

BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION
OF AMOCO PRODUCTION COMPANY FOR
A NON-STANDARD GAS PRORATION UNIT,
AND AN UNORTHODOX COAL GAS WELL LOCATION,
SAN JUAN COUNTY, NEW MEXICO. CASE NO. 10072

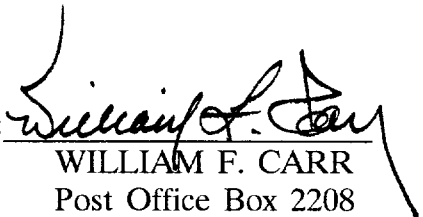
ENTRY OF APPEARANCE

COMES NOW CAMPBELL & BLACK, P.A., and hereby enters its appearance in
the above referenced case on behalf of Amoco Production Company.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

By:



WILLIAM F. CARR
Post Office Box 2208
Santa Fe, New Mexico 87504
Telephone: (505) 988-4421

ATTORNEYS FOR AMOCO
PRODUCTION COMPANY

RECEIVED

AUG 17 1990

OIL CONSERVATION DIV.
SANTA FE

Facsimile Transmission

Addresser's Telecopier Phone 505-827-5741		Date 8-14-90	Page 1 of 4
To: Michael Stogner	Company NMOC	Location Santa Fe NM	Mail Code/Room
From: Bill Hawkins	Company AMOCO	Location Denver CO	Mail Code/Room 980
Initiated By	Approved By	<input type="checkbox"/> Call _____ for pickup. <input type="checkbox"/> Return to _____	

Rush to Michael Stogner
upon receipt

10072

Michael

I will send hard copy original
w/ plats in the mail.

Pls call me at 303-830-5072
if there is a problem.

Bill Hawkins



Amoco Production Company

Denver Region
1670 Broadway
P.O. Box 800
Denver, Colorado 80201
303-830-4040

August 14, 1990

Mr. William J. LeMay
Oil Conservation Division
PO Box 2088
Santa Fe, New Mexico 87501

Case 10072

File: CAW-209-986.511

Application for Five (5) Non-Standard Proration Units
and Two (2) Unorthodox Well Locations
(* or in the alternative Two (2) Directionally Drilled Wells)
Basin Fruitland Coal Gas Pool
San Juan County, New Mexico

Amoco Production Company hereby makes application for an order
of the New Mexico Oil Conservation Division approving five (5)
non-standard proration units and two (2) unorthodox well
locations (* or in the alternative, two (2) directionally
drilled wells) in the Basin Fruitland Coal Pool as follows:

- ✓ Unit #1. Description: T30N, R8W, N.M.P.M.
Section 19: Lots 1, 2, 8, 9, E/2 W/2
(aka, W/2)
Section 30: Lots 2, 6, E/2 NW/4
(aka, NW/4)
Acreage: 342.54
Well: Archuleta Gas Com/B/#1
Location: 920' FWL, 890' FSL, Section 19
- ✓ Unit #2. Description: T31N, R8W, N.M.P.M.
Section 30: Lots 3, 4, E/2 SW/4
(aka, SW/4)
Section 31: Lots 1, 2, 3, 4, E/2 W/2
(aka, W/2)
Acreage: 326.00
Well: Dawson Gas Com #1
*Unorthodox
Location: 660'FWL, 1210'2.FSL, Section 31

Unit #3. Description: T31N, R9W, N.M.P.M.
Section 19: Lots 7, 8, 9, 10, 15,
16, 17 and 18 (aka, W/2)
Section 30: Lots 6, 7, 8 and 9
(aka, NW/4)
Acreage: 309.09
Well: Barrett Gas Com A #1
Location: 925'FWL, 1810'FSL, Section 19


Unit #4. Description: T31N. R9W. N.M.P.M.
Section 30: Lots 14, 15, 16 and 17
(aka, SW/4)
Section 31: Lots 7, 8, 9, 10, 15,
16, 17 and 18 (aka, W/2)
Acreage: 299.10
Well: Riddle Gas Com/C/ #1
*Unorthodox
Location: 890' FLW, 2120' FSL, Section 30

Unit #5. Description: T29N, R8W, N.M.P.M.
Section 19: Lots 1, 2, 3, 4, E/2 W/2
(aka, W/2)
Section 30: Lots 1, 2, E/2 NW/4
(aka, NW/4)
Acreage: 347.60
Well: Unnamed
Drillsite: Undetermined (legal location)

Amoco requests that this matter be set for Examiner hearing on the September 5, 1990 Docket.

By copy of this application, sent certified mail, return receipt requested, we are notifying each of the offsetting owners and/or operators of their right to appear at the hearing, either in support of or in opposition to this application. Should any party desire more information about this matter, they may call the Division or the undersigned.

Sincerely,

Sincerely,

 J.W. Hawkins
 JWH/ae

JWH/ae
Attachment

cc: Affected Offset Owners/Operators
(see attached mailing list)
by Certified Mail - Return Receipt Requested

Non-Standard Fruitland Coal Proration Units

Mailing List

Conoco Inc.
3817 Northwest Expressway
Oklahoma City, OK 73112-1400

Fina Oil & Chemical Company
P. O. Box 2990
Midland, TX 70702-2990

El Paso Production Company
Southland Royalty Company
Meridian Oil Production Inc.
c/o Meridian Oil Inc.
P. O. Box 4289
Farmington, NM 87499-4289

Atlantic Richfield Company
P. O. Box 1610
Midland, TX 79702-1610

Marathon Oil Company
P. O. Box 3128
Houston, TX 77253-3128

David A. Pierce & Dirk Reemtsma
1st Interstate Bank Agent, Trust Dept.
P. O. Box 4140
Farmington, NM 87499

Susan Pierce Nelson
5300 Hill N Dale
Farmington, NM 87401

Lance Reemtsma
574 Edgecroft Road
Kensington, CA 94707

R. E. Beamon, III
Three Riverway, STE 470
Houston, TX 77056

Unit Petroleum Company
Dept. 247
Tulsa, OK 74182

Donald Turietta
P. O. Box 665
Albuquerque, NM 87103

Union Texas Petroleum
P. O. Box 2120
Houston, TX 77252-2120

Mesa Limited Partnership
P. O. Box 2009
Amarillo, TX 79189-2009

D. J. Simmons Company
P. O. Box 1469
Farmington, NM 87499-1469

Koch Exploration Company
and Koch Industries
P. O. Box 2256
Wichita Falls, KS 67201-2256

Lucille Quigley Trust
P. O. Box 1107
Salem, Oregon 97308-1107

Texaco Inc.
P. O. Box 3109
Midland, TX 79702-3109

John B. Pierce
P.O. Box 401
Aztec, NM 87410

Union Oil of California
P.O. Box 671
Midland, TX 79702

Pattie Beamon Lundell
1616 S. Voss Road, #870
Houston, TX 77057

Mary Cecile Forehand and
Evelyn Christian
Lorine Driskell,
Attorneys-in-Fact
c/o Harold M. Walker
516 E. Houston
Crockett, TX 75835

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-045-27828
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER Coal Seam

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

925' FWL, 1840' FSL NE/SW
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles from Aztec, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

925'

16. NO. OF ACRES IN LEASE

2065.97
1160.05

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 acres W 12 309.89
204.46

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3468' TD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6676' GR

This action is subject to technical and

22. APPROX. DATE WORK WILL START*

As soon as permitted

23.

proposed review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36#	250'
8 3/4"	7"	20#	3223'
6 1/4"	5 1/2"	23#	3468' (TD)

200 cf Class B (cement to surface)
902 cf Class B (cement to surface)
None

Notice of Staking was Submitted: 3/13/90

Lease Description:

T31N,R9W:

Sec. 19: Lots 5-20
Sec. 20: Lots 1-16
Sec. 29: Lots 1,2,3,5-12
Sec. 30: Lots 5,6,8-19

RECEIVED

MAY 24 1990

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State official use)

TITLE Sr. Staff Admin. Supervisor

DATE

3/28/90

APPROVED
AS AMENDED

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Held C-104 Fair NSL to ISP
NMOC

*See Instructions On Reverse Side

MAY 22 1990
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

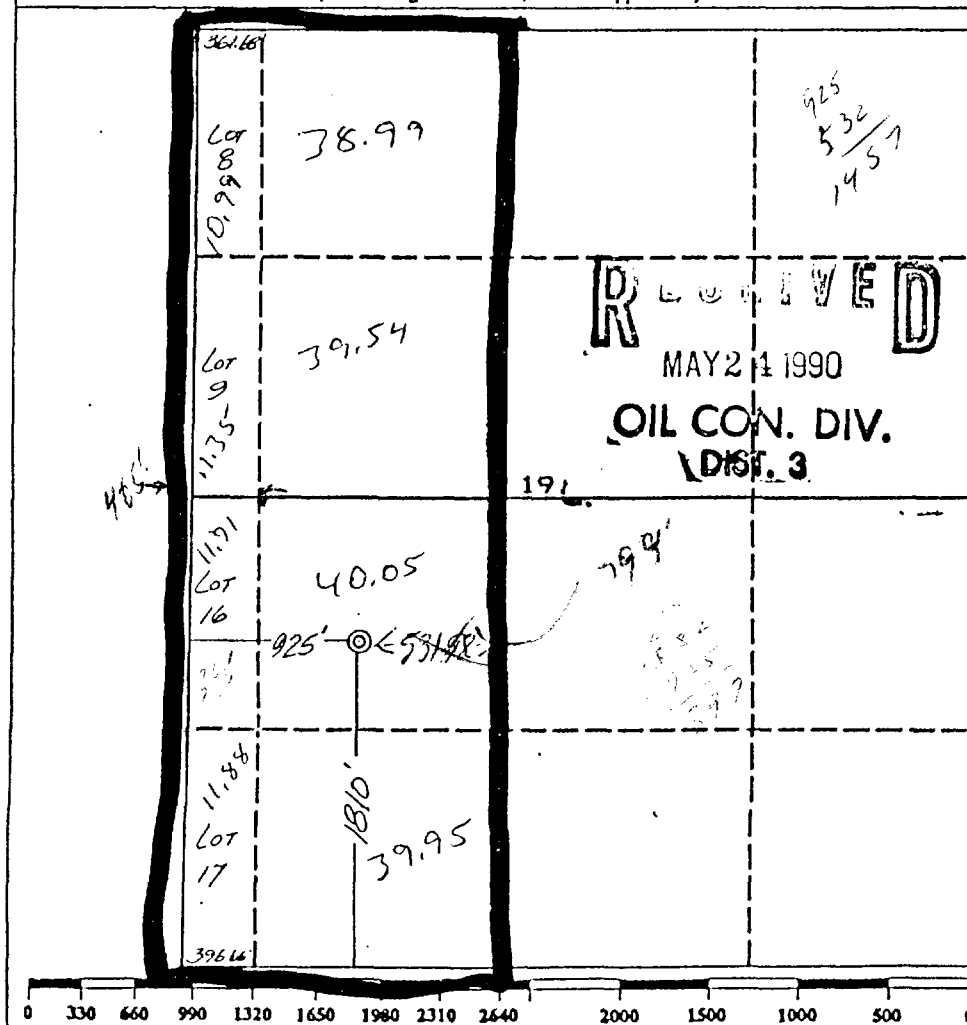
All Distances must be from the outer boundaries of the section

50 APR 12 AM 8:34

RECEIVED
TARRANT, NEW MEXICO

Operator AMOCO PRODUCTION COMPANY			Lease BARRETT GAS COM /A/		Well No. # 1
Unit Letter K	Section 19	Township 31 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1810' feet from the SOUTH line and 925' feet from the WEST line					
Ground level Elev. 6676	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas		Dedicated Acreage: W/2 309.09 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *J.L. Hampton*
Printed Name: **J.L. Hampton**
Position: **Sr Staff Admin. Supr**
Company: **Amoco Prod.**
Date: **4/11/90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 30, 1990

Signature & Seal of Professional Surveyor
GARY D. VANN
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
7016