

# S-W CATTLE CO.

P.O. BOX 1799  
HOBBS, NEW MEXICO 88241

October 2, 1990

Robert G. Stovall, Attorney  
State of New Mexico  
Oil Conservation Division  
Santa Fe, NM


Fax 827-5741

RE: Application Of Conoco, Inc. For Authority to Convert Its SEMU Wells  
No. 9 and 95 To Saltwater Disposal

S W Cattle Company, the fee land owner, would like to go on record  
as being opposed to the above application from Conoco.

The reason for this request to intervene is because of numerous  
leaks and damages sustained by the landowner from Conoco's ongoing  
recovery of oil and the loss of dialogue between Conoco and the  
land owner, (ie- no notification of damages).

S W Cattle Company

  
W. T. Stradley, President

JHm

KELLAHIN, KELLAHIN AND AUBREY

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN  
KAREN AUBREY

CANDACE HAMANN CALLAHAN

JASON KELLAHIN  
OF COUNSEL

TELEPHONE (505) 982-4285  
TELEFAX (505) 982-2047

October 4, 1990

Mr. Jim Morrow  
Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87504

HAND DELIVERED

Re: Application for Conoco, Inc.  
for Two Salt Water Disposal  
Wells, Lea County, New Mexico  
NMOCD Case No. 10106  
NMOCD Case No. 10107

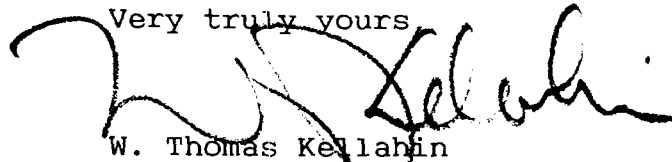
Dear Mr. Morrow:

At the conclusion of the presentation of the evidence for the consolidated Cases 10106 and 10107 I requested the opportunity to submit my certificate notification to SW Cattle Company which demonstrated that they had the required twenty day notice period prior to the hearing.

Please find enclosed my certificate.

In addition, I am informed by Conoco that they have met with Mr. Trent Stradley of SW Cattle Company concerning its letter to the Division and that all matters have been resolved to the satisfaction of SW Cattle Company and Conoco.

Very truly yours,



W. Thomas Kellahin

WTK/tic  
Enclosure

cc: Mr. Jerry Hoover

RECEIVED

OCT 4 1990

OIL CONSERVATION DIV.  
SANTA FE

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF CONOCO, INC. FOR TWO SALT WATER  
DISPOSAL WELLS, LEA COUNTY,  
NEW MEXICO

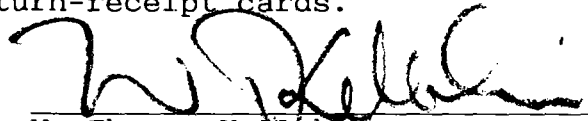
CASE NO. 10106  
CASE NO. 10107

CERTIFICATE OF MAILING

AND

COMPLIANCE WITH ORDER R-8054

In Accordance with Division Rule 1207 (Order R-8054) I hereby certify that on September 12, 1990, notice of the hearing and a copy of the Application for the above referenced case was mailed by certified mail return-receipt, at least twenty days prior to the hearing set for October 3, 1990, to the parties shown in the application as evidenced by the attached copies of return-receipt cards.

  
W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 4th day of  
October, 1990.

  
Notary Public

My Commission Expires:

7-6-91

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OCT - 4 1990

OIL CONSERVATION DIV.  
SANTA FE

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.  
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:  SW Cattle Co. P.O. Box 549 Hobbs, NM 88241  Re: Conoco SVD (WTK)	4. Article Number P 572 125 132  Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise  Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	<i>[Signature]</i>
7. Date of Delivery	<i>[Signature]</i> SEP 17 1980

PS Form 3811, Apr. 1985 \* U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

RECEIVED

OCT - 6 1980

OIL CONSERVATION DIV.  
 SANTA FE





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

January 25, 1991

Bruce King  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Conoco Inc.  
10 Desta Drive West  
Midland, TX 79705

Attn: Jerry Hoover

Re: SEMU #95-J Sec. 23, T20S, R37E - R-9327 (SWD) *case 10 107*  
SEMU #9-0 Sec. 23, T20S, R37E - R-9328 (SWD) *case 10 106*

Gentlemen:

As per your conversation with Evelyn Downs of this office the above-referenced wells are to be converted to disposal well as authorized by orders R-9327 and R-9328.

However, the intention filed with the BLM indicates you plan to injection into intervals not authorized by said orders. After conferring with Jim Morrow, OCD Santa Fe, it is recommended that you submit a letter to Santa Fe with a copy to Hobbs stating that you desire to inject into interval other than what was authorized by orders along with a strip log of the San Andres indicating that your proposed perforations will all be in the San Andres formation.

This documentation should clear up the matter.

Very truly yours,

OIL CONSERVATION DIVISION

*Jerry Sexton*  
Jerry Sexton  
Supervisor, District I

ed

P.S. The proposed injection interval for #95 is only 64 feet outside the approved interval 4160-5020 and may not need any additional clarification. However, you may want to visit with Jim Morrow in Santa Fe office on this. His phone number is (505) 827-5809.



Midland Division  
Exploration and Production

Conoco Inc.  
10 Desta Drive West  
Midland, TX 79705-9982  
(915) 686-5400

February 1, 1991

Mr. Jim Morrow  
New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Dear Mr. Morrow:

Application for Conoco, Inc. For Two  
Salt Water Disposal Wells, SEMU No. 9  
and SEMU No. 95, Lea County, New Mexico  
NMOCD Case No. 10106, NMOCD Case No. 10107

On October 19, 1990, Order Nos. R-9328 and R-9327 were issued approving injection into the SEMU No. 9 and SEMU No. 95 respectively. Specific perforation intervals within the San Andres were established in these orders for each well. In log and wellbore evaluation subsequent to the hearing, it has been determined that additional San Andres intervals, outside the limits of the Orders, would be desirable to maximize the efficiency of salt water disposal in these wells.


Acting on verbal approval of the Hobbs District Office, who conferred with you by phone, the following San Andres intervals will be perforated in these two wells:

SEMUNO. 9: 4106'-5103'  
SEMUNO. 95: 4676'-5084'

Enclosed are log copies of the entire San Andres section for these wells. The log for SEMU NO. 9 shows the perforations that already exist in the San Andres on the right side of the depth track and the proposed new perforations on the left. Notice that the indicated upper sets of perforations at 4106'-34', 4153'-85', 4283'-4308', 4317'-50', and 4355'-84' and the lower set at 5097'-5103' are outside the interval stated in the order for this well.

The SEMU NO. 95 conversion is a totally new completion in the San Andres and our currently proposed perforation interval exceeds the stated interval in its order only from 5021'-84'. When we submitted preliminary completion diagrams at the hearing I did not realize that those specific intervals would be set as limits within the San Andres in the order. Thank you for your assistance in this matter.

Very truly yours,

  
Jerry W. Hoover  
Regulatory Coordinator

JWH/tm

enclosures

#9 - Order approved  
4547-5092  
Planned perforations 4106-5084  
enclosed are log copies of the entire San Andres section for these wells

EX-104

1991 FEB 1 9 40

SEMU No. 9  
Neutron Porosity  
Log  
(7-11-61)

Top SAN ANDRES

NEW PERFS (Proposed)

06

34

53

85

1200

1900

1000

0 100 200 300 400

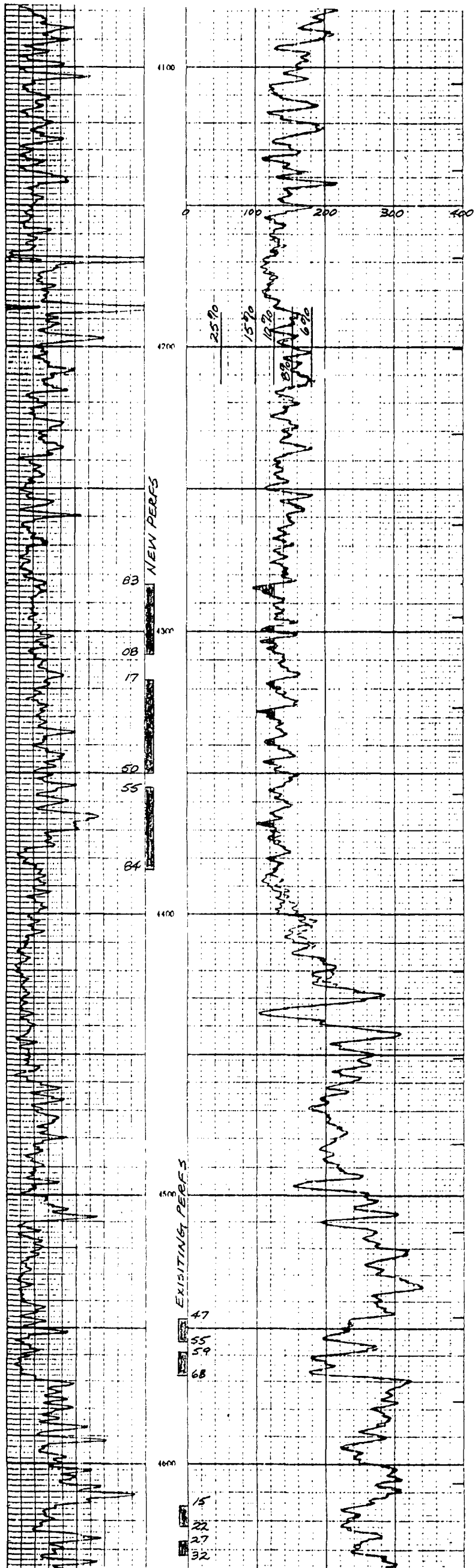
25%

15%

10%

5%





5021  
under  
Disposal  
unit  
4547-  
5018

