

Application of Texaco Producing Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location for its West Dollarhide Drinkard Unit Well No. 112 to be drilled 54 feet from the North line and 130 feet from the East line (Unit B) of Irregular Section 4, Township 25 South, Range 38 East, Dollarhide Tubb-Drinkard Pool, Skelly West Dollarhide Drinkard Waterflood Project Area, said well to be dedicated to an existing 47.26-acre non-standard oil spacing and proration unit comprising Lot 1 and the NE/4 NW/4 of said Section 4, which is presently dedicated to the West Dollarhide Drinkard Unit Well No. 74 located 667 feet from the North line and 631 feet from the East line (Unit C) of said Section 4. Said unit is located approximately 3 miles north of New Mexico State Highway No. 128 at that point where it meets the New Mexico/Texas Stateline.

CASE 10036: (Continued from September 5, 1990, Examiner Hearing.)

Application of Texaco, Inc. for amendment of Division Order No. R-8170, as amended, to establish a minimum gas allowable for the Eumont Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend the "General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool" as promulgated by Division Order No. R-8170, as amended, to provide for a minimum natural gas allowable for the Eumont Gas Pool for a three-year period of time equal to 600 m.c.f. of gas per day for an Acreage Factor of 1.00 or 2400 m.c.f. of gas per day for a standard Eumont 640-acre gas spacing and proration unit.

CASE 10038: (Continued from September 5, 1990, Examiner Hearing.)

Application of Nassau Resources, Inc. for infill drilling in the Basin-Fruitland Coal Gas Pool on its Carracas Canyon Unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 104.C.II., pursuant to Division Memorandum dated July 27, 1988, by instituting an infill drilling program within its Carracas Canyon Unit Area located in portions of Townships 31 and 32 North, Ranges 4 and 5 West, to drill, complete and produce a second coal gas well within an existing 320-acre gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool. Said unitized area is located approximately 17 miles west by north of Dulce, New Mexico.

CASE 10098: Application of Santa Fe Energy Operating Partners, L. P. for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to directionally drill from a surface location 900 feet from the North line and 1980 feet from the West line (Unit C) of Section 9 to a standard bottomhole gas well location to test the Undesignated Los Medanos-Morrow Gas Pool in the SE/4 SW/4 (Unit N) of Section 4, both in Township 23 South, Range 31 East. Said well is to be dedicated to the S/2 of said Section 4 forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is located approximately 3 miles north of Mile Post No. 15 on New Mexico State Highway No. 128.

CASE 10099: Application of Samuel Gary Jr. and Associates, Inc. for a horizontal directional drilling pilot project and special operating rules therefor, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a horizontal directional drilling pilot project in the W/2 of Section 11, Township 20 North, Range 3 West, forming a standard 320-acre oil spacing and proration unit in the Rio Puerco-Mancos Oil Pool. The applicant proposes to commence a well to be located on the surface 934 feet from the South line and 1975 feet from the West line (Unit N) of said Section 11, drill vertically and kick-off in a north-westerly direction, build angle to approximately 90 degrees, and drill horizontally in the Mancos formation. Applicant further requests that special operating provisions be established for said project area including the designation of a prescribed area limiting the horizontal extent of said wellbore such that it can be no closer than 660 feet to the outer boundary of said spacing unit. Said project area is located approximately 6.5 miles south of New Mexico State Highway No. 44 at Mile Post 76.

CASE 10100: Application of Samuel Gary Jr. and Associates, Inc. for a gas reinjection/pressure maintenance project and special rules therefor, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a gas reinjection/pressure maintenance project in its San Isidro (Shallow) Unit Area located in Townships 20 and 21 North, Ranges 2 and 3 West, by the injection of gas into the Rio Puerco-Mancos Oil Pool through the open hole interval from approximately 3793 feet to 4188 feet in its San Isidro 11 Well No. 16 located 660 feet from the South line and 630 feet from the East line (Unit P) of Section 11, Township 20 South, Range 3 West. Applicant further seeks the promulgation of special rules for the operation of said project, including provisions for administrative authorization of horizontal/high angle wellbores, the formation of oversized proration units to accommodate such wellbores, and assignment of special allowables to wells in the project area. Said area is located approximately 5 to 13 miles west-southwest of Cuba, New Mexico.

CASE 10075: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 and 2, the S/2 NW/4 and the SW/4 (W/2 equivalent) of Section 2, Township 27 North, Range 8 West, forming a standard 321.36-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 34 to be drilled at a standard coal gas well location in the SW/4 of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 4 miles east of Huerfanito Park.

CASE 10076: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 27 to be drilled at a standard coal gas well location in the SW/4 of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 6.5 miles southwest by south of the Navajo Reservoir Dam.

CASE 10078: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 36, Township 29 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 22 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2.5 miles south of Blanco, New Mexico.

CASE 10079: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 26 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2.75 miles south-southwest of the Navajo Reservoir Dam.

CASE 10080: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 7 through 13 and the NE/4 SE/4 (S/2 equivalent) of Section 14, Township 30 North, Range 11 West, forming a standard 313.81-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Federal Com Well No. 39 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2 miles southeast by east of Aztec, New Mexico.

CASE 10081: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 5, 6, and 7, the NW/4, and the NE/4 SW/4 (W/2 equivalent) of Section 15, Township 30 North, Range 11 West, forming a standard 323.42-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Federal Com Well No. 16 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 1 mile southeast of Aztec, New Mexico.

CASE 10082: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 30 to be drilled at a standard coal gas well location in the SW/4 of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 1 mile south by west of Aztec, New Mexico.

CASE 10083: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1, 2, 3, 4, and 5, the S/2 SW/4 and the NE/4 SE/4 (S/2 equivalent) of Section 32, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 25 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 10.5 miles east by north of Aztec, New Mexico.