

BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION
OF AMOCO PRODUCTION COMPANY FOR
A NON-STANDARD PRORATION UNIT,
UNORTHODOX GAS WELL LOCATION AND
DIRECTIONAL DRILLING,
SAN JUAN COUNTY, NEW MEXICO.

CASE NO. 10073

ENTRY OF APPEARANCE

COMES NOW CAMPBELL & BLACK, P.A., and hereby enters its appearance in
the above referenced case on behalf of Amoco Production Company.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

RECEIVED

AUG 17 1968

OIL CONSERVATION DIV.
SANTA FE

By: 

WILLIAM F. CARR
Post Office Box 2208
Santa Fe, New Mexico 87504
Telephone: (505) 988-4421

ATTORNEYS FOR AMOCO
PRODUCTION COMPANY

Facsimile Transmission

Addressed to Telecopier Phone 505-827-5741		Date 8-14-90	Page 1 of 4
From: Michael Stogner	Company: NMOC D	Location: Santa Fe NM	Mail Code/Room
From: Bill Hawkins	Company: Amoco	Location: Denver CO	Mail Code/Room 980
Initiated By	Approved By	<input type="checkbox"/> Call _____ for pickup. <input type="checkbox"/> Return to _____	

Rush to Michael Stogner
upon receipt

Michael

I will send hard copy original
w/ plats in the mail.

Pls call me at 303-830-5072
if there is a problem.

Bill Hawkins

10073



Amoco Production Company

Denver Region
1670 Broadway
P.O. Box 800
Denver, Colorado 80201
303-830-4040

August 14, 1990

Mr. William J. LeMay
Oil Conservation Division
PO Box 2088
Santa Fe, New Mexico 87501

Case 10073

File: CAW-209-986.511

Application for Five (5) Non-Standard Proration Units
and Two (2) Unorthodox Well Locations
(* or in the alternative Two (2) Directionally Drilled Wells)
Basin Fruitland Coal Gas Pool
San Juan County, New Mexico

Amoco Production Company hereby makes application for an order of the New Mexico Oil Conservation Division approving five (5) non-standard proration units and two (2) unorthodox well locations (* or in the alternative, two (2) directionally drilled wells) in the Basin Fruitland Coal Pool as follows:

Unit #1. Description: T30N, R8W, N.M.P.M.
Section 19: Lots 1, 2, 8, 9, E/2 W/2
(aka, W/2)
Section 30: Lots 2, 6, E/2 NW/4
(aka, NW/4)
Acreage: 342.54
Well: Archuleta Gas Com/B/#1
Location: 920' FWL, 890' FSL, Section 19

Unit #2. Description: T31N, R8W, N.M.P.M.
Section 30: Lots 3, 4, E/2 SW/4
(aka, SW/4)
Section 31: Lots 1, 2, 3, 4, E/2 W/2
(aka, W/2)
Acreage: 326.00
Well: Dawson Gas Com #1
*Unorthodox
Location: 660'FWL, 1210'2.FSL, Section 31

7 miles northwest by west
of the Navajo Dam

Unit #3.	Description:	<u>T31N, R9W, N.M.P.M.</u> Section 19: Lots 7, 8, 9, 10, 15, 16, 17 and 18 (aka, W/2) Section 30: Lots 6, 7, 8 and 9 (aka, NW/4) Acreage: 309.09 Well: Barrett Gas Com A #1 Location: 925'FWL, 1810'FSL, Section 19
Unit #4.	Description:	<u>T31N, R9W, N.M.P.M.</u> Section 30: Lots 14, 15, 16 and 17 (aka, SW/4) Section 31: Lots 7, 8, 9, 10, 15, 16, 17 and 18 (aka, W/2) Acreage: 299.10 Well: Riddle Gas Com/C/ #1 *Unorthodox Location: 890' FLW, 2120' FSL, Section 30
Unit #5.	Description:	<u>T29N, R8W, N.M.P.M.</u> Section 19: Lots 1, 2, 3, 4, E/2 W/2 (aka, W/2) Section 30: Lots 1, 2, E/2 NW/4 (aka, NW/4) Acreage: 347.60 Well: Unnamed Drillsite: Undetermined (legal location)

Amoco requests that this matter be set for Examiner hearing on the September 5, 1990 Docket.

By copy of this application, sent certified mail, return receipt requested, we are notifying each of the offsetting owners and/or operators of their right to appear at the hearing, either in support of or in opposition to this application. Should any party desire more information about this matter, they may call the Division or the undersigned.

Sincerely,

J.W. Hawkins

JWH/ae
Attachment

cc: Affected Offset Owners/Operators
(see attached mailing list)
by Certified Mail - Return Receipt Requested

Non-Standard Fruitland Coal Protraction Units

Mailing List

Conoco Inc.
3817 Northwest Expressway
Oklahoma City, OK 73112-1400

Fina Oil & Chemical Company
P. O. Box 2990
Midland, TX 70702-2990

El Paso Production Company
Southland Royalty Company
Meridian Oil Production Inc.
c/o Meridian Oil Inc.
P. O. Box 4289
Farmington, NM 87499-4289

Atlantic Richfield Company
P. O. Box 1610
Midland, TX 79702-1610

Marathon Oil Company
P. O. Box 3128
Houston, TX 77253-3128

David A. Pierce & Dirk Reemtsma
1st Interstate Bank Agent, Trust Dept.
P. O. Box 4140
Farmington, NM 87499

Susan Pierce Nelson
5300 Hill N Dale
Farmington, NM 87401

Lance Reemtsma
574 Edgcroft Road
Kensington, CA 94707

R. E. Beamon, III
Three Riverway, STE 470
Houston, TX 77056

Unit Petroleum Company
Dept. 247
Tulsa, OK 74182

Donald Turietta
P. O. Box 665
Albuquerque, NM 87103

Union Texas Petroleum
P. O. Box 2120
Houston, TX 77252-2120

Mesa Limited Partnership
P. O. Box 2009
Amarillo, TX 79189-2009

D. J. Simmons Company
P. O. Box 1469
Farmington, NM 87499-1469

Koch Exploration Company
and Koch Industries
P. O. Box 2256
Wichita Falls, KS 67201-2256

Lucille Quigley Trust
P. O. Box 1107
Salem, Oregon 97308-1107

Texaco Inc.
P. O. Box 3109
Midland, TX 79702-3109

John B. Pierce
P.O. Box 401
Aztec, NM 87410

Union Oil of California
P.O. Box 671
Midland, TX 79702

Pattie Beamon Lundell
1616 S. Voss Road, #870
Houston, TX 77057

Mary Cecile Forehand and
Evelyn Christian
Lorine Driskell,
Attorneys-in-Fact
c/o Harold M. Walker
516 E. Houston
Crockett, TX 75835



31N-8W

T.31N. R. 8W.



Total number of Acres. 22440.03					
Surveys Designated	By Whom Surveyed	Date of Contract	Amount of Surveys	When Surveyed	Magnetic Declination
Township lines Subdivisions	Taylor & Parcel	Sept. 11, 1880	M. Ch. 12	October, 1880	13° 10' - 13° 18' E.
	Taylor & Parcel	Sept. 11, 1880	52 18 00	Oct. 22 - Nov. 4, '80	13° 10' - 13° 20' E.

The above
Principal
notes of the
Survey
San Antonio

T. 31 N., R. 8 W.

OIL CONSERVATION DIVISION
RECEIVED

Form 300-5
December 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

'90 JUL 25 AM 9 50

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other coal seam

2. Name of Operator

Amoco Production Company ATTN: J.L. Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Fountain, Sec., T., R., M., or Survey Description)

1210' FSL, 660' FWL SE/SW
1800 980

K-31-31N-8W

5. Lease Designation and Serial No.
NM-013685

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Dawson Gas Com #1

9. API Well No.

30-045-27336

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

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JUL 23 1990

OIL CON. DIV.

extend apd

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations, including all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measurements, and give vertical depths for all markers and zones pertinent to this work.

Per verbal conversation Cindy Burton, Amoco to Steve Mason BLM 6/1/90:

Amoco still plans to drill the subject well, and wishes to extend the subject APD approval.

Please contact Cindy Burton (303)830-5119 if you have any questions.

THIS APPROVAL EXPIRES NOV 19 1990

14. I hereby certify that the foregoing is true and correct.

Signed

(This space for Federal or State office use)

Title

Sr. Staff

Admin. Supervisor

Date

JUL 17 1990

Approved by

Conditions of approval, if any:

Title

APPROVED
AREA MANAGER
FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> FARMINGTON PLUG BACK <input type="checkbox"/>		5. LEASE DENIGATION AND SERIAL NO. NM-013685		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Coal Seam <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 2325 East 30th Street, Farmington NM 87401		8. FARM OR LEASE NAME Dawson Gas Com		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1800' FSL x 980' FWL At proposed prod. zone Same		9. WELL NO. 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 27 miles north of Aztec NM		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 980'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA K NESW Sec 31 T31N, R8W		
16. NO. OF ACRES IN LEASE 771.18 ac.		12. COUNTY OR PARISH San Juan		
17. NO. OF ACRES ASSIGNED TO THIS WELL 226.00		13. STATE NM		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See attached plan 3410'		19. ROTARY OR CABLE TOOLS Rotary		
20. ELEVATIONS (Show whether DF, RT, GR, etc.) 6328' GR		21. APPROX. DATE WORK WILL START* As soon as permitted		
22. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM GENERAL REQUIREMENTS		23. This action is subject to technical and procedural review pursuant to 43 CFR 3105.3 and appeal pursuant to 43 CFR 3105.4.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# K55	250'	200 cf Class B
8-3/4"	7"	20# K55	2937'	825 cf Class B
6-1/4"	5-1/2"	23# P110	3150'	

Notice of Staking was submitted 04/06/89.

Lease description:

T31N-R8W, NMPM
Sec. 31: Lots 1,2,3,4, E/2 W/2

T31N-R9W, NMPM
Sec. 27: Lots 1,2,3,4,5,6,7, SE/4, N/2 SW/4, SW/4

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MAY 24 1989

JUN 12 1989

OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIV.
SANTA FE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. J. Hampton TITLE Admin. Supv. DATE 5/3/89
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."
APPROVED BY _____ DATE MAY 19 1989
NMOCC
AREA MANAGER

Hold C-104 FOR NSP EXPANDED PLAT. Title 18 U.S.C. Section 1001, makes it a crime to knowingly make any department or agency of the

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

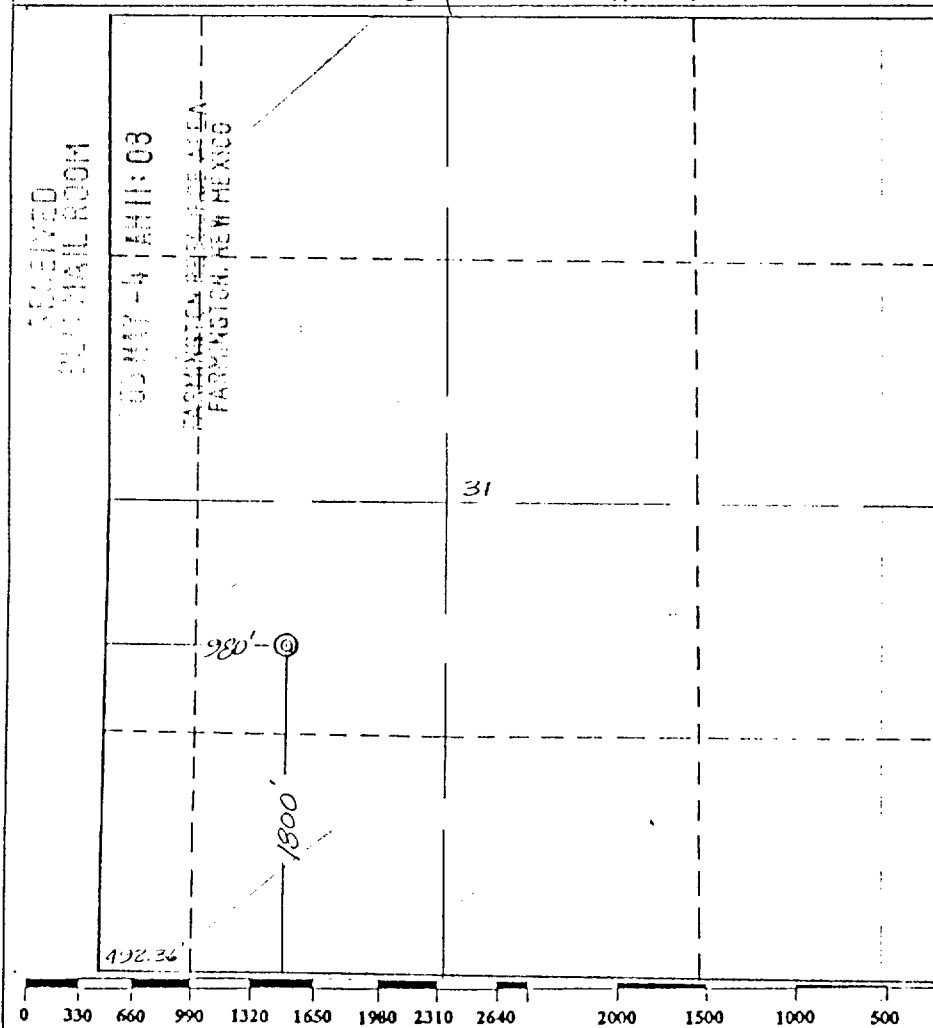
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease DAWSON GAS COM		Well No. # 1
Unit Letter K	Section 31	Township 31 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1800 feet from the SOUTH line and 980 feet from the WEST line					
Ground level Elev. 6328	Producing Formation Fruitland		Pool Basin Fruitland Coal Gas		Dedicated Acreage: N/2 Sec 31 32.400 SW/4 Sec 30

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
C. B. Douglas

Printed Name
C. B. Douglas

Position
Dist. Admin. Supv.

Company
Amoco Production

Date
April 6, 1989

SURVEYOR CERTIFICATION

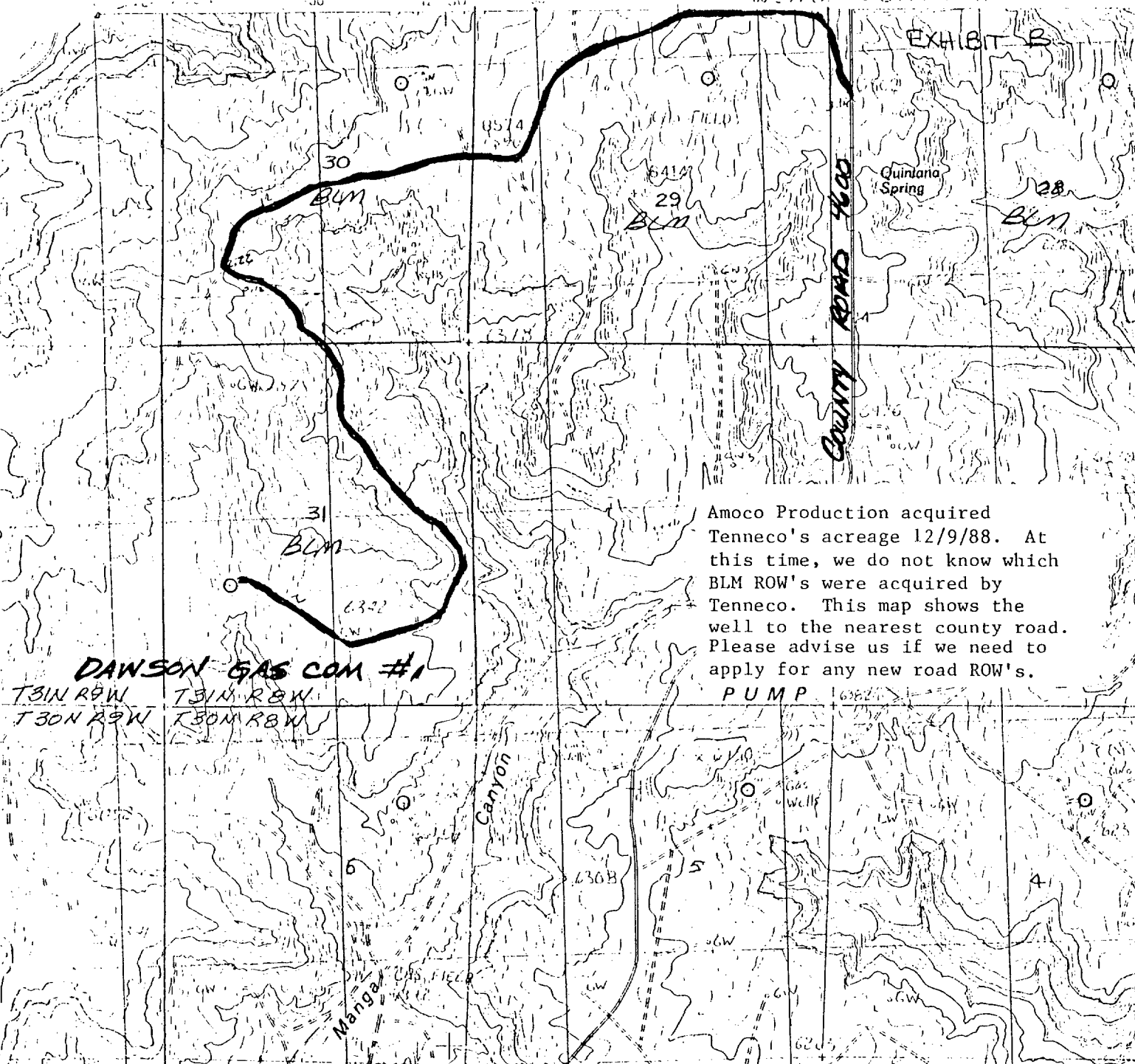
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 4, 1989

Signature & Seal of Professional Surveyor
Gary D. Vann

GARY D. VANN
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
7016

EXHIBIT B



Amoco Production acquired Tenneco's acreage 12/9/88. At this time, we do not know which BLM ROW's were acquired by Tenneco. This map shows the well to the nearest county road. Please advise us if we need to apply for any new road ROW's.

PUMP

DAWSON GAS COM #1	
T31N R9W	T31N R8W
T30N R9W	T30N R8W