

SYNCSORT DOS REL 1.9E MAINT=E US PATENT 4210961 COPYRIGHT SYNCSORT
OPTION PRINT=ALL, LABEL={S,S}
SORT FIELDS=(31,3,A,25,1,A,2,8,A,16,2,A), FORMAT=BI, WORK=1
RECORD TYPE=F, LENGTH=(249,249)
END

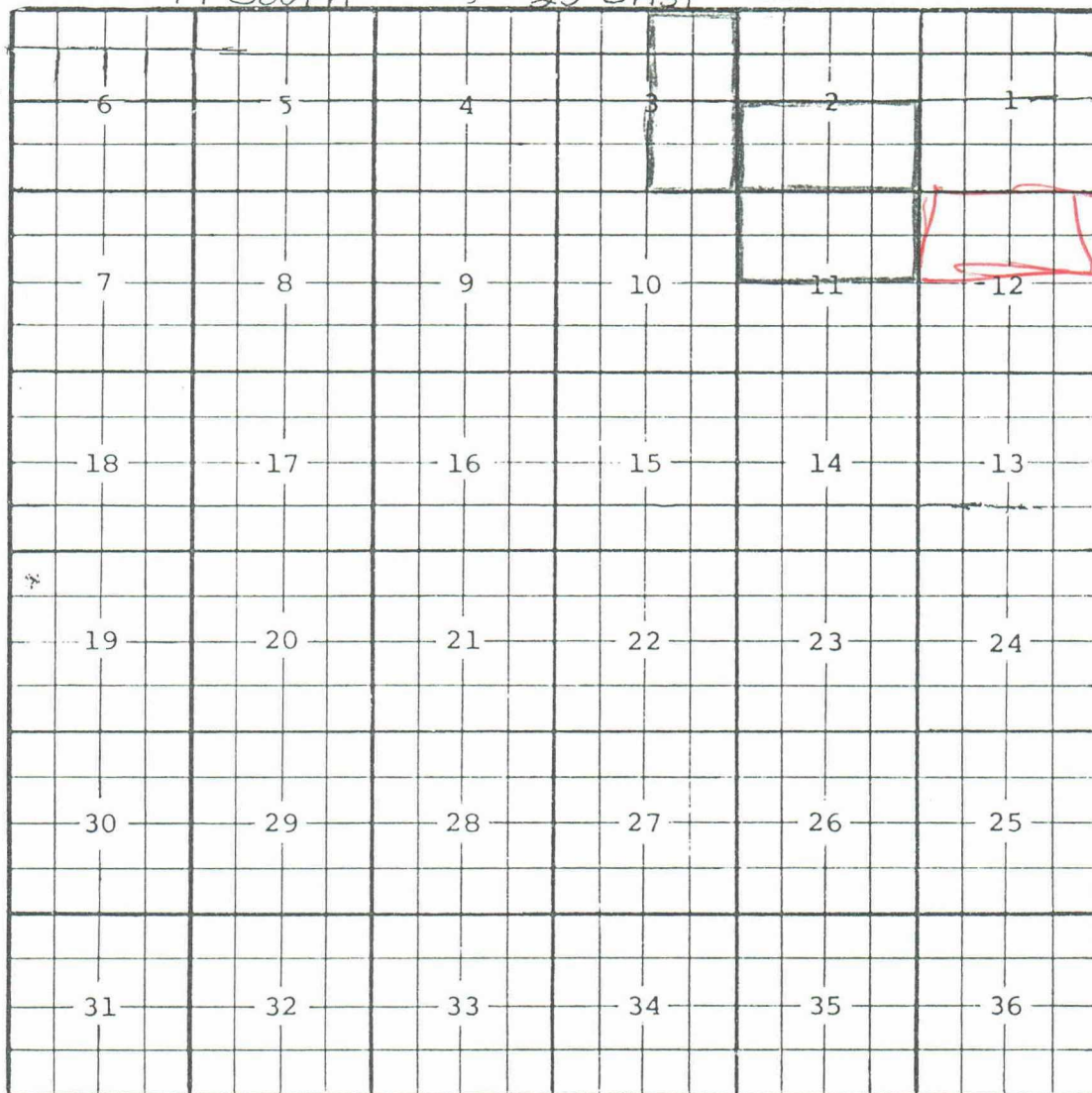
WER066I OUTPUT CONTROL INTERVAL SIZE = 512
WER029I **END PHASE 0 NO ERRORS DETECTED**

WER221I B = 20
WER222I G = 1696
WER227I RCD IN 48, OUT 48
WER225I *** END SORT PHASE ***
WER226A *** END SYNCSORT (OCSWOPER), RECORD= 48, INCORE

INC 1981 DATE = 05/04/89 TIME = 15:31:26

County Eddy Pool Boyd Permian-Pennsylvanian Gas

TOWNSHIP 19 South Range 25 East NMPM



Description: Sec. 2 $\frac{1}{2}$, Sec. 3 $\frac{1}{2}$, Sec. 11 $\frac{1}{2}$ (R. 7048, 8-9-82)

County Eddy Pool West Four Mile - Strawn GasTOWNSHIP 19 South Range 26 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: $\frac{N}{2}$ Sec. 8 (A-7555, 6-14-84)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

'89 NOV 9 AM 9 28

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

6. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER RECEIVED

6. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Nearburg Producing Company

JUL 26 '89

Address of Operator

P.O. Box 31405 Dallas, TX 75231

O. C. D.
ARTESIA, OFFICE

Location of Well

7. Unit Agreement Name

8. Form or Lease Name

Rose 12A

9. Well No.

1

10. Field and Pool, or Wildcat
Und. Boyd Morrow

11. LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

12. County Eddy

13. Date Spudded

9-30-88

16. Date T.D. Reached

10-25-88

17. Date Compl. (Ready to Prod.)

3/17/89

18. Elevations (DF, RKB, RT, GR, etc.)

3391.9GR.

19. Elev. Casinghead

3391.9

20. Total Depth

9345

21. Plug Back T.D.

8800'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

8484'-8500' Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL MSFL, CNL LDT

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1350	17 1/2 & 12 1/2	1250 SX	none
4 1/2	11.6#	9342	7 7/8	475 SX	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8333	8301.75

31. Perforation Record (Interval, size and number)

8822-28 2SPF (13 Holes)

8484-8500 1 SPF (17 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8822-28	2000 Gal Morrowflo BC
	Frac- 13500# 20/40 sd, 1200#
	Interprop
8484-8500	1000 Gal Morrowflo BC

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/17/89	24	17/64	→	0	301	0	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	NA	→	0	301	0	NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

T.Willyard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

T.R. McDaniel

TITLE Engineering Mgr.

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplet except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon <u>7758</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8244</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8733</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2460</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3731</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6116</u>	T. Yeso <u>2673</u>	T. Chino _____	T. _____
T. Penn. <u>6840</u>	T. Morrow <u>8939</u>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2460	2673	213	Glorieta				
2673	3731	1058	Yeso				
3731	6116	2385	Bone Springs				
6116	6840	724	Wolfcamp				
6840	7758	918	Cisco				
7758	8244	486	Canyon				
8244	8733	489	Strawn				
8733	8939	206	Atoka				
8939	TD		Morrow				

RECEIVED NOV 02 1988

INCLINATION REPORT

Oct. 31, 1988

RECEIVED

OPERATOR: Nearburg Producing Company
 ADDRESS: P.O. Box 31405
 Dallas, Texas 75231-0405

WELL NAME: Rose 12-A-1
 LOCATION: Section 12, T-19-S, R-25-E
 Eddy County, New Mexico

JUL 26 '89

RECORD OF INCLINATION

O. C. ID.

WYBESIA OFFICE

MEASURED DEPTH (feet)	COURSE LENGTH	ANGLE OF INCLINATION (Degrees)	DISPLACEMENT PER HUNDRED FEET (Sine of Angle X100)	COURSE DISPLACEMENT (feet)	ACCUMULATIVE DISPLACEMENT (feet)
350	350	1.00	1.75	6.13	6.13
730	380	0.75	1.31	4.99	11.11
1122	392	0.75	1.31	5.15	16.26
1350	228	1.00	1.75	3.99	20.25
1826	476	0.25	0.44	2.08	22.33
2342	516	0.50	0.88	4.52	26.85
2818	476	1.00	1.75	8.33	35.18
3319	501	0.75	1.31	6.58	41.75
3732	413	1.25	2.19	9.03	50.79
4243	511	1.25	2.19	11.18	61.96
4719	476	2.25	3.94	18.74	80.71
4934	215	3.00	5.25	11.29	91.99
5084	150	2.00	3.50	5.25	97.24
5180	96	2.00	3.50	3.36	100.60
5334	154	3.25	5.69	8.76	109.36
5430	96	3.50	6.13	5.88	115.24
5527	97	3.75	6.56	6.37	121.61
5614	87	3.75	6.56	5.71	127.32
5708	94	3.50	6.13	5.76	133.07
5800	92	3.00	5.25	4.83	137.90
5970	170	2.75	4.81	8.18	146.09
6280	310	3.25	5.69	17.63	163.72
6445	165	3.00	5.25	8.66	172.38
6722	277	2.75	4.81	12.33	185.71
7137	415	1.75	3.06	12.71	198.42
7608	471	1.25	2.19	10.30	208.72
8095	487	1.00	1.75	8.52	217.25
8589	494	0.75	1.31	6.48	223.73
9077	488	0.50	0.88	4.27	228.00
9345	268	1.25	2.19	5.86	233.86

Accumulative total displacement at well bore at total depth of 9,345' feet = 233.86 feet.
 Inclination measurements were made in - Tubing Casing Open Hole X Drill Pipe.
 At no time was the subject well intentionally deviated from the vertical in any manner whatsoever.

INCLINATION DATA CERTIFICATION

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct and complete to the best of my knowledge.

SEAL

M. D. Mosley
 Signature of Authorized Representative

M. D. Mosley, Vice President Drilling Operations
 Name of Person and Title

TOT Drilling Corporation
 Name of Company

Telephone: (515) 367-7361

Subscribed and sworn before me this
 31st Day of October, 1988.

Elizabeth Q. Knight
 Notary Public for the State of Texas
 My Commission Expires June 10, 1989.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rose 12A
8. Well No. 1
9. Pool name or Wildcat Und. Boyd Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3391.9 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ JUL 26 '89

2. Name of Operator
Nearburg Producing Company ✓ O. C. D.

3. Address of Operator
P.O. Box 31405 Dallas, Tx. 75231 ARTESIA, OFFICE

4. Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line
Section 12 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Activity</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/89 Running State Potential Test.

RECEIVED

AUG 3 1989

OIL CONSERVATION DIV.
SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.R. McDaniel TITLE Engineering Mgr. DATE _____

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE JUL 27 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rose 12A
8. Well No. 1
9. Pool name or Wildcat Und. Boyd Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3391.9 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	JUL 26 '89
2. Name of Operator Nearburg Producing Company	O. C. D.
3. Address of Operator P.O. Box 31405 Dallas, Tx. 75231	ARTESIA OFFICE
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Activity</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/6/88 Frac'd perms from 8822-28 w/ 309 Bbls. fluid, 13500# Sd, and 1200# interprop.
Screened out with 12 sx interprop in formation.

12/13/88 Acidized w/ 1000 Gallons 15% NEFE w/ 1000 SCF N2 per Bbl.

12/15/88 Set CIBP @ 8800'. Tst to 1000# for 15 minutes - Held OK. Perforated
Strawn formation from 8484-8500 w/ 1 SPF (17 Holes).

12/16/88 Acidized perms from 8484-8500 w/ 1000 gal Morrowflo BC acid.

1/4/89 Flowing to clean up after Acid job.

2/8/89 Running drawdown - build-up tests.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. McDaniel TITLE Engineering Mgr. DATE AUG 3 1989

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE JUL 27 1989

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC 09 '88

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Rose 12A	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. Boyd Morrow	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
ARTESIA OFFICE

1. OIL ☐ GAS ☒ OTHER ☐	
2. Name of Operator	
Nearburg Producing Company	
3. Address of Operator	
P. O. Box 31405, Dallas, Texas 75231	
4. Location of Well	
UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19S.</u> RANGE <u>25E.</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3391.9' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	REMEDIAL WORK ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER ☐	CASING TEST AND CEMENT JOBS ☐
	OTHER <u>Activity</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1F03.

11-30-88: Ran 3 3/4" bit & scrapper to P.B.T.D. 9258'. Acid washed tubing with 350 gals. 15% HCL, 55 gals. techno-wet. Displaced hole with 150 bbls. 3% KCL water.

12-01-88: Ran correlation log from 9030' to 7650'. Perforated 8822' to 8828' with 2 shots per foot. (13 holes) Set R.B.P. @ 9,000'. Ran tubing & set RTTS Packer @ 8690'.

12-02-88: Swabbed well down to 8600'. Show of gas. Acidized perforations with 1,000 gals. Morrow-flo B.C. acid and 1,000 SCF per bbl. nitrogen and 20 ballsealers. Flushed with 22 bbls. Flowed back 1 hour. Made 2 swab runs. 10' to 12' flare.

12-03-88: Flowing on 15/64", T.S.T.M.

12-04-88: Shut in

12-05-88: Shut in waiting to Frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie J. Seluch TITLE Operations Coordinator DATE 12-6-88

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE DEC 19 1988

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☒	7. Unit Agreement Name
2. Name of Operator NEARBURG PRODUCING COMPANY	8. Form or Lease (size) ROSE 12A
3. Address of Operator P.O. BOX 31405 Dallas, Texas 75231	9. Well No. 1
4. Location of Well UNIT LETTER A 990 FEET FROM THE NORTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 12 TOWNSHIP 19S RANGE 25E	10. Field and Pool, or Wildcat UND. BOYD MORROW
11. Elevation (Show whether OF, RT, CR, etc.) 3391.9 GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANE ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/88: SPUD @ 2:30pm (MST). DRILLED 17¹/₂" hole to 350'. Reduced hole size to 12¹/₄" and drilled to 1350'.

10/2/88: Ran 34 Joints 8⁵/₈" 24# casing, set @ 1350. Cemented with 750 sx HOWCO LITE w/ 2% Ca.Cl, 300sx Thick -set w/10# Gilsonite per sx & 1% Ca.Cl. Tailed in with 200sx premium plus & 2% Ca. Cl. Plug down @ 6:45am. Circulated 180sx to Pit. Held 1,000# For 30 minutes. W.O.C. 18 hours. Drilled 7⁷/₈" hole to 9345'.

10/25/88: Ran open hole Logs to 9345'.

10/28/88: Ran 248 Jts. of 4¹/₂, 11.60 # casing, set @ 9342'. Cemented with 475sx class (H) with 5# KCL per sx, .3% CFR-3, and .3% HALAD 22A. Plug down @ 6:50am 10/28/88. Held 1,000 P.S.I. For 30 minutes, Released & Plug Held. Temperature Survey indicated top of cement at 7800; out side 4¹/₂" casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie J. Selunch TITLE Operations Coordinator DATE 11/4/88

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE NOV 14 1988

INDICATIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 26 '88

30-015-25991
Form C-101
Revised 10-1-78

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U.S.C.I.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Number
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		8. Farm or Lease Name Rose 12A
2. Name of Operator Nearburg Producing Company		9. Well No. 1 Bay
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405		10. Field and Prod. or Wildcat ind. Four Mile Draw-- Morrow
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>19S</u> RGE. <u>25E</u> NEBWA		12. County Eddy
19. Proposed Depth 9900'		19A. Formation Morrow
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, KT, etc.)
21A. Kind & Status Plug. Band Blanket		21B. Drilling Contractor TOT Drilling Corp.
22. Approx. Date Work will start 9-24-88		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2" & 12 1/4"	8 5/8"	24	1350	1700	Circulate
7 7/8"	4 1/2"	11.60	9900		

Propose to drill the well to evaluate the Morrow Formation. After reaching T.D., logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. B.O.P Program attached. Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/26/89
UNLESS DRILLING UNDERWAY

Unorthodox location case scheduled for June 8, 1988.

*We plan to drill a 17 1/2" hole to equal 350'. If hole conditions permit we will then drill a 12 1/4" hole from 350' - 1350' and run 8 5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13 3/8" to 350' and drill a 12 1/4" hole to 1350' and run and cement 8 5/8" casing. (O.K. per Mike Williams 5/23/88)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed TRM Title Engineering Manager Date 9-21-88

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE SEP 26 1988

CONDITIONS OF APPROVAL, IF ANY:

Pending NSL Approval
NSL-R-8752
APPR. 9-23-88

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 13 3/8" & 8 5/8" casing

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

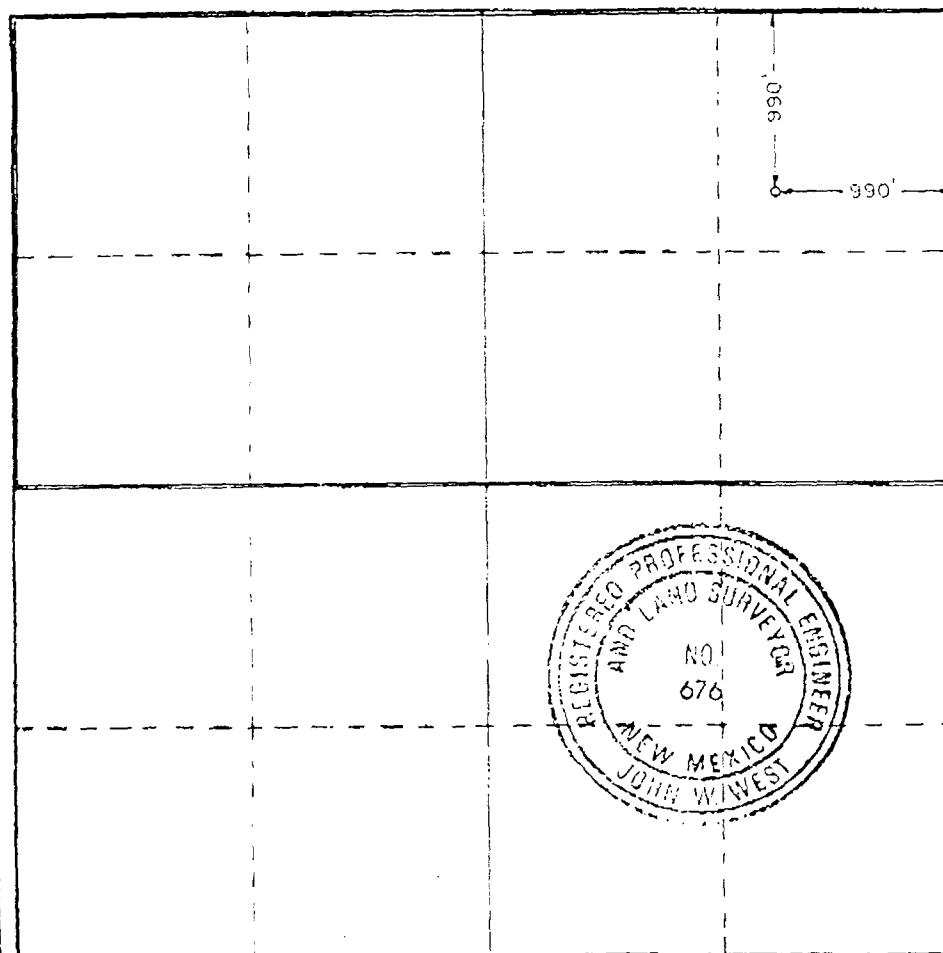
Nearburg Producing Company		Lease		Rose "12A"		Well No.	
Section	12	Township	19 South	Range	25 East	County	Eddy
Actual Enclosed Location of Well							
990 feet from the North line and		990 feet from the East line					
Ground Level Elev.	3391.9	Producing Formation	MORROW	Pool AND FOUR-MILE-DEEP - MORROW	Dedicated Acreage:		
				Boy D	32.0 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

TR/M. D. Schaefer

ENGINEER MANAGER

NEARBURG PRODUCING COMPANY

9/26/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 23, 1988

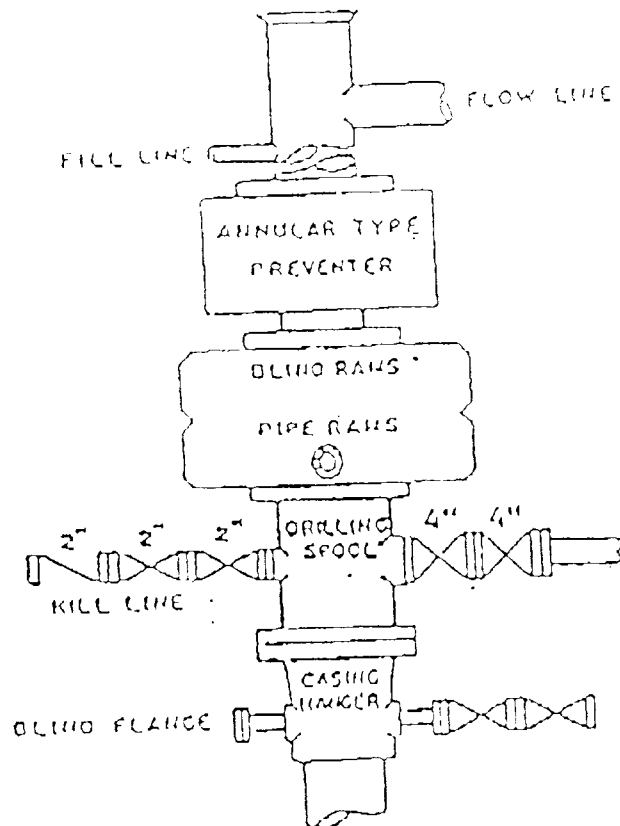
Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676

RONALD J. GIBSON

BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
ROSE 12A WELL NO. 1



900 SERIES