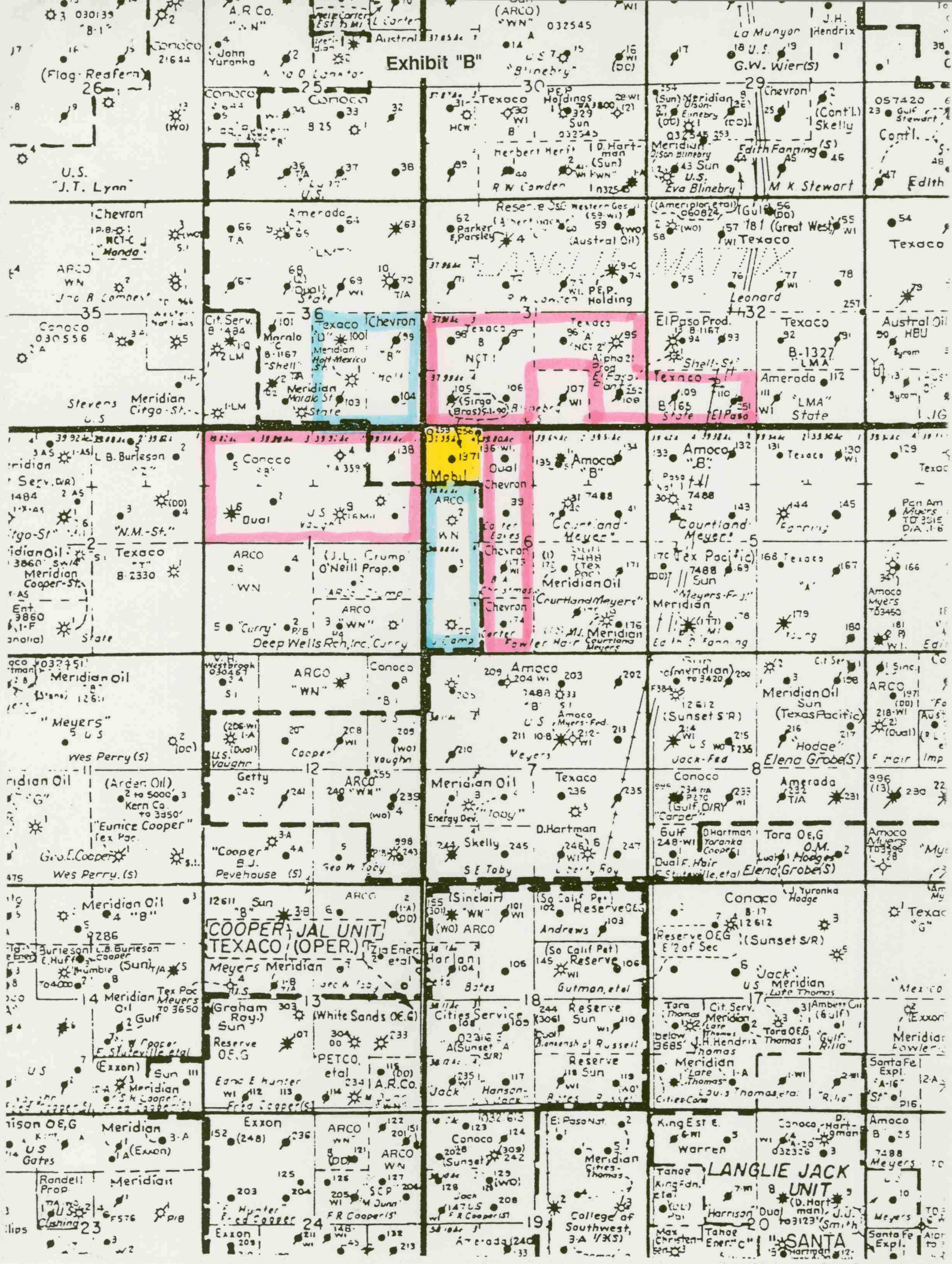
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HARTMAN, OIL OPERATOR





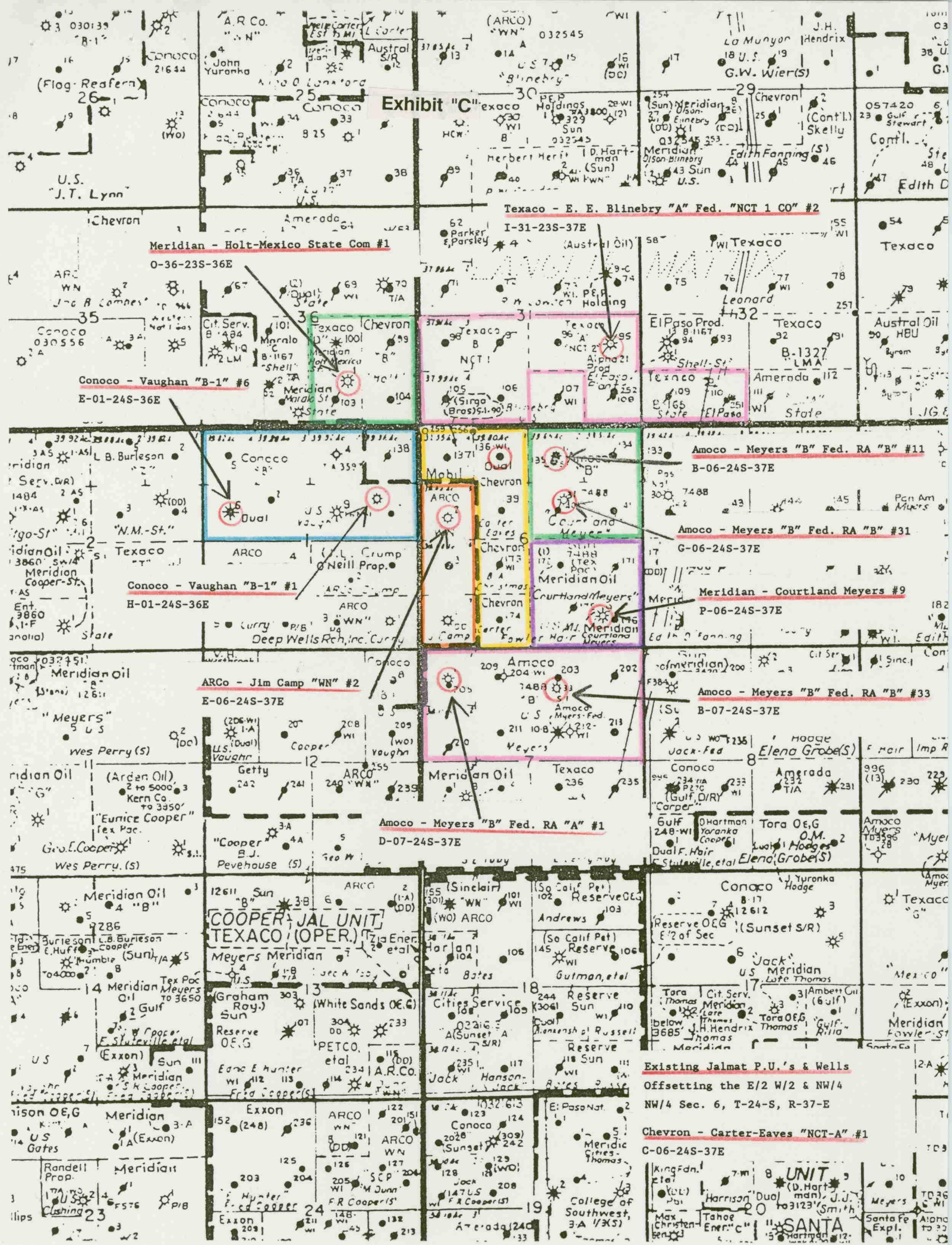


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1838:CEavT8

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Santa Fe, New Mexico 87501
505 • 983 • 6686
Telefax No. 505 • 986 • 0741
Our File No. 90-1.37

June 19, 1990

J. E. Gallegos
George F. Bingham*
Michael L. Oja**
Joanne Reuter
Mary E. Walta†
Harry T. Nutter
Mary Ann R. Burmester***

HAND DELIVERED

William J. LeMay, Director
Oil Conservation Division
Energy, Minerals & Natural Resources Department
State Land Office Building
Old Santa Fe Trail
P.O. Box 2008
Santa Fe, New Mexico 87504

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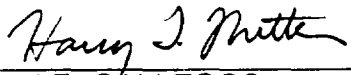
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11. Applicant proposes to dedicate the proposed 197.75-acre non-standard Jalmat gas proration unit to the new replacement well, the Carter-Eaves "NCT-A" Well No. 2, to be drilled at an unorthodox location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6, such unorthodox location being the direct result of the survey correction along the North and West sides of said Section 6.

12. Pursuant to the applicable notice requirements, applicant has notified by certified mail, return receipt requested, all parties listed on Exhibits "C" and "D" attached hereto of the filing of this application and the date of the hearing requested below.

WHEREFORE, applicant prays this matter be set for hearing before a duly appointed Examiner of the Division on July 11, 1990, and, after the notice and hearing required by law, the Division enter an order approving the creation of the proposed 197.75-acre non-standard proration unit, the compulsory pooling of all working interests therein for the Jalmat Gas Pool and an unorthodox location for a new replacement well. Applicant also prays he be designated operator of the proposed 197.75-acre non-standard Jalmat gas proration unit and be entitled to recover out of production therefrom his costs of drilling, completing and equipping the new replacement well within such unit, plus a 200% risk factor for drilling, completing and equipping such well, and all costs of supervision and operation of such unit. In addition, applicant prays he be granted any and all other relief which the Division deems necessary and equitable.

Respectfully submitted,

GALLEGOS LAW FIRM, P.C.

By 
J.E. GALLEGOS
HARRY T. NUTTER
141 East Palace Avenue
Santa Fe, New Mexico 87501
(505) 983-6686

ATTORNEYS FOR DOYLE
HARTMAN, OIL OPERATOR

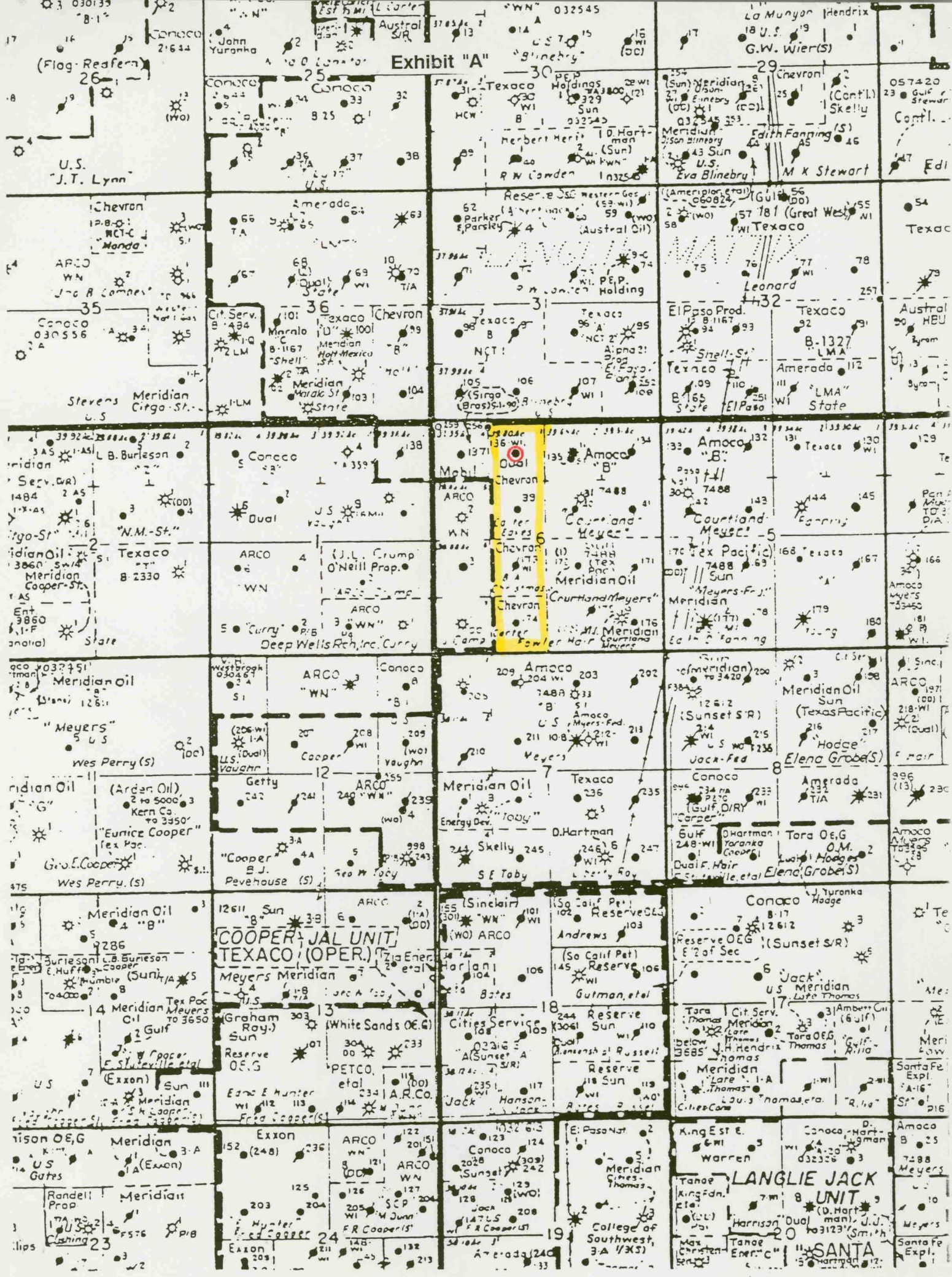


Exhibit "A"

COOPER, JAL UNIT, TEXACO (OPER.)

LANGLIE JACK UNIT

SANTA FE UNIT

Exhibit "B"

Exhibit "B"

Map showing oil fields and company territories in the Los Angeles area. Major fields include Santa Fe, Santa Anita, and Santa Monica. Companies shown include Conoco, Texaco, Chevron, ARCO, and others. The map is divided into colored sections (pink, yellow, blue, green, orange) representing different company territories. Major highways and cities are also indicated.

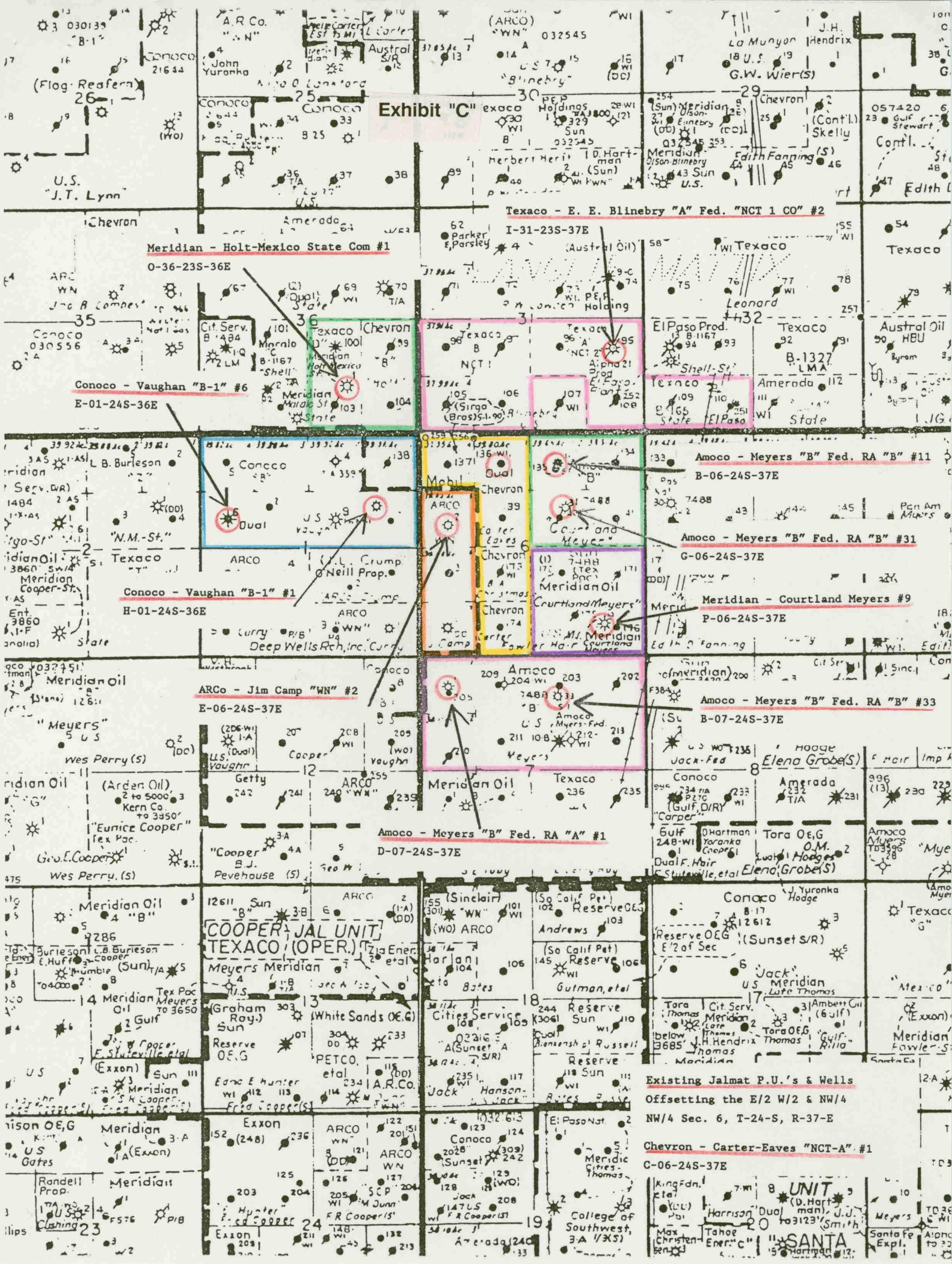


Exhibit "C"

CURRENT JALMAT P.U.'S & WELLS OFFSETTING
THE E/2 W/2 & NW/4 NW/4 SEC. 6, T-24-S, R-37-E
LEA COUNTY, NEW MEXICO

Color	Operator/Address	Lease Name	Well No.	Location	P.U. Description	Acres	AF
(Green)	Meridian Oil, Inc. 21 Desta Drive Midland, TX 79705 Attention: Mr. Dennis Sledge	Holt-Mexico St. Com	#1	0-36-23S-36E	SE/4 Sec. 36 T-23-S, R-36-E	160	1.00
(Pink)	Texaco USA, Inc. P.O. Box 3109 Midland, Texas 79702 Attention: Mr. Steve Chandler	E.E. Blinebry "A" Fed. "NCT 1 CO"	#2	1-31-23S-37E	SW/4, N/2 SE/4, SE/4 SE/4 Sec. 31 & S/2 SW/4 Sec. 32, T-23-S, R-37-E	360	2.25
(Blue)	Conoco, Inc. 10 Desta Drive West Midland, Texas 79705 Attention: Mr. David Wacker	Vaughan "B-1"	#6 #1	E-01-24S-36E H-01-24S-36E	N/2 Sec. 1 T-24-S, R-36-E	320	2.00
(Orange)	ARCO Oil & Gas Co. P.O. Box 1610 Midland, Texas 79702 Attention: Ms. Penny Judge	Jim Camp "MN"	#2	E-06-24S-37E	Lots 5, 6 & 7, Sec. 6 T-24-S, R-37-E	113.6	.710
(Green)	Amoco P.O. Box 3092 Houston, Texas 77253 Attention: Mr. Stephen A. Reinert	Meyers "B" Fed. RA "B"	#11 #31	B-06-24S-37E G-06-24S-37E	NE/4 Sec. 6 T-24-S, R-37-E	160	1.00
(Purple)	Meridian Oil, Inc. 21 Desta Drive Midland, Texas 79705 Attention: Mr. Dennis Sledge	Courtland Meyers	#9	P-06-24S-37-E	SE/4 Sec. 6 T-24-S, R-37-E	160	1.00
(Pink)	Amoco P.O. Box 3092 Houston, Texas 77253 Attention: Mr. Stephen A. Reinert	Meyers "B" Fed. RA "B" Meyers "B" Fed. RA "A"	#33 #1	B-07-24S-37E D-07-24S-37E	N/2 Sec. 7 T-24-S, R-37-E	320	2.00

1838:CEAVTB

Exhibit "D"

WORKING INTEREST OWNERS TO BE COMPULSORY POOLED

	<u>Working Int.</u>	<u>Net Ac.</u>
<u>E/2 W/2 SECTION 6-24S-37E (160 ACRES)</u>		
Chevron USA, Inc.	62.50%	100.00
Doyle Hartman	<u>37.50%</u>	<u>60.00</u>
	100.00%	160.00
<u>NW/4 NW/4 SECTION 6-24S-37E (40 ACRES)</u>		
* Mobil Expl. & Prod. USA, Inc.	100.00%	40.00

WORKING INTEREST OWNERSHIP FOLLOWING COMPULSORY POOLING

<u>E/2 W/2 & NW/4 NW/4 SECTION 6-24S-37E (200 ACRES)</u>		
Doyle Hartman (Operator)	30.00%	60.00
Chevron USA, Inc.	50.00%	100.00
* Mobil Expl. & Prod. USA, Inc.	<u>20.00%</u>	<u>40.00</u>
	100.00%	200.00
1838:CEavWIO		

- * This interest is subject to a Letter Agreement dated June 18, 1990, between Doyle Hartman and Mobil for the sale of Mobil's interest to Hartman.

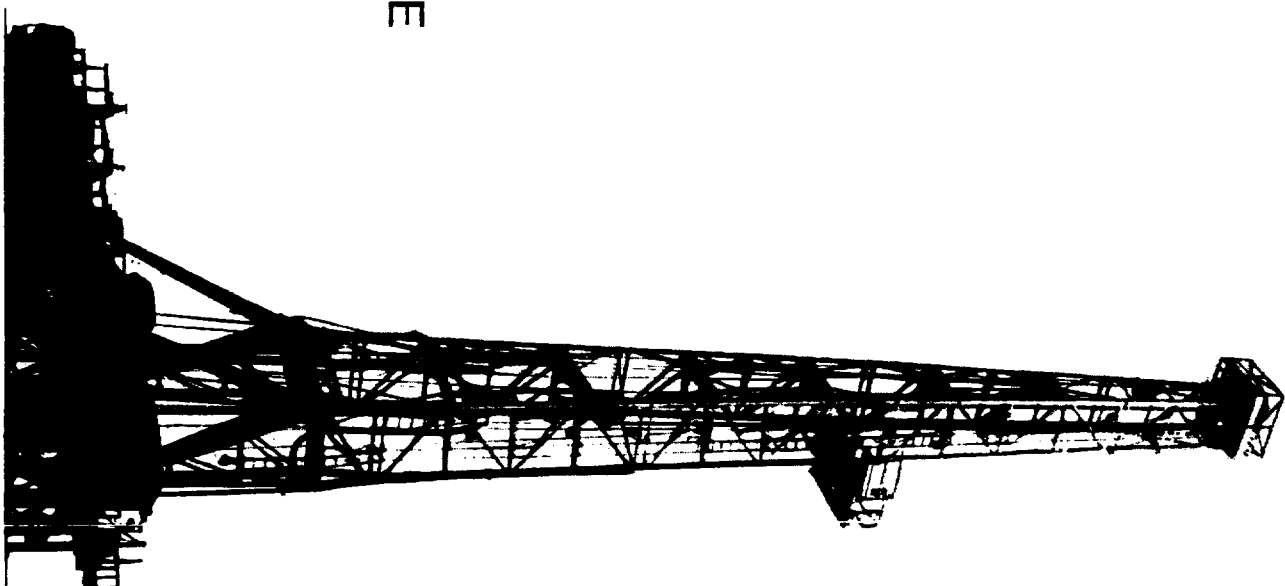
JUNE, 1990

ORDER NO. AG-55-3

**STATE
OF
NEW MEXICO**

**ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION**

SOUTHEAST GAS PRORATION SCHEDULE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Order No. AG-55-3

GAS PRORATION ORDER FOR THE MONTH
OF JUNE, 1990

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe, New Mexico, at 8:15 a.m. on May 16, 1990, pursuant to legal notice for the purpose of setting the allowable production of gas from the following fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico, for the month of June, 1990:

Atoka-Pennsylvanian, Buffalo Valley-Pennsylvanian, Burton Flats-Morrow, Burton Flats-Strawn, South Carlsbad-Morrow, Catclaw Draw-Morrow, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat, Justis, Monument McKee-Ellenburger, and Tubb.

NOW, on this 17th day of May, 1990, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico for the month of June, 1990 is 6,784,796 Mcf.

(2) For the month of June, 1990, the allowable production to be assigned the fourteen allocated gas pools should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, multiplied by the seasonal adjustment factors assigned each pool together with such other adjustment as the Director may deem advisable.

(3) The individual pool nominations for each of the fourteen allocated gas pools are shown below in Column "A" and the seasonal adjustment factors for each pool are shown below in Column "B":

Page 2
Order No. AG-55-3

	A	B
Atoka-Pennsylvanian	92,618	1.158
Blinedry	486,084	0.919
Buffalo Valley-Pennsylvanian	196,066	1.102
Burton Flats-Morrow	112,899	0.841
Burton Flats-Strawn	23,206	0.843
South Carlsbad-Morrow	142,567	0.929
Catclaw Draw-Morrow	502,000	0.927
Eumont	1,124,945	0.754
Indian Basin-Morrow	108,000	0.961
Indian Basin-Upper Pennsylvanian	3,481,000	0.900
Jalmat	239,409	0.951
Justis	10,700	0.911
Monument McKee-Ellenburger	29,012	0.773
Tubb	236,290	0.795

(4) The conditions in the gas market place are such that the nominations do not reflect the true market demand and the potential producing capacity of all gas wells in the fourteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the listed fourteen gas pools should be limited, allocated and distributed during the month of June, 1990.

(5) Under the provisions of Order R-8170-E, the Burton Flats-Morrow Pool is unprorated until June, 1991 and the allowables and cumulative status shown in the attached schedule are for record purposes only and should not be considered as a limitation on the production and sale of gas from any well in the said pool.

IT IS THEREFORE ORDERED THAT:

(1) For the month of June, 1990, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of April, 1990, multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable:

Atoka-Pennsylvanian	1.158
Blinberry	0.919
Buffalo Valley-Pennsylvanian	1.102
Burton Flats-Morrow	0.841
Burton Flats-Strawn	0.843
South Carlsbad-Morrow	0.929
Catchlaw Draw-Morrow	0.927
Eumont	0.754
Indian Basin-Morrow	0.961
Indian Basin-Upper Pennsylvanian	0.900
Jalimat	0.951
Justis	0.911
Monument McKee-Ellenburger	0.773
Tubb	0.795

(2) The allocation hereby set for the month of June, 1990, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of June, 1990, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

(4) The allowables shown for the Burton Flats-Morrow Pool in the attached schedule shall not be considered as a limitation of production and sale of gas in any respect from the wells in the said pool.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

William J. Lemay by *David Caland*
WILLIAM J. LEMAY,
Director

S E A L
dr/

**SOUTHEAST PROPRATION SCHEDULE
EXPLANATION OF SYMBOLS**

STATUS COLUMN

M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factor. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.

N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accruing over or under production.

NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.

(MMU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (ACREAGE FACTOR) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

SALES COLUMN

R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount Cancelled) COLUMN

Volume in this column is the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/P LIM (Over-produced Limit) COLUMN

This volume is 6 times the average monthly allowable for a GPU. This volume can not be exceeded by current overproduction. If exceeded, the GPU is in violation of R-Order 8170-A, Rule 11(b), and shall be shut-in (see OVERPRODUCED VIOLATION).

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

+ OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative over production is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and transporter.

POOL BALANCING SCHEDULE FOR JUNE				1990 SOUTHEAST GAS PRORATION SCHEDULE			
ATOKA	PENN	WOLF CAMP (GAS)	NOMINATIONS	22618			
JUNE	JUNE	TOTAL PURCHASERS NOMINATIONS		27542			
APRIL	APRIL	NON-MARGINAL PRODUCTION		1-158			
		SEASONAL ADJUSTMENT FACTOR					
		ADMINISTRATIVE ADJUSTMENT					
		PARTICIPATING ACCEAGE FACTORS					
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		INDIAN BASIN (PRORATED GAS)					
		TOTAL PURCHASERS NOMINATIONS					

JUNE 1990 SOUTHEAST GAS PRORATION FACTOR SUMMARY

PAGE 1

JUNE NOMINATED	APRIL TOTAL PROD	APRIL MARGINAL	PROD. NON MARGINAL	MAY MARGINAL	INTERIM NON MARGINAL	MARGINAL	JUNE NON MARGINAL	NEW ACREAGE MARG	NEW FACTOR NON-MARG	ALLOCATION NO. WELLS	ACREAGE NM
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100 PERCENT ACREAGE ALLOCATION

ATOKA PENN. (PRORATED GAS)											
GAS CO. OF NEW MEXICO											
500								2.00	.00	2	
PHILLIPS 66 NATURAL GAS CO.	3790	3790		3986		3790		1.00	.00	1	
PHILLIPS PETROLEUM COMPANY	3887							.00	.00		
TRANSWESTERN PIPELINE COMPANY	88231	87968	40426	27542	59944	31460	60426	56894	17.47	2.42	18
POOL TOTAL	92618	91758	64216	27542	63930	31460	64216	56894	20.47	2.42	21
BLINEBRY (PRO GAS) (CONSOLIDATED)											
EL PASO NATURAL GAS COMPANY	210	183372	60274	123098	60437	50830	60274	149262	14.75	5.25	19
EL PASO NATURAL GAS AND TEXACO								1.00	.00	1	
EL PASO NATURAL GAS AND WARREN PIPELINE SYS	2001	2001		2058		2001		1.25	.00	2	
EL PASO, WARREN AND SHELL PIPELINES	3133	3133		8982		3133		1.00	.00	1	
NORTHERN NATURAL GAS COMPANY	219393	32401	186992	29383	82296	32401	241662	20.99	8.50	29	11
NORTHERN NATURAL GAS AND TEXACO	84828		64828		9682		28431	1.00	1.00	1	1
NORTHERN NATURAL GAS & WARREN PETROLEUM CO	33485	11855	21630	13058	12102	11855	35539	3.25	1.25	4	2
NORTHERN NATURAL, WARREN AND SHELL PIPELINE	2051	2051		2300		2051		.75	.00	1	
TEXACO PRODUCING, INC.	144000	10804	3699	6905	15359	7261	3699	21323	5.50	.75	6
WARREN PETROLEUM CORPORATION	7056	7056				2420	7056	7108	1.00	.25	1
SPOT MARKET NOMINATIONS	341874							.00	.00		
POOL TOTAL	486084	525923	122470	403453	131577	164591	122470	483325	50.49	17.00	65
BUFFALO VALLEY PENN. (PRORATED GAS)											
ENRON OIL TRADING & TRANSPORTATION CO.											
EL PASO NATURAL GAS COMPANY	13710	36047	36047		37775		36047	6.00	.00	6	
PHILLIPS 66 NATURAL GAS CO.	115137	115137		129459		115137		19.12	.00	19	
PHILLIPS PETROLEUM COMPANY	133077							.00	.00		
TRANSWESTERN PIPELINE COMPANY	49279	63538	19720	43818	13493	94140	19720	64288	4.50	2.00	5
YATES PET CORP								1.00	.00	1	
POOL TOTAL	196066	214722	170904	43818	180727	94140	170904	64288	31.62	2.00	32
BURTON FLAT MORROW (PRORATED GAS)											
BHP PETROLEUM CO., INC.											
EL PASO AND GAS CO. OF NEW MEXICO	39362		39362		9908		12500	.00	1.00		1
EL PASO NATURAL GAS COMPANY	14130	169977	66916	103002	76720	87983	66916	111000	19.00	8.88	19
EL PASO NATURAL GAS AND LLANO	5019		5019		4208		5019	2.00	.00	2	
GAS CO. OF NEW MEXICO	15000	4484	4484		4010		4484	4.86	.00	5	
LLANO INCORPORATED	293		293		359		293	2.80	.00	3	
MAPLE GAS CORP.						9908		12500	1.00	1.00	1
NATURAL GAS PIPELINE COMPANY OF AMERICA	7207		7207		7950		7207	5.00	.00	5	
OXY USA, INC.	83700		50743	32957		9908	50743	12500	5.00	1.00	5

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JUNE	1990	SOUTHEAST GAS PRODRATION SCHEDULE	PAGE	1	UP	JUNE	1990	SOUTHEAST GAS PRODRATION SCHEDULE	PAGE	2	
DESCRIPTION	STAT	AF	SALES	QTR	AGE-	DESCRIPTION	STAT	AF	SALES	QTR	AGE-
ATOKA PENN. (PRORATED GAS)											
GAS CO. OF NEW MEXICO											
MEMPHIS OIL CO											
FEDERAL	IP	118526E	M	1.00		JERRY NELSON COM	IC1418526E	M	1.00	591	320

YATES PETROLEUM CORPORATION											
SPENCER OIL CO	IP	118526E	M	1.00	320	DAYTON FORNISTE GAS CO	1G2118526E	M	1.00		320
PIPELINE TOTAL			2.00		640	GUY W NICKSON AM	1A3018526E	M	.75		240

PHILLIPS 66 NATURAL GAS CO.											
BEAUFORT OIL CO L.P.											
BRADLEY OIL CO	IP	118526E	M	1.00	160	ETHEL V NOEL	IP2018526E	M	1.00	1651	320
P. U. SUMMARY			3676		160	HARVEY E. YATES CO.	DAYTON FORNISTE GAS CO				
PIPELINE TOTAL			3790		160	IP1618526E	1F1618526E	M	1.00	2853	320

TRANSWESTERN PIPELINE COMPANY											
CHEVRON U.S.A. INC.											
C R HARTMAN	IP	118526E	M	1.00	320	AMERICAN EXPLORATION CO.	4L 122537E	M	1.00	15210	160
PAUL TERRY ET AL GAS CO	2H1518526E	M	.79	1941	252	LYNCH CHRISTMAS COM	4L 122537E	M	1.00	15210	160

BARBARA-EARLEN COM											
HIGDON OIL CO	IP	118526E	M	1.00	320	PRAYO OPERATING CO.	E M ELIOT				40
ROGERS OIL CO	IP	118526E	M	.93	297	1E3521537E	M	.25			

FEINONT OIL & GAS CO.											
ATOKA PENN.	IP	118526E	M	.78	249	CONOCO INC	6P1122537E	M	1.00	2218	160
FELMONT ATOKA COM	2P118526E	N	1.00	10116	320	HAWK OIL & GAS	1F 1122537E	M	.25		
ID1218526E	M	1.00	834	320	320	LOCKMAN 1122537E	M	.75	17401	86391	5439-

MADDOX ENERGY CORP.											
YERBY COM	1G1418526E	N	.64	4818	204	LOC 1122537E	M	.50			80

MARATHON OIL COMPANY											
ANDERSON OIL STATE	1F2918526E	M	1.00	5766	320	M E HANLEY	112121537E	M	.25		40
RALPH N Y	1J2918526E	M	1.00	5766	320	WARREN UNIT BLINERY	35K2820538E	M	1.00	10903	160

MEMPHIS OIL CO											
LEWIS OIL CO	IP	1318526E	M	1.00	320	EXXON CORPORATION	J L GREENWOOD				

PHIL PRODUCING COMPANY											
IP1918526E	M	1.00	123	123	320	11 1122537E	M	1.00	3899	3899	160

PARKER & PASLEY PETROLEUM CO.											
HIGDON OIL CO	IP	1318526E	M	1.00	320	F F HAWK OIL & GAS	1B341122537E	M	1.00	436	160
SPENCER COM	IP	918526E	M	1.00	44	P. U. SUMMARY	1A3018526E	M	1.00	436	160

READ AND STEVENSON INC											
TRENDAIR STANDARD GAS CO	1E2018526E	M	1.00	1074	320	NEW MEXICO	12A 222537E	M	.75	206	120

WILLIAM G. BOSS											
IP 318526E	M	1.00		320	320	14C 222537E	M	1.00	22197	160	

DIANE WOLF TATEM											

JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	PAGE	3	UP	JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	PAGE	4	1
BLINEBRY (PRO GAS) (CONSOLIDATED)	DESCRIPTION STAT AF SALES	O/P LIM	APR D/U	EPG	JUN ALLOC	ACRE-AGE	APR D/U	NNG	JUN ALLOC
NORTHEAST DRINKARD UNIT									
905N2221S37E M 1.00	11158		15741		11158	160			2308
907J2221S37E M 1.00	14519				28431	160			217
911L2321S37E M 1.00						160			
PIPELINE TOTAL	20.00	183372			209536	3200			40
EL PASO NATURAL GAS AND TEXACO									
JOHN H HENDRIX CORP									
PARSONS									
6L1422S37E M 1.00						160		41493	28431
PIPELINE TOTAL	1.00					160		21696	14215
EL PASO NATURAL GAS AND WARREN PIPELINE SYS									
MARATHON OIL COMPANY									
J L MURPHY									
2K2422S37E M -.75	2001					120		60144	28431
3N2422S37E M -.50						80			1454
PIPELINE TOTAL	1.25	2001				200			1973
EL PASO, WARREN AND SHELL PIPELINES									
CONOCO, INC.									
WARREN									
8J2820S38E M 1.00	3133					160	115187	70318--	28431
PIPELINE TOTAL	1.00	3133				160	115187	90704--	28431
NORTHERN NATURAL GAS COMPANY									
AMERADA DIV. AMERADA HESS CORP.									
MOH2222S37E(MMU)	2606								
582222S37E(MMU)	85								
P. U. SUMMARY	1.00	2691				160			1486
AMERADA HESS CORPORATION									
A B BAKER									
4P1022S37E M -.50	6867					80	51387		160
H CORNIGAN BLINEBRY GAS COM									
STATE 022S37E M 1.00	3384					160			160
E W WALDEN									
2K1522S37E M 1.00	120					160			160
2K1522S37E(MMU)	2176								
7N1522S37E(MMU)									
P. U. SUMMARY	1.00	2176				160			80
AMERICAN EXPLORATION CO.									
LINAM HARDY GAS COM									
1A2921S37E M 1.00									
ANGCO PRODUCTION CO									
EVAN2221S37E N 1.00	13257					160			160
STATE 022S37E M -.50									
3N1921S37E M -.50						160			120
ARCO OIL & GAS COMPANY									
J R CONE AB									
1M2621S37E N -.50	7699					80			160
CHEVRON U.S.A. INC.									
ROLLO BRUNSON									
4G1022S37E N -.50	3704					80			4558
J N BRUNSON									
6P2821S37E N -.75	20380					120			
EUNICE INC									
24E2821S37E(MMU)	5071					40	115187	51694--	28431
P. U. SUMMARY	1.25	5071				40			28431
GUTMAN									
1N1922S38E M -.25						40			320
ALICE PADDOCK									
1D122S37E M -.50						80			

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JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	PAGE	7	UP	JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	PAGE	8	
DESCRIPTION	STAT	AF	APR	SAL	DESCRIPTION	STAT	AF	APR	SAL
Q/P	APR	AGE	Q/P	APR	Q/P	APR	AGE	Q/P	APR
Q/P	APR	AGE	Q/P	APR	Q/P	APR	AGE	Q/P	APR
READ AND STEVENS, INC.	*****				EL PASO FEDERAL CORP.				
HARRIS FEDERAL	*****				GULF FEDERAL				
22413527E M 1.00	2498	320			IC FIDELITY				
22413527E M 1.00	2074	320			MARATHON FEDERAL				
8F5813527E N 1.00	2314	320			113520527E N 1.00	9785			
LANCER FEDERAL	*****				2K3520527E N 1.00	13705			
11313527E M 1.00		320			HARVARD PETROLEUM CORP.	*****			
ROSE FEDERAL	*****				MURPHY FED				
11313527E M 1.00	17222	320			101220527E M 1.00	1679			
ROSE FEDERAL	*****				ONY USA INC	*****			
4A1315527E M .50		160			CAMERON FEDERAL				
YATES PETROLEUM CORPORATION	*****				EL PASO FEDERAL				
CONGO ARROYO FEDERAL	*****				113520527E N 1.00	15104			
1F2514527E M 1.00		320			3N2051527E N 1.00	11592			
PIPELINE TOTAL	104288-	2080			413451527E N 1.00	15982			
6.50	63538				ELIZANDAO A FEDERAL BATTERY				
YATES PET CORP	*****				Y 2K2121527E M 1.00	1352			
YATES PETROLEUM CORPORATION	*****				GOVERNMENT AC				
SAL GRASS FEDERAL	*****				2F1320528E NC	59			
112614527E M 1.00		320			GOVERNMENT AD				
PIPELINE TOTAL	104288-	320			2F1320528E NC	59			
33.62	214722				GOVERNMENT AD				
BURTON FLAT MORROW (PRORATED GAS)	*****				GOVERNMENT AD				
BHP PETROLEUM CO., INC.	*****				GOVERNMENT AD				
BHP PETROLEUM INC.	*****				GOVERNMENT AD				
AVAILON HILLS COM	*****				GOVERNMENT AD				
IN 721527E	*****				GOVERNMENT AD				
PIPELINE TOTAL	314				GOVERNMENT AD				
.98					GOVERNMENT AD				
EL PASO AND GAS CO. OF NEW MEXICO	*****				GOVERNMENT AD				
PETROS OIL CO., L.P.	*****				GOVERNMENT AD				
FEDERAL	*****				GOVERNMENT AD				
1A1221526E N 1.00	39362	320			GOVERNMENT AD				
PIPELINE TOTAL	127454-	320			GOVERNMENT AD				
1.00	39362				GOVERNMENT AD				
EL PASO NATURAL GAS COMPANY	*****				GOVERNMENT AD				
PRAC BENNETT COM	*****				GOVERNMENT AD				
113221527E M 1.00	6545	322			GOVERNMENT AD				
ROXVALON FEDERAL	*****				GOVERNMENT AD				
1X 121526E M 1.00	7001	320			GOVERNMENT AD				
ARAVA OPERATING CO.	*****				GOVERNMENT AD				
112420527E M 1.00	2302	320			GOVERNMENT AD				
CHRYSLER STATE INC.	*****				GOVERNMENT AD				
EDDY FEDERAL	*****				GOVERNMENT AD				
1K2620527E M 1.00	634	320			GOVERNMENT AD				
282620527E M 1.00	3425	320			GOVERNMENT AD				
EDDY FEDERAL	*****				GOVERNMENT AD				
1J2320527E M 1.00	752	320			GOVERNMENT AD				
2F2220527E M 1.00	131	320			GOVERNMENT AD				
POTTS FEDERAL	*****				GOVERNMENT AD				
101320527E M 1.00	517	320			GOVERNMENT AD				
2F1320527E M 1.00		320			GOVERNMENT AD				
EXXON CORPORATION	*****				GOVERNMENT AD				
NEW MEXICO STATE COM	*****				GOVERNMENT AD				
111621527E M 1.00	3986	320			GOVERNMENT AD				
BARBARA FASKEN	*****				GOVERNMENT AD				

DESCRIPTION	STAT	AF	SALES	PR	APR	ALL	AGE-
BURTON FLAT MORROW (PRORATED GAS)	US						
20E 521527E	M	.94					300
PETROLEUM CO. L.P.							
11 421527E	M	.93	293			293	298
PIPELINE TOTAL		2.80	293			293	896

MAPLE GAS CORP.							
TYO PRODUCTION CORPORATION							
ACORD 11921527E	N	1.00					320
PIONEER FEDERAL CO.							
161921527E	M	1.00					320
PIPELINE TOTAL		2.00					640

NATURAL GAS PIPELINE COMPANY OF AMERICA							
REGAS OPERATING CO.							
102320527E (MMU)			944				320
P. U. SUMMARY	M	1.00	944				320
MEGA OPERATING LIMITED PARTNERSHIP							
113220527E	M	1.00					320

OXY USA INC.							
10921527E	M	1.00	6263				320
CITIZEN STATE							
183620527E	M	1.00					320
YATES PETROLEUM CORPORATION							
2N1920527E	M	1.00					324
PIPELINE TOTAL		5.00	7207				1604

OXY USA, INC.							
GOVERNMENT AA							
112320527E	M	1.00					320
GOVERNMENT AB							
112320527E	N	1.00	32957				320
GOVERNMENT R COM							
112320527E	M	1.00	3252				320
GOVERNMENT I COM							
112320527E	M	1.00					320
GOVERNMENT M COM							
11120527E	M	1.00	42020				320
GOVERNMENT R COM							
11120527E	M	1.00	5471				320
PIPELINE TOTAL		6.00	83700				1920

PHILLIPS 66 NATURAL GAS CO.							
EXXON CORPORATION							
YATES FEDERAL CO.							
123120527E	N	1.00	19555				321
YATES PETROLEUM CORPORATION							
11120527E	M	1.00	584				320
PIPELINE TOTAL		2.00	20139				641

PHILLIPS PETROLEUM COMPANY							
BURTON FLAT MORROW (PRORATED GAS)							
20E 521527E	M	.94					300
PETROLEUM CO. L.P.							
11 421527E	M	.93	293			293	298
PIPELINE TOTAL		2.80	293			293	896

BHP PETROLEUM INC.							
BURTON FLAT MORROW (PRORATED GAS)							
20E 521527E	M	.94					300
PETROLEUM CO. L.P.							
11 421527E	M	.93	293			293	298
PIPELINE TOTAL		2.80	293			293	896

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CARLSBAD MORROW, SO. (PRODUCED GAS) HAM
 DESCRIPTION STATE AF APR R/R APR
 MOD 1 FEDERAL M 1.00 320
 STA 1223326E M 1.00 320
 PIPELINE TOTAL 3.00 960

LLANO INCORPORATED

 3018 320
 320
 960

ENSTAR PETROLEUM CO., A DIV. OF ENSTAR CORP.

 3018 320
 320
 960

GRACE ENERGY COMPANY

 3018 320
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 960

ENSTAR PETROLEUM CO., A DIV. OF ENSTAR CORP.

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GRACE ENERGY COMPANY

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ENSTAR PETROLEUM CO., A DIV. OF ENSTAR CORP.

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ENSTAR PETROLEUM CO., A DIV. OF ENSTAR CORP.

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GRACE ENERGY COMPANY

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ENSTAR PETROLEUM CO., A DIV. OF ENSTAR CORP.

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1990 SOUTHEAST GAS PRODUCTION SCHEDULE										1990 SOUTHEAST GAS PRODUCTION SCHEDULE									
JUNE					JUNE					JUNE					JUNE				
EUMONT VATES 7 RVR5 QN (PRO GAS)					EUMONT VATES 7 RVR5 QN (PRO GAS)					EUMONT VATES 7 RVR5 QN (PRO GAS)					EUMONT VATES 7 RVR5 QN (PRO GAS)				
DESCRIPTION	STAT	AF	SLES	EPG	DESCRIPTION	STAT	AF	SLES	EPG	DESCRIPTION	STAT	AF	SLES	EPG	DESCRIPTION	STAT	AF	SLES	EPG
AC2820537E(MU)			5418		1E2921536E M					LANEXCO INC					ALVEX B				
P. U. SUMMARY			6138		NEW MEXICO STATE BATTERY 2					DORRITY					IF 821537E M				
PHILLIPS HOOPER			4175		2P2621536E M					JOHN H HENDRIX CORP					IC2019537E M				
REED A 3			11444		6M2621536E M					MOOD					ONE ID 619537E M				
2H 320536E(MU)			11712		GREAT WESTERN DRILLING COMPANY					LANEXCO INC					STATE AC 919537E M				
31 320536E(MU)			23156		N B BODAGES					MOOD					STATE 519537E M				
P. U. SUMMARY			410		1D319537E M					LANEXCO INC					ALVEX B				
REED 9			3123		DOYLE HARTMAN					IF 821537E M					ONE ID 619537E M				
SANDERSON A			68		BRIT 8 22937E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
SEMI EUMONT			68		MEYER 8 22937E M					MOOD					STATE 519537E M				
461 1420537E M			2573		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
661 1420537E(MU)			2961		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			2320		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			389		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			1475		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			2320		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			389		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			1475		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			2320		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			389		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			1475		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			2320		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			389		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			1475		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			2320		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			389		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			1475		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			2320		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			389		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			1475		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			2320		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			389		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			1475		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			2320		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			389		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			1475		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			2320		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			389		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			1475		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			2320		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			389		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			1475		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			2320		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			389		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			1475		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			2320		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			389		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			1475		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			2320		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			389		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			1475		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			2320		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			389		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			1475		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			2320		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			389		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			1475		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			2320		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			389		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			1475		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			2320		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			389		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			1475		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			2320		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			389		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			1475		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			2320		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			389		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			1475		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			2320		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			389		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			1475		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			2320		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			389		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			1475		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			2320		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			389		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			1475		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			2320		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			389		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			1475		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			2320		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			389		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			1475		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			2320		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			389		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			1475		HAWKINS OIL & GAS INC.					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			2320		IN 722537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			389		DOYLE HARTMAN					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			1475		BRIT 8 22937E M					MOOD					STATE 519537E M				
P. U. SUMMARY			2320		MEYER 8 22937E M					LANEXCO INC					ALVEX B				
110K 2 320537E(MU)			389		202820537E M					IF 821537E M					ONE ID 619537E M				
P. U. SUMMARY			1475		STATE 4A 821536E M					JOHN H HENDRIX CORP					STATE AC 919537E M				
110K 2 320537E(MU)			2320		4A 821536E M					MOOD					STATE 519537E M				
P. U. SUMMARY			389		HAWKINS OIL & GAS INC.														

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JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 21	JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 22
EUMONT YATES 7 RVRs ON (PRO GAS)											EUMONT YATES 7 RVRs ON (PRO GAS)										
DESCRIPTION	STAT	AF	SALERS	PRM	APR	NGG	ALLC	ACRE-	UJ		DESCRIPTION	STAT	AF	SALERS	PRM	APR	NGG	ALLC	ACRE-	UJ	
STATE H 521536E M 1.50			6898					240			HARRY LEONARD NCT A			17279							
51 521536E M 1.00			9403					160			782221536E(MMU)			17983							
											129221536E(MMU)			9093							
											P-U-SUMMARY NCT C			34355							
											HARRY LEONARD NCT C			1597							
											73621536E(MMU)			1543							
											813621536E(MMU)			1113							
											P-U-SUMMARY M 2.00			3253							
											FRED LUTHER COM			6546							
											H T MATERN NCT A			761							
											H T MATERN NCT D			3060							
											H T MATERN NCT E			4018							
											H T MATERN NCT F			2625							
											P-U-SUMMARY M 3.00			6643							
											G-C-MATTHEWS			20341							
											H T MATERN NCT A			1186							
											H T ORCUT NCT B COM			511							
											H T ORCUT NCT C COM			1345							
											H T ORCUT NCT C COM A			4154							
											H T ORCUT NCT C COM A			342							
											H T ORCUT NCT D COM			4396							
											H T ORCUT NCT D COM			1201							
											W A RANAL NCT A			1347							
											73621536E(MMU)			8146							
											20321536E(MMU)			4392							
											138351536E(MMU)			3805							
											129351536E(MMU)			24476							
											P-U-SUMMARY M 4.00			7392							
											2493421536E(MMU)			240396							
											P-U-SUMMARY M 3.00			7392							
											W A RANAL NCT B COM			1730							
											32221536E(MMU)			4151							
											P-U-SUMMARY M 2.00			4151							
											A-B-REYES			1764							
											112920537E(MMU)			524							
											2E2920537E(MMU)			2288							
											P-U-SUMMARY M 1.00			1657							
											ELBERT SHIP NCT A COM			2332							
											ELBERT SHIP NCT B COM			2814							
											ELBERT SHIP NCT C COM			3594							
											SUN23050537E M 1.00			518							
											L W WHITE NCT A COM			399							
											7A2520536E(MMU)			917							
											P-U-SUMMARY M 2.00			917							
											CONDOR INC			614							
											STATE R 1.00			7601							
											1F1319336E(MMU)			8215							
											P-U-SUMMARY M 1.00			175							
											ESTORIL PRODUCING CORP.			2830							
											STATE R 1.00			1032							
											LAND FEDERAL			2074							
											IK2720537E M 1.00			2074							
											JAMES E EVANS			1032							
											IV 121535E M 1.00			2074							
											GRAHAM ROYALTY LTD			2074							
											L G MARSHALL A EUMONT GAS COM			2074							
											111921537E M 1.00			2074							
											DOVE HARTMAN			2074							
											A L CHRISTMAN			2074							

JUNE	1990 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 25	UJ JUNE	1990 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 26
DESCRIPTION	STAT AF	APR	ALLC	AGE-	AGE-
DESCRIPTION	STAT AF	APR	ALLC	AGE-	AGE-
CHARLOTTE STATE	M .25	*****	40	NEW MEXICO C STATE NCT	6 1664
20320536E	M .25	*****	40	NEW MEXICO E STATE NCT	1 1664
ME-TEX SUPPLY COMPANY		*****	40	NEW MEXICO G STATE NCT	1 1664
WALLACE STATE	M 1.50	4953	240	NEW MEXICO H STATE NCT	1 1664
BR 321536E	M 1.50	4953	240	NEW MEXICO I STATE NCT	1 1664
MILLARD DECK ESTATE		*****	149	NEW MEXICO J STATE NCT	1 1664
STATE WEG GAS CO	M 1.00	149	160	NEW MEXICO K STATE NCT	1 1664
1H3420536E	M 1.00	149	160	NEW MEXICO L STATE NCT	1 1664
PERDUE OIL CORPORATION		*****	1405	NEW MEXICO M STATE NCT	1 1664
STINEBAUGH STATE (HNU)	M 1.00	1089	160	NEW MEXICO N STATE NCT	1 1664
2H350536E	M 1.00	1405	160	NEW MEXICO O STATE NCT	1 1664
P. U. SUMMARY	M 1.00	1405	160	NEW MEXICO P STATE NCT	1 1664
MARRIOR, INC.	M .50	896	80	NEW MEXICO Q STATE NCT	1 1664
LEA 407 STATE	M .50	896	80	NEW MEXICO R STATE NCT	1 1664
SEAL FEDERAL	M .50	896	80	NEW MEXICO S STATE NCT	1 1664
CRAT AR	M .25	264	80	NEW MEXICO T STATE NCT	1 1664
11 321536E	M .25	264	80	NEW MEXICO U STATE NCT	1 1664
PIPELINE TOTAL	11.47	30716	1835	NEW MEXICO V STATE NCT	1 1664
SID RICHARDSON CARBON & GAS CO.		*****	1835	NEW MEXICO W STATE NCT	1 1664
LEWIS B. BURELSON, INC.		*****	160	NEW MEXICO X STATE NCT	1 1664
MCQUATERS	M 1.00	160	160	NEW MEXICO Y STATE NCT	1 1664
1C1221536E	M 1.00	160	160	NEW MEXICO Z STATE NCT	1 1664
PIPELINE TOTAL	1.00	160	160	NEW MEXICO AA STATE NCT	1 1664
TEXACO PRODUCING, INC.		*****	160	NEW MEXICO AB STATE NCT	1 1664
COMPAGNA, INC.	N .50	*****	80	NEW MEXICO AC STATE NCT	1 1664
111721537E	N .50	33278	80	NEW MEXICO AD STATE NCT	1 1664
EDMUND H. HENDRIX CORP	M .50	528	80	NEW MEXICO AE STATE NCT	1 1664
6D1522537E	M .50	528	80	NEW MEXICO AF STATE NCT	1 1664
MARATHON OIL COMPANY		*****	160	NEW MEXICO AG STATE NCT	1 1664
MC DONALD STATE AC	M 1.00	160	160	NEW MEXICO AH STATE NCT	1 1664
11A1322536E	M 1.00	160	160	NEW MEXICO AI STATE NCT	1 1664
L G MARLICK C	M .25	40	40	NEW MEXICO AJ STATE NCT	1 1664
10J1521537E	M .25	40	40	NEW MEXICO AK STATE NCT	1 1664
MILLARD DECK ESTATE		*****	37	NEW MEXICO AL STATE NCT	1 1664
ALEXANDER	M .23	*****	37	NEW MEXICO AM STATE NCT	1 1664
1E 721537E	M .23	*****	37	NEW MEXICO AN STATE NCT	1 1664
TEXACO INCORPORATED		*****	160	NEW MEXICO AO STATE NCT	1 1664
H WATERMAN	M 1.00	2724	160	NEW MEXICO AP STATE NCT	1 1664
SL 2019537E	M 1.00	2724	160	NEW MEXICO AQ STATE NCT	1 1664
E H B PHILLIPS	M 1.75	1500	280	NEW MEXICO AR STATE NCT	1 1664
101020537E	M 1.75	1500	280	NEW MEXICO AS STATE NCT	1 1664
RDY RIDGE	M 2.00	1148	320	NEW MEXICO AT STATE NCT	1 1664
1N1221536E	M 2.00	1148	320	NEW MEXICO AU STATE NCT	1 1664
WM MEIR	M 1.476	11476	320	NEW MEXICO AV STATE NCT	1 1664
1E 2319536E (HNU)	M 1.476	11476	320	NEW MEXICO AW STATE NCT	1 1664
2N2319536E (HNU)	M 2.00	12332	320	NEW MEXICO AX STATE NCT	1 1664
P. U. SUMMARY	M 2.00	12332	320	NEW MEXICO AY STATE NCT	1 1664
TEXACO PRODUCING, INC.		*****	316	NEW MEXICO AZ STATE NCT	1 1664
AREALCO NATIONAL PETROLEUM	M 1.98	1555	316	NEW MEXICO BA STATE NCT	1 1664
1C119537E	M 1.98	1555	316	NEW MEXICO BB STATE NCT	1 1664
O L COLEMAN	M 1.00	5996	160	NEW MEXICO BC STATE NCT	1 1664
3A1721536E	M 1.00	5996	160	NEW MEXICO BD STATE NCT	1 1664
J M COOPER	M 1.50	16644	240	NEW MEXICO BE STATE NCT	1 1664
5G 520537E	M 1.50	16644	240	NEW MEXICO BF STATE NCT	1 1664
MEXICO M	M 2.00	863	320	NEW MEXICO BG STATE NCT	1 1664
1R 221535E	M 2.00	863	320	NEW MEXICO BH STATE NCT	1 1664
MEXICO A COMPANY	M 1.00	1902	160	NEW MEXICO BI STATE NCT	1 1664
1C1221537E	M 1.00	1902	160	NEW MEXICO BJ STATE NCT	1 1664
MON 1119536E	M 1.00	11553	160	NEW MEXICO BK STATE NCT	1 1664
4N119536E	M 1.00	11553	160	NEW MEXICO BL STATE NCT	1 1664
SH119536E	M 1.00	11553	160	NEW MEXICO BM STATE NCT	1 1664
PIPELINE TOTAL	1.00	11553	160	NEW MEXICO BN STATE NCT	1 1664
POOL TOTAL	.00	13554	13554	NEW MEXICO BO STATE NCT	1 1664
TEXACO PRODUCING, INC.		*****	1185479	NEW MEXICO BP STATE NCT	1 1664
GETTIF 3021536E NCT	M 1.00	13554	13554	NEW MEXICO BQ STATE NCT	1 1664
PIPELINE TOTAL	-00	13554	13554	NEW MEXICO BR STATE NCT	1 1664
POOL TOTAL	.00	13554	13554	NEW MEXICO BS STATE NCT	1 1664
GRAMA RIDGE WOLF CAMP (GAS)		*****	519288-	NEW MEXICO BT STATE NCT	1 1664
PHILLIPS 66 NATURAL GAS CO.		*****	2147849	NEW MEXICO BU STATE NCT	1 1664
TEXACO PRODUCING, INC.		*****	65149	NEW MEXICO BV STATE NCT	1 1664
GETTIF 3021536E NCT	M 1.00	13554	13554	NEW MEXICO BW STATE NCT	1 1664
PIPELINE TOTAL	-00	13554	13554	NEW MEXICO BX STATE NCT	1 1664
POOL TOTAL	.00	13554	13554	NEW MEXICO BY STATE NCT	1 1664

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JUNE 1990 SOUTHEAST GAS PRODUCTION SCHEDULE									
INDIAN BASIN UPPER PENN. (PRO GAS)									
DESCRIPTION	STAT	AF	SALES	EPG	APR	ALLO	ACRE-	AGE	AGE
WEST INDIAN BASIN UNIT GAS CO	101225336E	M	1.00	129890	721809	122634-	114057	640	307
LOWE	201225336E	M	.48		*****		106967	640	307
TEXACO PRODUCTION INC.	101225336E	M	1.00	106967	678975		106967	640	307
NEW NEXCO OF STATE CO	101225336E	M	1.00	106967	*****		106967	640	307
YTD PRODUCTION CORPORATION	101225336E	M	.55	16295	*****		16295	352	160
HELPING FEDERAL	101225336E	M	.55	16295	*****		16295	352	160
UNION OIL COMPANY OF CALIFORNIA	101225336E	M	1.00	87295	*****		87295	640	307
PIPELINE TOTAL	39.67		2786568	331838-	2769429	25388			
MARATHON AND GAS CO. OF N. M.									
MER-MCGEE CORPORATION	101225336E	M	1.00	*****	*****		640	307	160
MINERALS COMPANY	101225336E	M	1.00	*****	*****		640	307	160
MERIDIAN OIL INCORPORATED	101225336E	M	.90	*****	*****		576	307	160
J C WILLIAMSON STANDARD FED GAS CO	101225336E	M	.90	*****	*****		576	307	160
PIPELINE TOTAL	1.90		2803701	1216	29164				
POOL TOTAL	45.57		2803701	29164					
JALMAT TANSILL YT 7 RVS (PRO GAS)									
EL PASO NATURAL GAS COMPANY									
AMERADA HESS CORPORATION	101225336E	M	2.00	1191	*****		1191	320	160
AMCO PRODUCTION CO	101225336E	M	1.00	1986	*****		1986	160	80
HYER B FEDERAL RA	101225336E	M	1.00	1223	*****		1223	160	80
P. U. SUMMARY	101225336E	M	2.00	11240	*****		11240	320	160
13L 924537E	101225336E	M	1.00	332	*****		332	160	80
ARCO OIL & GAS COMPANY	101225336E	M	1.00	4427	*****		4427	320	160
EVA F. BERRY	101225336E	M	1.00	4427	*****		4427	320	160
P. U. SUMMARY	101225336E	M	2.00	4427	*****		4427	320	160
JOHN P. COMBEST MN	101225336E	M	1.00	1973	*****		1973	160	80
Y	101225336E	M	1.00	2920	*****		2920	160	80
443525336E	101225336E	M	1.00	1040	*****		1040	160	80
263525336E	101225336E	M	1.00	1969	*****		1969	160	80
P. U. SUMMARY	101225336E	M	2.00	4289	*****		4289	320	160
COOPER MN	101225336E	M	1.00	4289	*****		4289	160	80
CROSS 101225336E	101225336E	M	.50	137	*****		137	80	40
FRED 101225336E	101225336E	M	.50	137	*****		137	80	40
3N 101225336E	101225336E	M	2.00	7277	*****		7277	320	160
P. U. SUMMARY	101225336E	M	2.00	7277	*****		7277	320	160
BOHME ANDREWS MN	101225336E	M	2.00	2874	*****		2874	320	160
481925336E	101225336E	M	2.00	2874	*****		2874	320	160
P. U. SUMMARY	101225336E	M	2.00	2874	*****		2874	320	160
M B GUTHRIE	101225336E	M	1.00	2592	*****		2592	160	80
HALE 101225336E	101225336E	M	1.00	2592	*****		2592	160	80
D D HARRINGTON	101225336E	M	1.00	160	*****		160	80	40

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NORTHERN NATURAL GAS COMPANY

AMOCO PRODUCTION CO

MEYER B FEDERAL

30F 524537E M 1.00 128

74

330

CHEVRON U.S.A. INC

10322337E M 2.00 143

71322337E(MU) 75

P. U. SUMMARY M .25

ARMOUR RAMSAY NCT E 1.75

20162337E M 1.75 21

116162337E M 1.75

A L CHRISTMAS NCT 1.00 100

20272337E M 2.00 359

FOSTER HAIR

1M 824537E M .25

J F JANDA NCT F

13P 422536E(MU) 6595

P. U. SUMMARY M 3.75 6595

HARRY LEONARD NCT D

3K 324536E M 3.00 23803

MANA NCT G

13324536E M .25

13324536E(MU)

13324536E(MU)

P. U. SUMMARY M 3.00 15083

GREAT WESTERN DRILLING COMPANY

H LEONARD B

20322337E M 1.00 35

DOYLE HARTMAN

1303225537E M 1.75

0A8B3

3K 324537E M 2.00

J M 324537E M 1.00

10C 825537E M 1.00

MERIDIAN OIL INCORPORATED

J F JANDA NCT G

262423336E M 1.00 14233

PENROC OIL CORPORATION

J C JOHNSON

402023337E M 1.75

UNION TEXAS PETROLEUM CORPORATION

4F3224537E M .75 158

PIPELINE TOTAL 33.25 62563

PHILLIPS 66 NATURAL GAS CO.

SID RICHARDSON CARBON & GAS CO.

LEWIS B. BURLESON, INC.

DYER

3H3125537E M 1.00

FARNEY

5H323536E M 2.02

FEDERAL

5H323536E M 1.00

GUTMAN

112925537E M .50

HARRISON

2N2524536E M 1.00

LEONARD

1P2025537E M .25

MARTIN A

4A3164337E M 1.00

MCDONALD A 35 STATE COM

1P3022336E M 1.00

SHU 1P3022336E(MU)

SHOLES B 30D

2D3025537E M .50

STEVENS A 34

2G3423536E M 1.50

WOOD WORTH

2K3324537E M .50

PIPELINE TOTAL 10.27

TEXACO PRODUCING, INC.

ELURATEX CORP.

CLOSSON B

243022536E M 1.00

PALAS MCANSLAND

1J 622536E M 2.00 1311

AMERICAN OIL CORPORATION

NOBLE

3N1725537E M 1.00 8027

TEXACO PRODUCING INC.

KING C

1G 123536E M 1.05

KING D

1E 623537E M 1.02 106

E F KING

1M 123536E(MU)

3K 123536E(MU) 3471

P. U. SUMMARY M 1.00 3471

NEW TEXAS STATE NCT 2

30F 422536E M 1.00 585

WINTERS

1J 725537E M 1.00 456

CITIE ENERGY INC.

4F2022336E(MU)

3C2022336E(MU) 1659

P. U. SUMMARY M 1.50 2496

WARREN PETROLEUM CORPORATION

PIPELINE TOTAL 10.57 16452

ARCO OIL & GAS COMPANY

MCDONALD M N STATE

1101422336E(MU) 488

27F 1422336E(MU) 5209

2801422336E(MU) 1990

31A1422336E(MU) 3467

P. U. SUMMARY M 4.00 3955

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CHEVRON U.S.A. & EL PASO NATURAL

CHEVRON U.S.A. INC.
G C NATURAL
61 020337E M 1.00
PIPELINE TOTAL 1.00

ALLC AGE-

NORTHERN NATURAL GAS COMPANY

AMERADA HESS CORPORATION

J R PHILLIPS
26 020337E M 1.00 46
J R PHILLIPS
5A 120336E M 1.00 1943
PIPELINE TOTAL 2.00 1989

ALLC AGE-

WARRIOR PETROLEUM CORPORATION

TEXACO PRODUCING INC.

J R PHILLIPS
11D 620337E M 1.00 22586
PIPELINE TOTAL 1.00 22586
POOL TOTAL 5.00 24783

ALLC AGE-

PARKWAY ATOKA, WEST (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

GENERAL PRODUCING CO.
PARKWAY ATOKA UNIT
3C 31192337E M 1.00 2267
10627192337E M 1.00 28

ALLC AGE-

PIPELINE TOTAL 3.00 2563
POOL TOTAL 3.00 2563
TUBB (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

AMERICAN EXPLORATION CO.

AMERICAN EXPLORATION CO.
41 122337E (MMU) 7044
5M 122337E (MMU) 15601
P. U. SUMMARY M 1.00 22645

ALLC AGE-

CONOCO INC.
ELL1071 B 15 COM AC 1
311522537E M 1.00 3679
HAMPTON B 21537E M 1.00 225
HAMPTON B 31537E M 1.00 262
LOCKHART B 31537E M 1.00 1544
LOCKHART B 35
163521537E M 1.00 7688
M E WANT 1
92121537E M 1.00 1516

ALLC AGE-

EXXON CORPORATION
J L CRISWOLD
138 222537E M 1.00 1442
NEW MEXICO 35
138 222537E M 1.00 3400

ALLC AGE-

TUBB (PRORATED GAS)

20E 222537E M 1.00 16
23E 222537E M 1.00 5571
NEW MEXICO STATE
5M 1021537E M .75
TUBB 1021537E M 1.00

ALLC AGE-

JOHN H HENDRIX CORP
JOHN H HENDRIX CORP
ID 322537E M .49 150
EVA OWENS A
1M2521537E M .75

ALLC AGE-

MARATHON OIL COMPANY
J L MURPHY
12 2422537E M 1.00 975
24 2422537E M 1.00 7371
61 2422537E M 1.00 8653

ALLC AGE-

MORANCO
JOHN H HENDRIX CORP
1E1421537E M 1.00
SIMS
3F2422537E M 1.00 3720

ALLC AGE-

SHELL WESTERN E & P INC.
THOMAS LONG
3M1121537E M 1.00 14032
NORAN 231000000 UNIT
802E231000000 UNIT
90912221537E M 1.00 10913

ALLC AGE-

TEXACO INCORPORATED
A H BLINERBY FEDERAL NCT 1
171 2022538E M 1.00
STATE 5
2C1521537E M 1.00
PIPELINE TOTAL 25.99 100776

ALLC AGE-

JOHN H. HENDRIX CORP
JOHN H HENDRIX CORP
PARKS A
411422537E M 1.00 3371
PIPELINE TOTAL 1.00 3371

ALLC AGE-

NORTHERN NATURAL GAS COMPANY

AMERADA HESS CORPORATION

A B BAKER
311022537E M .50 706
STATE DA
3J1621537E M 1.00 3139
AMERICAN EXPLORATION CO.
LINN HARVEY GAS CON
1A2921537E M 1.00 3139

ALLC AGE-

AMOCO PRODUCTION CO
DRENT 1421537E M 1.00 11087
SOUTHLAND ROYALTY A
4X 421537E M .50 512
STATE C TR 13
Y 6C1621537E M .75 13898
STATE C TR 13
5E3621537E M .75 495

ALLC AGE-

ARGO OIL & GAS COMPANY
ALEXANDER RODGERS
1A 0222537E M .50 1525
J R INDELS37E M 1.00 7858

ALLC AGE-

CHEVRON U.S.A. INC.

CHEVRON U.S.A. INC.
681022537E M 1.00 236

ALLC AGE-

UI	JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	PAGE 43	UI	JUNE	1990 SOUTHEAST GAS PRORATION SCHEDULE	PAGE 44
TUBB	(PRORATED GAS)	NNG	APR	APR	APR	APR	APR
DESCRIPTION	STATUS	AF	SALES	DESCRIPTION	STATUS	AF	SALES
ALL	AGE	ALL	AGE	ALL	AGE	ALL	AGE
45846 *	48674-	1.00	11084	45846 *	48674-	1.00	11084
J N CARSON NCT A				J N CARSON NCT A			
982821S37E M				982821S37E M			
302821S37E N				302821S37E N			
706312S37E N				706312S37E N			
15105				15105			
45433				45433			
1342821S37E N				1342821S37E N			
182821S37E N				182821S37E N			
GUTMAN				GUTMAN			
191922S38E M				191922S38E M			
1183				1183			
183122S38E M				183122S38E M			
183122S38E M				183122S38E M			
2148				2148			
7869				7869			
45846				45846			
28332-				28332-			
45846				45846			
39503-				39503-			
45846				45846			
11447				11447			
45846				45846			
769				769			
4501				4501			
6528				6528			
698				698			
1596				1596			
6572				6572			
45846				45846			
6231-				6231-			
8359				8359			
*****				*****			
*****				*****			
12812				12812			
7865-				7865-			
2930				2930			
12036				12036			
3901-				3901-			
*****				*****			
*****				*****			
45846				45846			
45834-				45834-			
17902				17902			
157				157			
331				331			
1424				1424			
1424				1424			
5567				5567			
2926				2926			
8493				8493			
*****				*****			
*****				*****			
18618				18618			
22754				22754			
1384				1384			
1384				1384			
*****				*****			
*****				*****			
1463				1463			
1463				1463			

JUNE 1990 SOUTHEAST GAS PRORATION SCHEDULE		PAGE 45		UI
TUBB (PRORATED GAS)		MAR		
DESCRIPTION	STAT AF	SALES	P/L	APR
4A132337E(MU)	1.00	4301		JUN
P. U. SUMMARY				ALOC
JOHN H. HENDRIX CORP				AGE
WESTERN FEDERAL				
ID 523338E	1.13			180
PIPELINE TOTAL	2.63	6596		420
POOL TOTAL	86.94	259034	144102-	260283
				13910

SUMMARY OF F1 FACTORS - SOUTHEAST NEW MEXICO

10 04/30/90

FOOT.	JAN 90	FEB 90	MAR 90	APR 90	MAY 89	JUN 89	JUL 89	AUG 89	SEP 89	OCT 89	NOV 89	DEC 89	AVG.
ALBUA PENN	15436	11209	9794	7484	7136	8152	5430	9384	8299	10109	7440	7087	8920
BLINEBRY	30181	29722	17416	14642	11098	22500	19295	9357	12614	22300	20797	20444	19198
BUFF VALLEY	47687	26536	33554	18443	26887	19911	19664	20370	29816	37891	26666	27770	27917
BURTON FLT MOR	20377	16345	15435	13012	11511	6267	6815	8237	8139	23295	22637	15499	13964
BURTON FLT STRN	0	0	0	0	17615	8621	6157	13039	7987	11774	20752	27364	14164
SOUTH CARLEBAD	44051	29848	15775	15070	22898	30022	46708	28727	24149	46295	47380	25593	31376
CATCLAW DRAW	23314	52015	22106	22110	23813	3534	27836	6749	20982	53397	18802	14839	24125
EUMONT	18004	18008	18001	7194	6354	8831	9166	9263	8516	11622	9210	8942	11093
IND BASIN MOR	57869	55310	43723	32923	50943	56805	67313	53742	46464	33210	49887	43145	49278
IND BASIN U.P.	175603	117904	115583	91539	110647	104159	103357	94858	142495	138848	130412	118212	120301
JALMAT	7738	8454	9375	12072	9006	4412	6931	3529	5467	5174	5523	6837	7043
JUSTIS	4933	4089	4253	3771	869	869	1127	2324	1800	2060	2545	3567	2684
MONT MK ELL	11036	5647	7547	7090	1762	2094	2200	3356	4500	8384	4966	7753	5520
TURB	11472	8926	5955	5364	5986	7398	9633	5977	7036	7045	7878	9022	7641