

Chevron U.S.A. Inc.
WELL WORK APPROPRIATION
AUTHORITY FOR EXPENDITURE

DEPT. EXAMINER

AFE NO. 4

Amt. Requested (Line 76 Below) \$ 24,000

PROPERTY UNIQUE _____
/ NO. _____

Department PETR ENGR District/Area NEW MEXICO

Well Name JALMAT Well Name CARTER EAVES A #1

Formation QUEEN State NEW MEXICO County LEA

Survey/Range 37E Blk. 24S Sec. 6 Location UNIT C, 660' FNL & 1980' FWL

Work Proposed and Justification

AS A RESULT OF THE LEGAL SETTLEMENT REACHED BETWEEN CHEVRON & DOYLE HARTMAN, ABANDONMENT OF JALMAT PRODUCTION IN THE SUBJECT WELL IS REQUIRED. (CURRENTLY USUALLY COMPLETED IN JALMAT & LANGLE MATTIX. THE LATTER IS BEING USED FOR INJECTION IN TEXACO'S MYERS LANGLE MATTIX UNIT).

Complete for P&A AFE: Is This The Last Well On Lease? YES/NO Is This The Last Well In The Field? YES/NO

Chevron Equity 62.5 % Partners 37.5 % Assisted Recovery _____ %

BUDGET
Year 1991
Category P&A
Project No. _____
Originally Authorized \$ _____
Previous Supplement(s) \$ _____
This Supplement \$ _____
Total \$ _____

Orig. Est. _____
Revised Est. _____
Drig. Days _____
Est. Depth _____

(For Acctg. Use)

By 19 Business By _____

Location Master _____

P. Job Log _____

P. Clearance _____

Cost Report _____

Exp. _____

SUMMARY OF WELL COSTS

LINE	COST ITEM	APPROP. TO DATE	REVISED ESTIMATE	AMOUNT THIS REQUEST
41	Total Sub-surface Well Costs			38,000
55	Total Surface Well Costs			
56	Total Direct Well Costs			38,000
61	District and Division Expense (FIE)			
62	Gen. and Adm. Expense			
63	Sub-Total Well Costs			38,000
71	Plant Transfers (Plant Suspense)			
72	Total Well Cost Incl. Plt. Trfs.			38,000
73	Less Well Contributions			
74	Less J.V. Equity (J.V. % X Line 56)			14,000
75	Net. Co. Well Cost Incl. Plt. Trfs.			24,000
76	Net. Co. Well Cost Excl. Plt. Trfs.	\$	\$	\$ 24,000
78	Portion of Drig. Platform or Multiple Well Drill Site Costs Alloc. to Well	\$	\$	\$

Payout ~ Yrs.

ROR ~ %

DP1 ~

Risk ~ %

Initiated By: B.P. HEBERT Date: 1/21/91 Petroleum: L.B. Wankne Date: 1-23-91
Logby: George P. Bury Date: 1/21/91 Facilities: _____ Date: _____
Planning: Mr. E. Alphin Date: 1-23-91 Operations: _____ Date: _____

Approved: J.C. Anderson Date: 1-23-91

By: J.R. ALLEN Responsible Group DRILLING

Partner's Approval Required Yes ☒ No. _____

Doyle Hartman's

(Company or Individual)

Share of the total direct well costs shown above on line 56, approved

by Doyle Hartman dated 1-23, 1991