

MERIDIAN OIL

June 5, 1990

Certified Mail

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87503

Case 10021

RE: Kutz Deep Test #2
990'FSL, 990'FEL
Section 28, T-28-N, R-10-W
San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Kutz Deep Test #2 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 990'FSL, 990'FEL, Section 28, T-28-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
encl.

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Kutz Deep Test #2 as proposed above.

By: _____ Date: _____

xc: Southland Royalty Company
Amoco Production Company
Breck Operating Company

Kutz Deep Test #2
990'FSL, 990'FEL
Section 28, T-28-N, R-10-W
San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Southland Royalty Company
P.O. Box 4289
Farmington, NM 87499

Amoco Production Company
P.O. Box 800
Denver, CO 80201

Breck Operating Company
P.O. Box 911
Breckenridge, TX 76024-0911



Peggy Bradfield
June 5, 1990

San Juan County
State of New Mexico

My commission expires August 17, 1992

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease (SF-077383A) Kutz Deep Test		Well No. 2
Unit Letter P	Section 28	Township 28 North	Range 10 West	County NMNM	San Juan
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the East line					
Ground level Elev. 5999.7	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No

If answer is "yes" type of consolidation communitization agreement will be

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

obtained

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

Prepared from a plat
dated 8-17-51 by
C. O. Walker.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield

Printed Name
Regulatory Affairs

Position
Meridian Oil Inc.

Company

Date

SURVEYOR CERTIFICATION

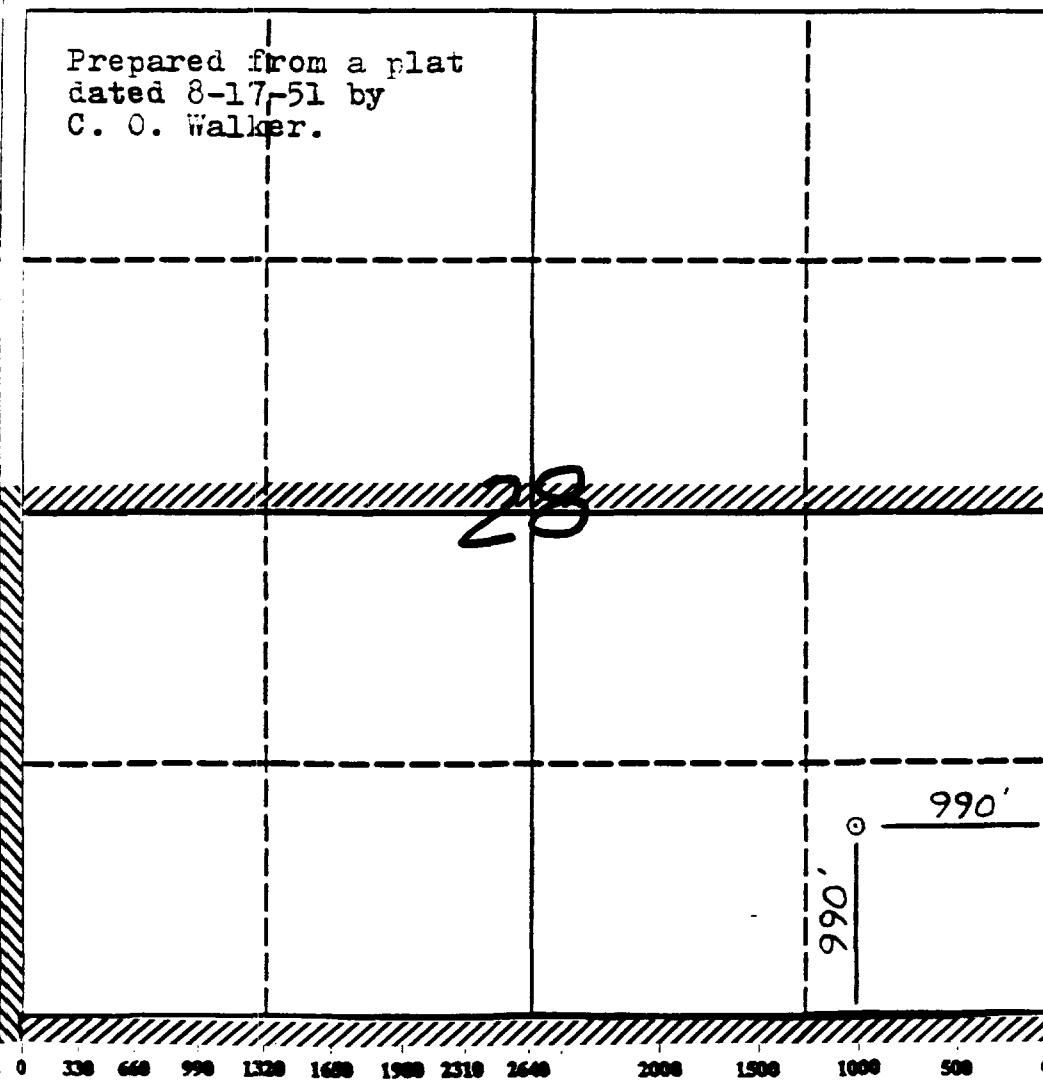
I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 5-23-90

Date Surveyed

Signature
Professional



Confidence
Neale C. Edwards



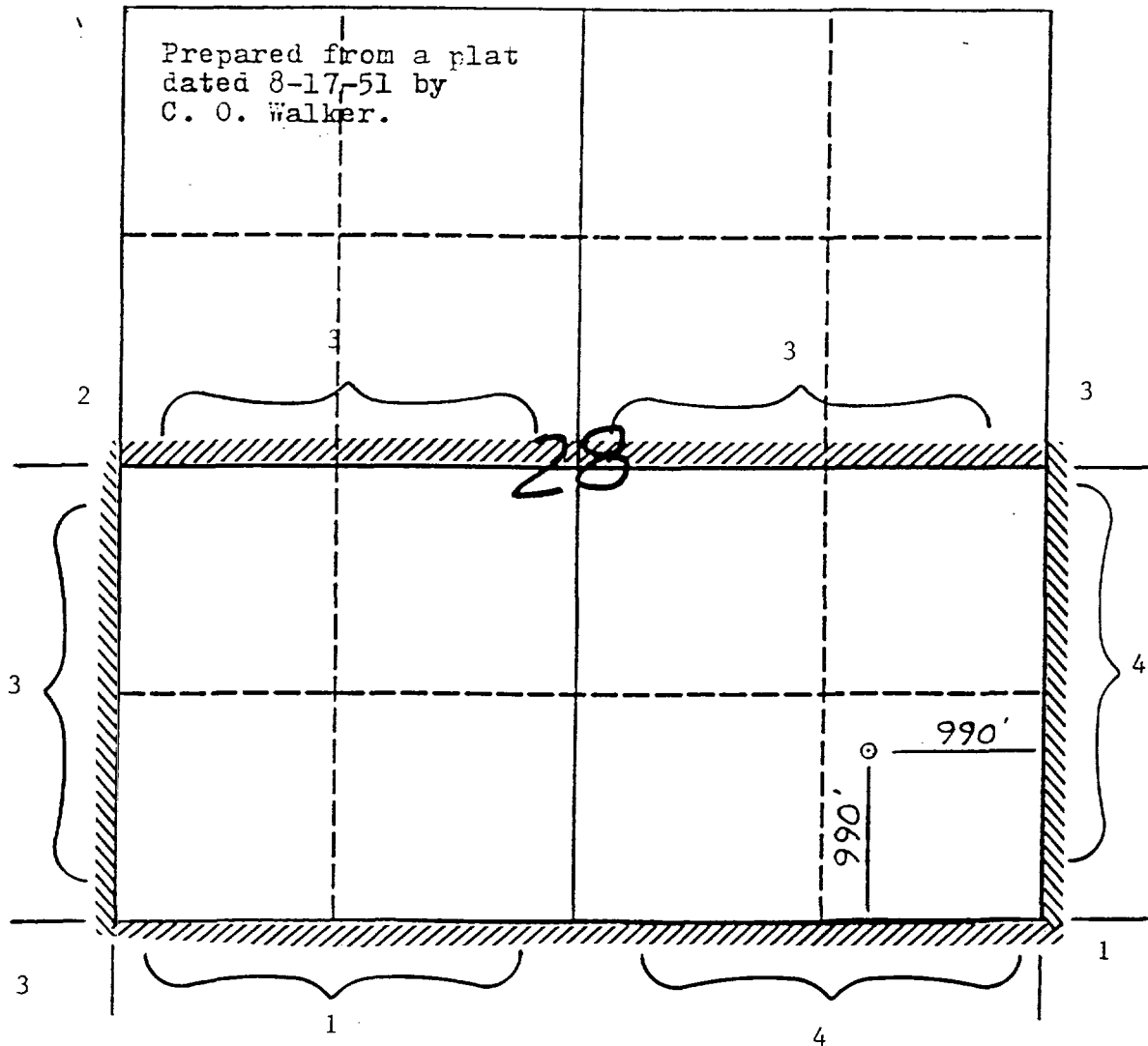
MERIDIAN OIL INC.

Well Name Kutz Deep Test #2

Footage---- 990' FSL; 990' FEL

APPLICATION FOR NON-STANDARD PRORATION UNIT

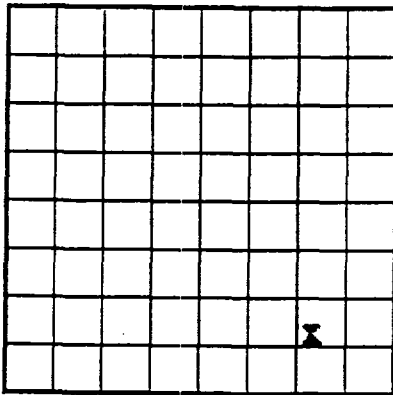
County San Juan State New Mexico Section 28 Township 28N Range 10W



REMARKS: 1) Meridian Oil Inc.
2) Southland Royalty Company
3) Amoco Production Company
4) Breck Operating Company

PO Box 911

Breckenridge, TX 76024-0911

U. S. LAND OFFICE Santa FeSERIAL NUMBER 077383LEASE OR PERMIT TO PROSPECT Rutz Dee
Tes

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Co. Address P.O. Box 997, Farmington, New Mexico
Lessor or Tract Rutz-Dee Test Field Pulcher-Rutz State New Mexico
Well No. 2 Sec. 28 T. 23 R. 10 Meridian NPM County San Juan
Location 990 ft. (N.) of 8 Line and 990 ft. (W.) of 2 Line of Sec. 28 Elevation 6005
(District floor level to land level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. J. COEDate November 20, 1951Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 10, 1951 Finished drilling October 30, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1977 to 2095 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 535 to 595 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8</u>	<u>NAL</u>	<u>119</u>	<u>WPC</u>	<u>119</u>			<u>Surface</u>
<u>5-9/16</u>	<u>14.6</u>	<u>8</u>	<u>NAL</u>	<u>1977</u>	<u>WPC</u>	<u>1977</u>			<u>Production</u>
<u>1</u>	<u>STD</u> <u>BLK</u>	<u>8</u>	<u>NAL</u>	<u>2050</u>	<u>WPC</u>	<u>2050</u>			<u>Siphon</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>120</u>	<u>60</u>	<u>Circulated</u>		
<u>5-9/16</u>	<u>1983</u>	<u>150</u>	<u>Single Stage</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____