

DAWSON GAS COM #1

WELL SURFACE LOCATION: 1210.(FT) FSL 660.(FT) FWL

FRUITLAND COAL TARGET LOCATION: 1210.(FT) FSL 840.(FT) FWL 2895.(FT) TVD

KICK OFF POINT DEPTH (FT).=> 587.

RATE OF ANGLE BUILD (DEG/100 FT).=> 1.00

INCLINATION (DEG).=> 5

FINAL WELL TRUE VERTICAL DEPTH (FT)=> 3150.

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>Amoco</u>	EXHIBIT NO. <u>3</u>
CASE NO. <u>10070-10074</u>	

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

P. 2
Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease DAWSON GAS COM		Well No. # 1
Unit Letter N	Section 31	Township 31 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1210 feet from the SOUTH line and 660 feet from the WEST line					
Ground level Elev. 6294		Producing Formation		Pool	Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

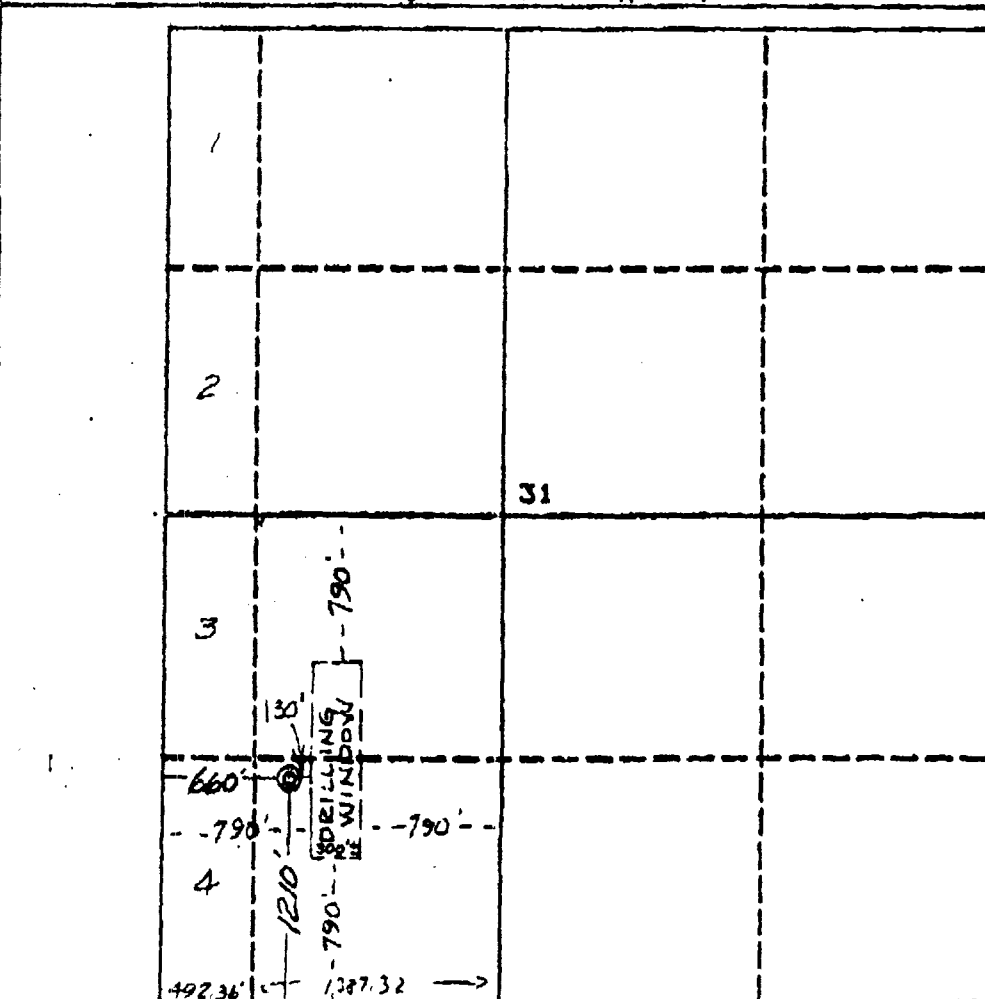
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REVISED: AUG. 14, 1990

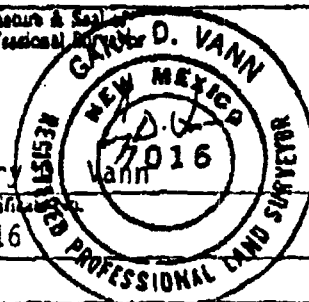
Date Surveyed
March 25, 1990

Signature & Seal of
Professional Surveyor

Gary

Certified

7016



RIDDLE GAS COM #1

WELL SURFACE LOCATION: 2120.(FT) FSL 890.(FT) FWL

FRUITLAND COAL TARGET LOCATION: 1769.(FT) FSL 890.(FT) FWL 3098.(FT) TVD

KICK OFF POINT DEPTH (FT).=> 431.

RATE OF ANGLE BUILD (DEG/100 FT).=> 1.00

INCLINATION (DEG).=> 9

FINAL WELL TRUE VERTICAL DEPTH (FT)=> 3408.

Distances Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

P. 3
Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

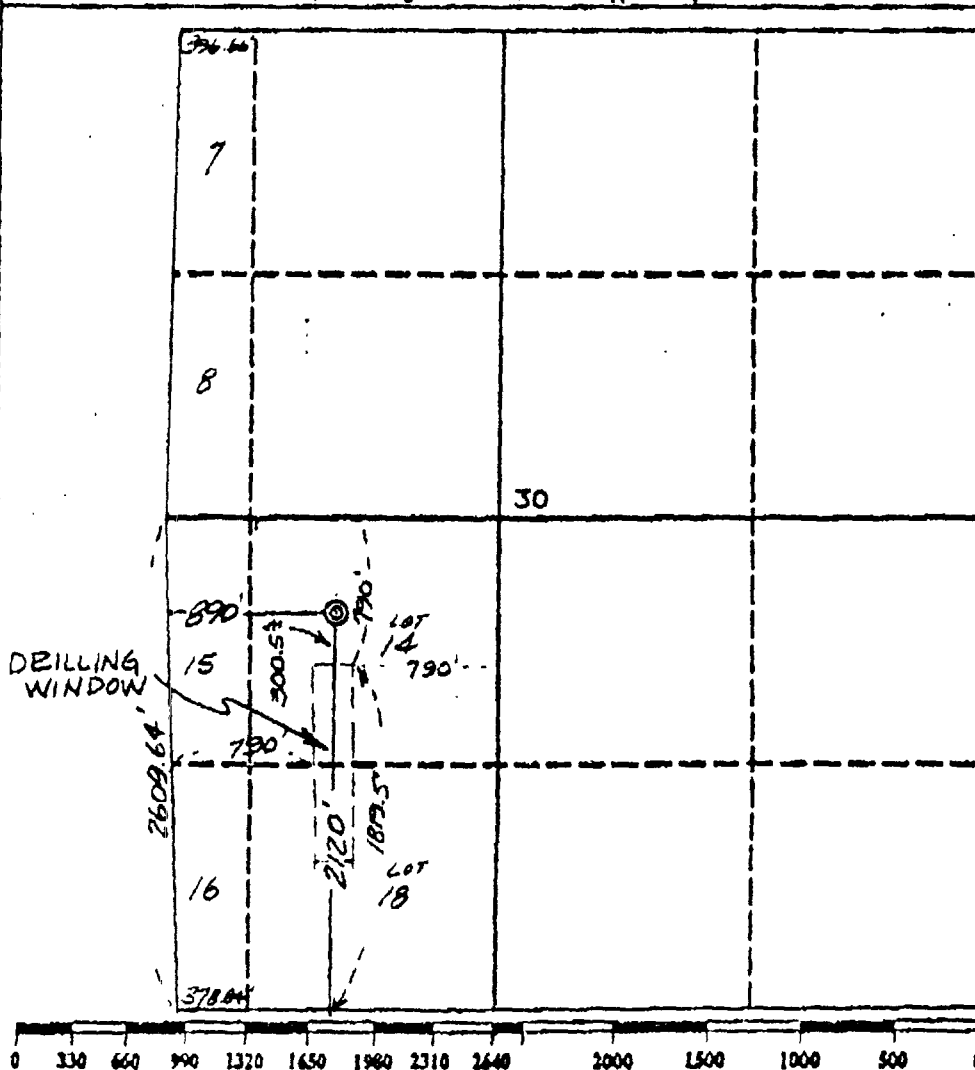
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease RIDDLE GAS COM /C/		Well No. # 1
Unit Letter K	Section 30	Township 31 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 2120 feet from the SOUTH line and 890 feet from the WEST line					
Ground level Elev. 6641		Producing Formation		Dedicated Acreage: Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REVISED AUG. 14, 1990

Date Surveyed
March 5, 1990

Signature & Seal
Professional Surveyor

Gary

7016

