

All distances must be from the outer boundaries of the Section.

Operator El Paso Natural Gas			Lease San Juan 29-7 Unit		Well No. 511
Unit Letter K	Section 18	Township 29 North	Range 7 West	County (SF-079514) Rio Arriba	
Actual Footage Location of Well: 1850 feet from the South line and 1060 feet from the West line					
Ground Level Elev. 6917'	Producing Formation Fruitland Coal		Pool Basin		Dedicated Acreage: 231.03 Acres

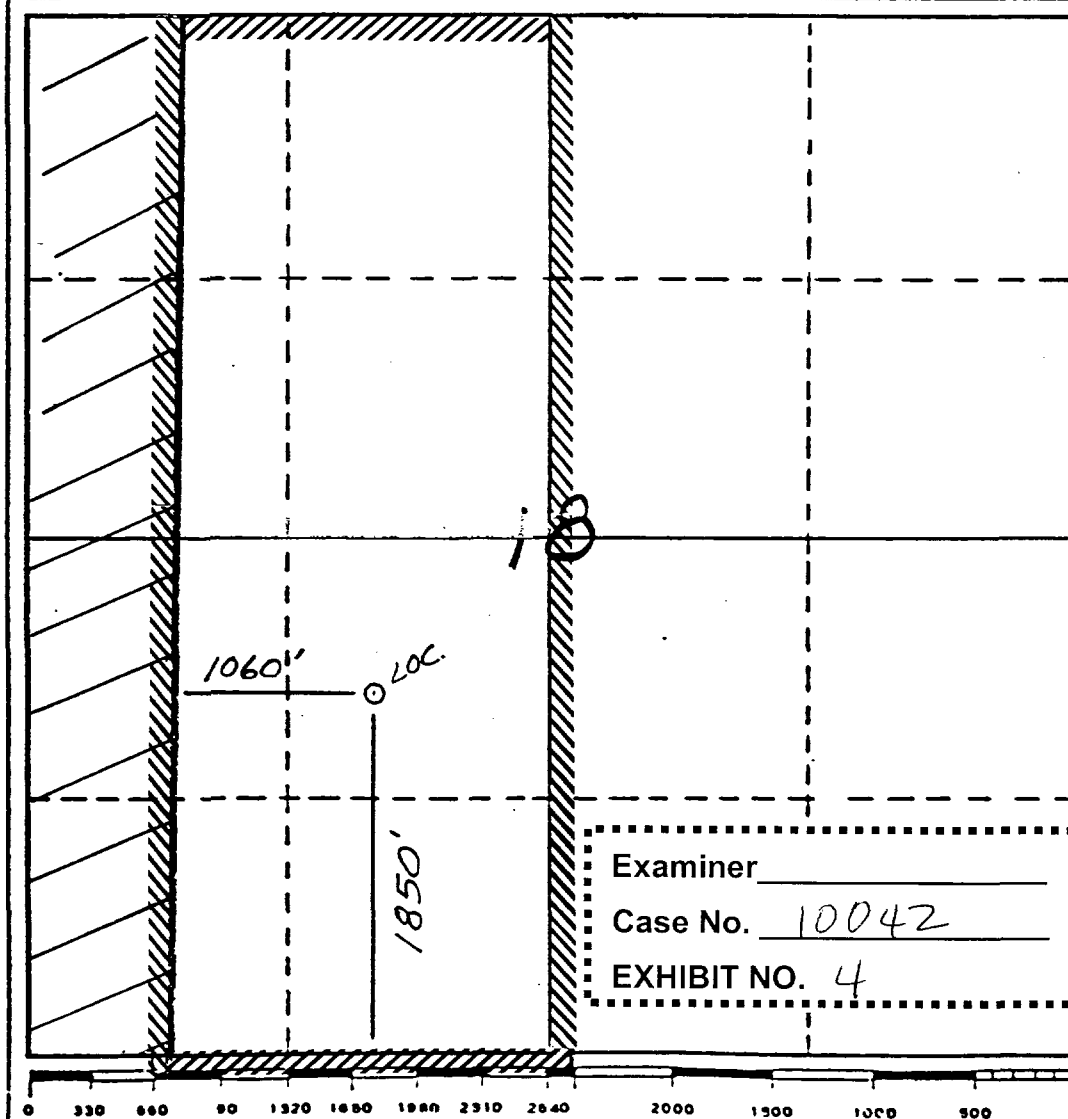
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

* NOTE: Standard location due to short section



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Regulatory Affairs

Position
El Paso Natural Gas

Company

Date

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

8-10-68

Registered Professional Engineer
and/or Land Surveyor

Neale C. Edwards

Certificate No.

6857

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc.		Well API No. 30-039-24378
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) Other (Please explain)		
New Well ☒	Change in Transporter of: ☐	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 511	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-079514
Location				
Unit Letter M	910	Feet From The South	Line and 1055	Feet From The West
Section 18	Township 29N	Range 7W	NMPM	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 18
	Twp. 29N	Rge. 7W
	Is gas actually connected? ☐ When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 10-26-89	Date Comp. Ready to Prod. 11-04-89	Total Depth 3625'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6916' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3344'		Tubing Depth 3569'				
Performances 3344-46', 3421-25', 3451-53', 3466-68', 3516-19', 3526-32', 3538-41', 3544-58', 3616-19' w/2 spf		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		334'		460 cu. ft.			
8 3/4"	5 1/2"		3625'		1256 cu. ft.			
	2 3/8"		3569'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		DECEIVE	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			DEC 22 1989
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust. back pr.) backpressure	Tubing Pressure (Shut-in) SI 837	Casing Pressure (Shut-in) SI 837	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield
Printed Name
Title
326-9700
Date
Dec 20, 1989
Telephone No.

OIL CONSERVATION DIVISION APR 02 1990

Date Approved
By
Original Signed by CHARLES PHILSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well on multiple completion wells.