

EXHIBIT 6

SEMUR No. 9 & No. 95
WELLS WITHIN 1/2 MILE WHICH PENETRATE ZONE OF INTEREST

Well and Location	Type	Interval	Casing				Spud Date	Compl. Date	TD/PBD	Pool Name
			Size	Depth	No. Sx	TOC				
SEMUR Pennsylvanian No. 1 1980' FNL & 1980' FEL 23-T20S-R37E	P&A	3679'-3913'	9-5/8" 7"	1336' 3679'	425 425	Circ. ---	7-20-41	11-11-41	3933'/3913'	Skaggs Grayburg
SEMUR Drinkard-Weir No. 2 1980' FNL & 660' FWL 23-T20S-R37E	OPU	6616'-6840'	16" 10-3/4" 7"	396' 3374' 10,465'	300 1500 2400	Circ. 1947' 3396'	1-30-44	4-4-74	10,465'/7675'	Weir-Drinkard
SEMUR Penn No. 3 1980' FSL & 1980' FWL 23-T20S-R37E	P&A	7655'-7698'	13" 9-5/8" 7" 7" 5-1/2" 4 1/2"	353' 3383' 7655' 3175' 4628' 7596'	390 1100 500 375	Circ. 1885' --- 2431'	1-23-45	4-4-77	7698'	Cass Penn
SEMUR Drinkard-Weir No. 4 1980' FNL & 2080' FEL 23-T20S-R37E	P&A	6713'-6912'	13-3/8" 9-5/8" 7" 4-1/2"	240' 3115' 7798' 7658'	200 2500 500 950	Circ. Circ. 6200' Circ.	9-3-46	8-16-90	10,231'/7152'	Weir-Drinkard
SEMUR Penn No. 6 660' FNL & 660' FEL 23-T20S-R37E	P&A	7864'-8354'	12-3/4" 8-5/8" 5-1/2"	308' 3123' 7864'	250 1550 550	Circ. 1000' ---	5-28-47	10-4-47	8354'/6400'	Cass Penn
SEMUR Drinkard-Weir No. 7 1980' FNL & 1980' FWL 23-T20S-R37E	OPU	6617'-6819'	13-3/8" 9-5/8" 7"	225' 2899' 7780'	250 700 1150	Circ. 1850' 2875'	4-18-48	11-16-83	7690'/7165'	Weir-Drinkard
SEMUR Penn No. 8 660' FNL & 1980' FWL 23-T20S-R37E	P&A	6615'-6699' 6310'-6583'	13-3/8" 9-5/8" 7"	213' 2899' 7780'	200 500 1000	Circ. 2155' 3335'	2-7-49	1-30-65	7781'/6716'	Weir Drinkard Tubb
SEMUR Pennsylvanian No. 9 660' FSL & 1980' FEL 23-T20S-R37E	STS	4547'-5092'	13" 9-5/8" 7"	313' 3060' 7657'	250 425 600	Circ. 2300' 3436'	11-27-45	6-20-63	7900'/5580'	San Andres

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION
EXHIBIT NO. 6
CASE NOS. 10106, 10107
Submitted by Canoco Inc.
Hearing Date 10/3/90

WELLS WITHIN 1/2 MILE WHICH PENETRATE ZONE OF INTEREST

SEMU No. 9 & No. 95

Well and Location	Type	Interval	Casing				Spud Date	Compl. Date	TD/PBD	Pool Name
			Size	Depth	No. Sx	TOC				
SEMU Eumont No. 64 1980' FNL & 1980' FEL 26-T20S-R37E	GFL	3576'-3670'	8-5/8" 5-1/2"	1282' 3749'	650 992	Circ. 1300'	7-16-55	7-27-55	3750'/3747'	Eumont Queen Gas
SEMU Eumont No. 68 1980' FSL & 1980' FEL 23-T20S-R37E	GFL	3442'-3699'	8-5/8" 5-1/2"	340' 3781'	275 735	Circ. 725'	9-28-58	10-11-58	3782'	Eumont Queen Gas
SEMU Eumont No. 91 660' FNL & 1980' FWL 26-T20S-R37E	GFL	3540'-3692'	8-5/8" 5-1/2"	511' 3750'	250 300	Circ. 2690'	5-18-74	6-15-74	3750'/3740'	Eumont Queen Gas
SEMU Eumont No. 93 660' FNL & 1980' FEL 23-T20S-R37E	GPS	3568'-3712'	8-5/8" 5-1/2"	411' 3775'	210 235	Circ. 3100'	6-4-74	12-12-89	3775'/3500'	Eumont Queen Gas
SEMU Eumont No. 94 1830' FNL & 560' FWL 23-T20S-R37E	GFL	3530'-3659'	8-5/8" 5-1/2"	411' 3728'	210 275	Circ. 2100'	5-27-74	6-18-74	3728'/3721'	Eumont Queen Gas
SEMU Drinkard-Weir No. 95 2310' FSL & 1580' FEL 23-T20S-R37E	OPS	6837'-6946'	13-3/8" 8-5/8" 5-1/2"	415' 3904' 7754'	400 1500 775	Circ. Circ. 3805'(TOL)	11-27-74	3-4-82	7754'/6748'	Weir Drinkard
SEMU Drinkard-Weir No. 96 1650' FSL & 990' FEL 23-T20S-R37E	OPU	6773'-6841'	13-3/8" 8-5/8" 5-1/2"	498' 4197' 7822'	475 3000 850	Circ. Circ. 4083'(TOL)	8-21-75	12-6-75	7825'/6910'	Weir Drinkard

WELLS WITHIN 1/2 MILE WHICH PENETRATE ZONE OF INTEREST

SEMU No. 9 & No. 95

Well and Location	Type	Interval	Casing				Spud Date	Compl. Date	TD/PBD	Pool Name
			Size	Depth	No. Sx	TOC				
SEMU Drinkard-Weir No. 97 1780' FSL & 1780' FWL 23-T20S-R37E	OPU	6619'-6702'	13-3/8" 8-5/8" 5-1/2"	489' 4000' 7764'	450 1500 525	Circ. 500' 3845'(TOL)	12-22-76	3-18-79	7764'/6740'	Weir Drinkard
SEMU Eumont No. 110 1650' FSL & 1650' FWL 23-T20S-R37E	GFL	3551'-3696'	8-5/8" 5-1/2"	1300' 3800'	630 1634	Circ. Circ.	5-28-80	7-4-80	3800'/3722'	Eumont Queen Gas
SEMU Eumont No. 112 660' FNL & 660' FWL 25-T20S-R37E	OPU	3619'-3717'	13-3/8" 5-1/2"	1275' 3850'	1030 2160	Circ. 850'	7-29-80	9-3-80	3850'/3797'	Eumont Yates 7-Rivers Queen
SEMU Drinkard-Weir No. 115 1980' FSL & 660' FWL 23-T20S-R37E	OTS	6610'-6732'	13-3/8" 8-5/8" 5-1/2"	1264' 2780' 6987'	1225 1233 2547	50' Circ. Circ.	3-2-80	5-5-80	6988'/6945'	Weir Drinkard
SEMU Eumont No. 116 990' FNL & 330' FWL 24-T20S-R37E	OPU	3596'-3692'	13-3/8" 5-1/2"	536' 3793'	432 2605	Circ. Circ.	4-25-80	5-30-80	3836'/3785'	Eumont Yates 7-Rivers Queen
SEMU Eumont No. 117 1650' FSL & 330' FWL 24-T20S-R37E	OPU	3589'-3676'	13-3/8" 5-1/2"	1314' 3796'	1200 1605	Circ. Circ.	5-6-80	6-19-80	3830'/3730'	Eumont Yates 7-Rivers Queen
SEMU Drinkard/Tubb No. 122 766' FNL & 766' FWL 23-T20S-R37E	OPU	6612'-6847' 6348'-6569'	13-3/8" 7"	1290' 7790'	1000 4440	Circ. Circ.	7-25-88	2-1-89	7820'/7565'	Wier Drinkard Monument Tubb (Dual)

Type of Well

P&A - Well which has been plugged and abandoned

OPU - Oil well pumped with a pumping unit.

OPS - Oil well permanently shut-in.

OTS - Oil well temporarily shut-in.

GFL - Gas well flowing.

GPS - Gas well permanently shut-in.

STS - Service well temporarily shut-in.

TOL - Top of Liner.

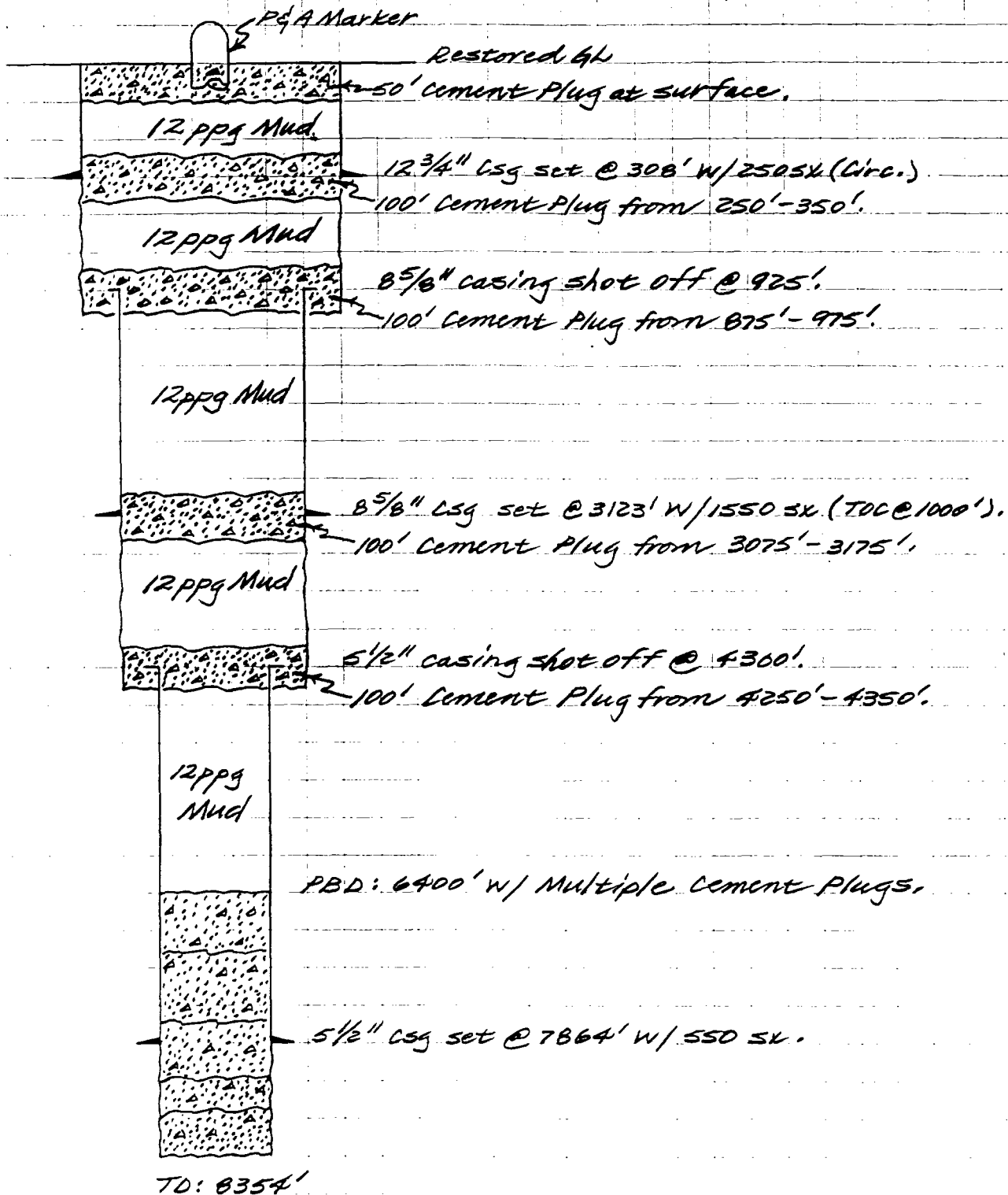
SEMU PENN No. 6

660' FNL & 660' FEL

UNIT A, SEC 23, T-20S, R-37E

SPUD: 5-28-47

Completed: 10-4-47



Conoco Inc.

Made By TCA

Checked By

Date 8-16-90

Page

of

P & A Well in Area of Review

~ Completed P&A ~

Job No.

Field Cass Penn

State Lea County, NM

EXHIBIT 7-A

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION

EXHIBIT NO. 7-A

CASE NOS 10106, 10107

Submitted by Conoco Inc.

Hearing Date 10/3/90

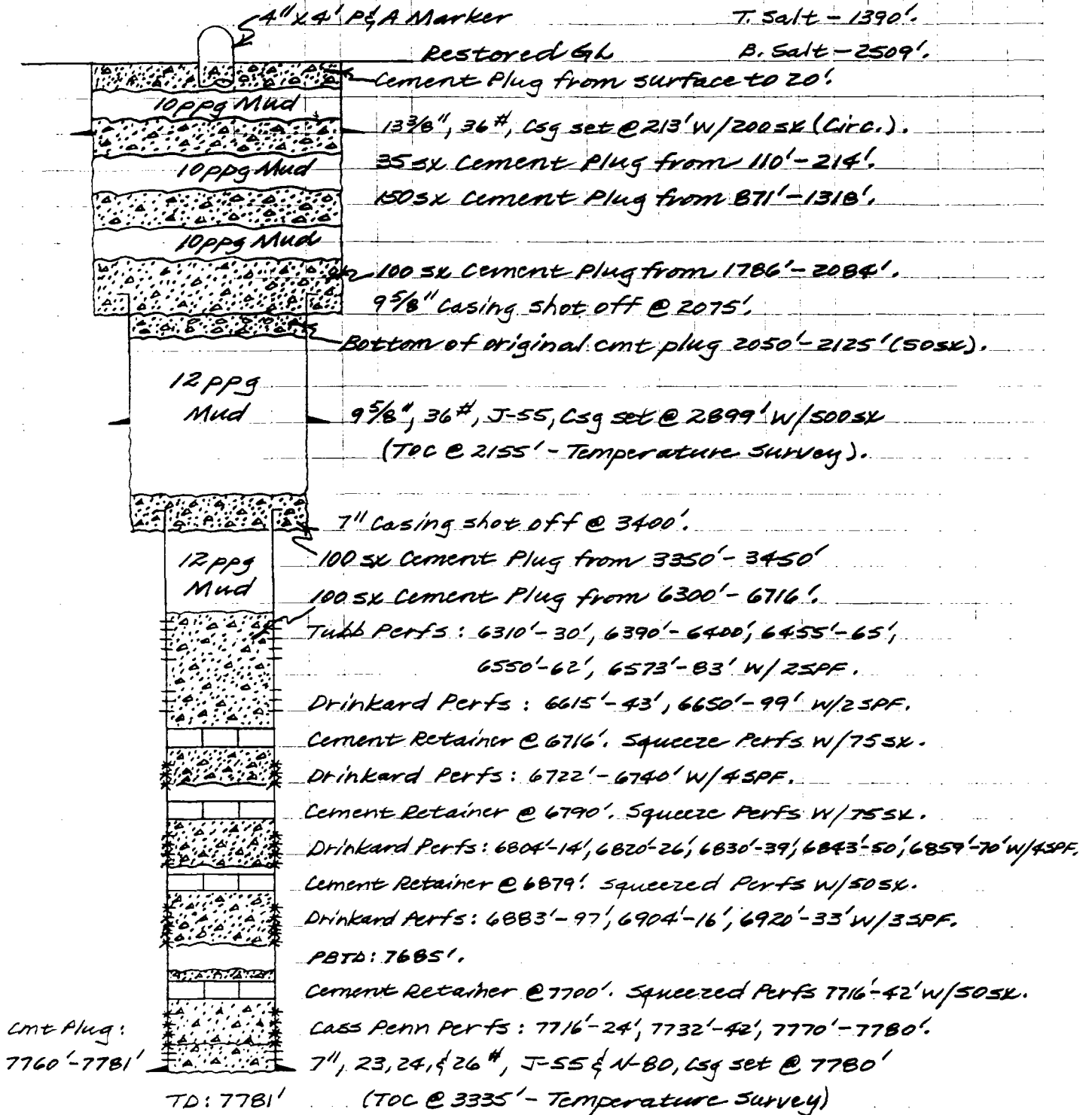
SEMU PENN No. 8

660' FNL & 1980' FNL

UNIT C, SEC 23, T-205, R-37E

ELEVATION: 3545' DF

3532' GL



Originally P&A on 4-1-50. Attempted to Reenter 12-4 to 12-10-64. P&A 1-30-65.

Conoco Inc.

Made By TCA
Checked By
Date 8-15-90
Page of

P & A Well in Area of Review

~ Completed P&A ~

Job No.

Field Cass Penn
State Lea County, NM

EXHIBIT 7-B

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION

EXHIBIT NO. 7-B

CASE NOS 10106, 10107

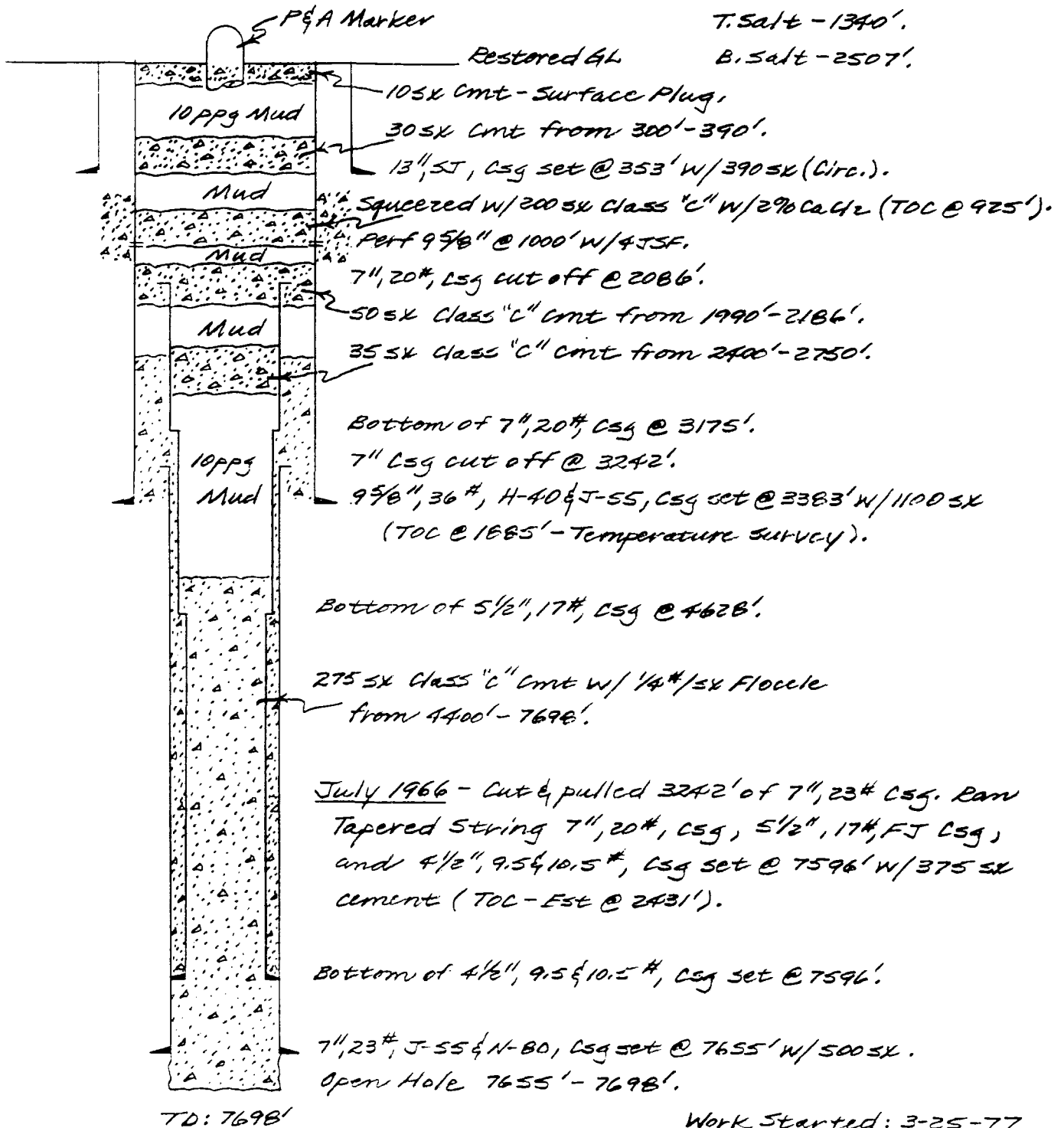
Submitted by Conoco Inc.

Hearing Date 10/3/90

SEMI PENN No. 3

1980' FSL & 1980' FWL
UNIT K, SEC 23, T-20S, R-37E

ELEVATION: 3532' DF
3522' GL



T. Salt - 1340'.
B. Salt - 2507'.

Bottom of 5 1/2", 17#, CSG @ 4628'.

2755X Class "C" Cmt W/ 1/4 #/5X Floccle from 4400'-7698'.

July 1966 - Cut & pulled 3242' of 7", 23# CSG. Ran Tapered String 7", 20#, CSG, 5 1/2", 17#, FJ CSG, and 4 1/2", 9.5 & 10.5 #, CSG set @ 7596' W/3755X cement (TOC - Est @ 2431').

Bottom of 4 1/2", 9.5 & 10.5 #, CSG set @ 7596'.

7", 23#, J-55 & N-80, CSG set @ 7655' W/5005X.

Open Hole 7655' - 7698'.

TD: 7698'

Work Started: 3-25-77

Work Completed: 4-4-77

Conoco Inc.

Modified: TCA

Checked by:

Date: 8-15-90

Prep:

P & A Well in Area of Review

~Completed P & A~

Job No

Field: Cass Penn

State: Lea County, N.M.

EXHIBIT 7-C

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION

EXHIBIT NO. 7-C

CASE NOS 10106, 10107

Submitted by: Conoco Inc.

Hearing Date: 10/3/90

FIELD CASS PENN	OPERATOR Continental Oil Company	DATE
LEASE SEMH PENNSYLVANIAN	WELL NO. 1	LOCATION 1980' FNL & 1980' FEL UNIT G, SEC 23, T-20S, R-37E

ELEVATION: 3537'
Zero: 2' AGL

Work Started: 10-31-41

Work Completed: 11-11-41

4" P&A Marker
Restored GL

9-5/8" casing shot off @ 251' DF (recovered 249').

Cement plug was set from 1000' to surface.

T. Salt - 1365'
B. Salt - 2510'

9-5/8" ^{32.25#} casing set at 1336 ' with 425 sx of _____ cement
Hole size 12 " Top of cement SURFACE.

12ppg Mud spotted from 2200' - 1000'.

60 SX cement from 2200' - 2600'.

None " tubing set at _____.

7" casing shot off @ 2444' DF (recovered 2442').

12ppg Mud spotted from 3650' - 2600'.

50 SX cement from 3650' - 3913'.

7 " ^{24#} casing set at 3679 ' with 425 sx of _____ cement
Total Depth 3933 ' Hole size 8 3/4 " Top of cement _____.

OH shot w/ 340 lbs SNL from 3770' - 3902' (9-25-41).

PBTD: 3913'

TD: 3933'

P & A Well in Area of Review

TCA
B-14-90

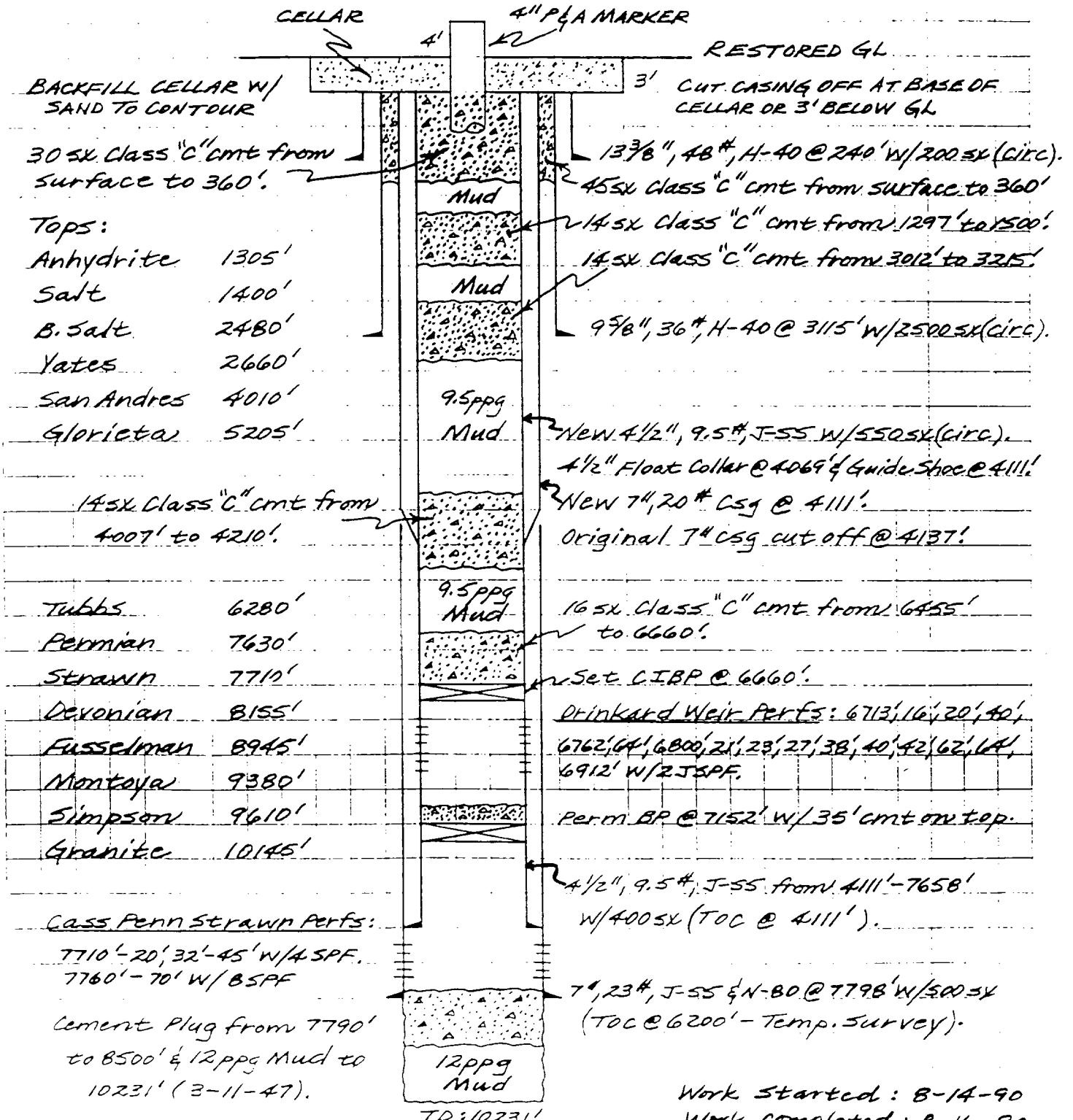
EXHIBIT 7-D

BEFORE EXAMINER MORROW OIL CONSERVATION DIVISION
EXHIBIT NO. <u>7-D</u>
CASE NOS. <u>10106, 10107</u>
Submit by <u>Conoco Inc.</u>
Hearing Date <u>10/3/90</u>

SEMU DRINKARD WEIR NO. 4

1980' FNL & 2080' FEL
UNIT G, SEC. 23, T-20S, R-37E

ELEVATION: 3539' DE
3529' GL



TCA

P & A Well in Area of Review

8-16-90

~ Completed P & A ~

NMFU
Lea County, NM

EXHIBIT 7-E

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION

EXHIBIT NO. 7-E

CASE NOS 10106, 10107

Submitted by Conoco Inc.

Hearing Date 10/3/90

SEMU NO. 9 & NO. 95

ATTACHMENT TO FORM C-108 NOS. VII, VIII, IX, AND X

VII.

1. Proposed average and maximum daily rate:

4000 BWPD average
5000 BWPD maximum

2. System is closed.

3. Proposed average and maximum injection pressure:

650 psi average injection pressure
maximum pressure not to exceed .2 psi/ft. of depth

4. Injected fluid will be the produced water from Conoco wells in the Warren McKee Waterflood (SEMU and Warren Unit McKee), the Warren Unit, and the Skaggs Pool Waterflood. Analysis of this water and compatibility tests with the San Andres formation are attached.

5. There are no productive San Andres wells within one mile of the proposed well. The attached water analysis from Warren Unit McKee No. 24 (San Andres formation) was made when the well was being tested for a water supply well to the Warren McKee lease in 1972.

VIII. Geological data is as follows: The lithology of the San Andres injection zone consists of dolomite, sandstone, and anhydrite. No known sources of underground drinking water are present in the area of review.

IX. Proposed Stimulation Program: Perforate the wellbore in the San Andres formation. Stimulate well with 15% HCL as necessary.

X. Logs and test data were submitted when the well was initially completed.

EXHIBIT 8

BEFORE EXAMINER MORROW OIL CONSERVATION DIVISION
EXHIBIT NO. <u>8</u>
CASE NOS <u>10106, 10107</u>
Submitted by <u>Conoco Inc.</u>
Hearing Date <u>10/3/90</u>

Water Analysis of Proposed Injection Fluid

A Mixture of Produced Water from the McKee Waterflood, Warren Unit, and Skaggs Waterflood

Unichem International

707 North Leech

P.O.Box 1499

Hobbs, New Mexico 88240

Company : CONOCO, INC. - Mr. Paul Adams - Hobbs, NM

Date : 05-22-1990

Location: WARREN UNIT - SWD #24 (on 05-18-1990)

Specific Gravity:	Sample 1
Total Dissolved Solids:	1.055
pH:	77557
Resistivity:	7.00
IONIC STRENGTH:	0.093 ohms @ 74°F
	1.538

CATIONS:		me/liter	mg/liter
Calcium	(Ca ⁺²)	232	4640
Magnesium	(Mg ⁺²)	120	1460
Sodium	(Na ⁺¹)	1000	23000
Iron (total)	(Fe ⁺²)	0.716	20.0
Barium	(Ba ⁺²)	0.150	10.3
ANIONS:			
Bicarbonate	(HCO ₃ ⁻¹)	10.6	647
Carbonate	(CO ₃ ⁻²)	0	0
Hydroxide	(OH ⁻¹)	0	0
Sulfate	(SO ₄ ⁻²)	16.7	800
Chloride	(Cl ⁻¹)	1330	47000

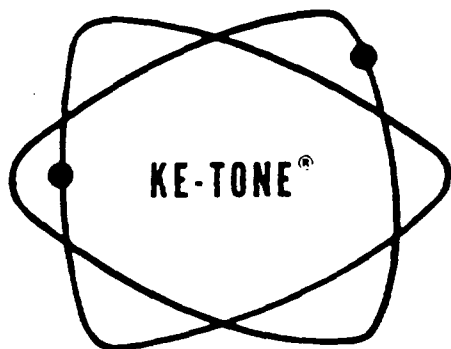
SCALING INDEX (positive value indicates scale)

Temperature	Calcium	Calcium
86°F	Carbonate	Sulfate
30°C	0.77	-22

EXHIBIT 9

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION
EXHIBIT NO. <u>9</u>
CASE NOS <u>10106, 10107</u>
Submitted by <u>Conoco Inc.</u>
Hearing Date <u>10/3/90</u>

San Andres Water Analysis



UNITED CHEMICAL CORPORATION
OF NEW MEXICO

601 NORTH LEECH
HOBBS, NEW MEXICO 88240

P. O. BOX 1499

Company Continental Oil Company
Field _____
Lease Warren McKee Well #24 Sampling Date 4-3-72
Type of Sample Source Water

WATER ANALYSIS

IONIC FORM	me/l *	mg/l *
Calcium (Ca++)	167.66	3,360
Magnesium (Mg++)	75.50	918
Sodium (Na+) <u>Calculated</u>	711.55	16,359
Iron (Total)		65
Bicarbonate (HCO ₃)	12.60	768
Carbonate (CO ₃ -)	NOT	FOUND
Hydroxide (OH-)	NOT	FOUND
Sulphate (SO ₄ -)	45.35	2,178
Chloride (Cl-)	896.76	31,800
7.0 ph c 68 °F		
Dissolved Solids on Evap. at 103° - 105° C		
Hardness as Ca CO ₃	243.16	12,158
Carbonate Hardness as CaCO ₃ (temporary)	12.60	630
Non-Carbonate Hardness as CaCO ₃ (permanent)	230.56	11,528
Alkalinity as CaCO ₃	12.60	630
Specific Gravity c 68° F <u>1.038</u>		

MOORE BUSINESS FORMS INC.

* mg/l = milligrams per Liter
* me/l = milliequivalents per Liter

EXHIBIT 10

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION
EXHIBIT NO. 10
CASE NOS 10106, 10107
Submitted by Conoco Inc.
Hearing Date 10/3/90

Compatibility Analysis of the

Proposed Injection Fluid and San Andres Formation Water

707 North Leech

P.O.Box 1499

Hobbs, New Mexico 88240

Company : CONOCO, INC

Date : 06-13-1990

Sample 1: Compatability Report - Warren McKee Unit #24

	Sample 1	Sample 2	Sample 3
Specific Gravity:	1.047	1.051	1.044
Total Dissolved Solids:	66467	72011	60922
pH:	7.00	7.00	7.00
IONIC STRENGTH:	1.319	1.429	1.210

CATIONS:		me/liter	mg/liter	me/liter	mg/liter	me/liter	mg/liter
Calcium	(Ca ⁺²)	200	4000	216	4320	184	3620
Magnesium	(Mg ⁺²)	97.9	1190	109	1320	86.7	1050
Sodium	(Na ⁺¹)	856	19700	928	21300	784	18000
Iron (total)	(Fe ⁺²)	1.52	42.5	1.12	31.3	1.92	53.
Barium	(Ba ⁺²)	0.075	5.15	0.112	7.72	0.037	2.
Manganese	(Mn ⁺²)	26.6	730	39.9	1100	13.3	365

ANIONS:		me/liter	mg/liter	me/liter	mg/liter	me/liter	mg/liter
Bicarbonate	(HCO ₃ ⁻¹)	11.6	708	11.1	677	12.1	738
Carbonate	(CO ₃ ⁻²)	0	0	0	0	0	0
Hydroxide	(OH ⁻¹)	0	0	0	0	0	0
Sulfate	(SO ₄ ⁻²)	31.0	1490	23.8	1140	38.2	1830
Chloride	(Cl ⁻¹)	1110	39400	1220	43200	1000	15600

DISSOLVED GASES							
Carbon Dioxide	(CO ₂)		0		0		0
Hydrogen Sulfide	(H ₂ S)		0		0		0
Oxygen	(O ₂)		0		0		0

SCALING INDEX (positive value indicates scale)

Temperature	Calcium Carbonate	Calcium Sulfate	Calcium Carbonate	Calcium Sulfate	Calcium Carbonate	Calcium Sulfate
86°F 30°C	0.77	-11	0.77	-16	0.78	-5.7

Sample 1 = 50% (sample date 5/18/90) 50% (sample date 4/3/72)

Sample 2 = 75% (sample date 5/18/90) 25% (sample date 4/3/72)

Sample 3 = 100%

EXHIBIT 11-A

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION

EXHIBIT NO. 11-A

CASE NOS 10106, 10107

Submitted by: Conoco Inc.

Hearing Date: 10/3/90

STATEMENT OF WATER COMPATIBILITY



Home Office 707 N. Leach, P.O. Box 1499 / Hobbs, NM 88240 / Ph. 505/383-7751, TWX 810/988-0010

June 19, 1990

Mr. Paul Adams
Conoco, Inc.
10 Desta Drive West
Midland, TX 79705

Dear Mr. Adams:

We have evaluated water samples from the Warren Unit McKee #24 SWD and the San Andres formation. We find no compatibility problems with commingling these waters.

If you have any questions or require further information, please contact us.

Sincerely,

A handwritten signature in cursive script that reads 'Bill Steiner'.

Bill Steiner
Product Manager

BS/sr

cc: Jay Brown
Joe Hay

EXHIBIT 11-B

BEFORE EXAMINER MORROW OIL CONSERVATION DIVISION
EXHIBIT NO. <u>11-B</u>
CASE NO.s <u>10106, 10107</u>
Submitted by <u>Conoco Inc.</u>
Hearing Date <u>10/3/90</u>

TYPE LOG

FOR

SOUTHEAST MONUMENT UNIT AREA

EXHIBIT 12

COMPANY: CONOCO INC.

WELL: SEMU PENN. No. 122

FIELD: CASS PENNSYLVANIAN

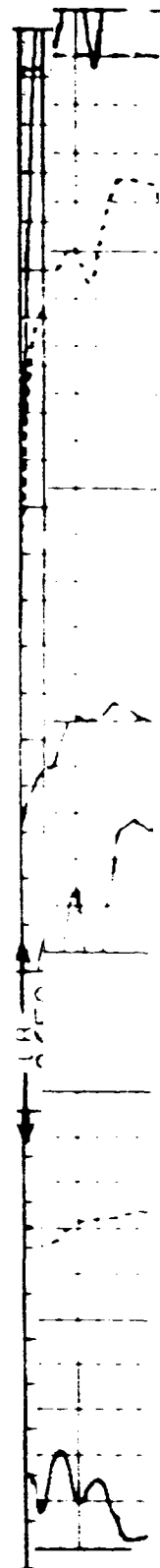
COUNTY: LEA STATE: NEW MEXICO

LOCATION: 766' FNL & 766' FWL
SEC. 23, T-20S, R-37E

LOG MEASURED FROM KELLY BUSHING FI: 3549.8'
PERMANENT DATUM AT GROUND LEVEL EL: 3533.8'

DATE: 8-21-88 TD: 7820'

BEFORE EXAMINER MORROW OIL CONSERVATION DIVISION
EXHIBIT NO. 12
CASE NOS. 10106, 10107
Submitted by: Conoco Inc.
Hearing Date: 10/3/90





Midland Division
Exploration and Production

Conoco Inc.
10 Desta Drive West
Midland, TX 79705-4514
(915) 686-5400

September 27, 1990

SW Cattle Co.
P.O. Box 549
Hobbs, NM 88241

Application of Conoco Inc. for Authority
to Convert its SEMU Wells No. 9 & 95 to
Saltwater Disposal

Gentlemen:

This letter is to advise you that Conoco Inc. has filed an application with the New Mexico Oil Conservation Division seeking authority to convert its SEMU Wells No. 9 & 95 to saltwater disposal in the San Andres formation. Notification is supplied to you, the surface landowner of the acreage in the SE/4, Section 23, T-20S, R-37E, by certified mail as required by the New Mexico Oil Conservation Division.

This application has requested that it be set for hearing before a Division Examiner on October 5, 1990. As surface landowner you may appear and present testimony, but you are not required to attend the hearing. However, failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed in Santa Fe by 4:00 p.m. on the Friday before the scheduled hearing.

If you have any further questions please feel free to contact me at (915) 686-6548, 10 Desta Drive West, Midland, TX 79705.

Very truly yours,

Jerry W. Hoover
Regulatory Coordinator

JWH/tm

EXHIBIT 13-A

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION
EXHIBIT NO. <u>13-A</u>
CASE NOS <u>10106, 10107</u>
Submitted by <u>Conoco Inc.</u>
Hearing Date <u>10/3/90</u>



Midland Division
Exploration and Production

Conoco Inc.
10 Desta Drive West
Midland, TX 79705-4514
(915) 686-5400

September 11, 1990

SW Cattle Co.
P.O. Box 549
Hobbs, NM 88241

**Application of Conoco Inc. for
Authority to Convert its SEMU Wells
No. 9 & 95 to Saltwater Disposal**

Gentlemen:

In a letter dated September 7, Conoco notified you that an application had been filed with the New Mexico Oil Conservation Division seeking authority to convert its SEMU Wells No. 9 & 95 to saltwater disposal in the San Andres formation. A copy of that application and exhibits were also enclosed with the letter.

In the cover letter, the date of the proposed hearing was incorrectly reported as October 5. Please note that the correct hearing date is October 3, 1990.

If you have any further questions, please feel free to contact me at (915) 686-6548, 10 Desta Drive West, Midland, TX 79705.

Very truly yours,

Jerry W. Hoover
Regulatory Coordinator

JWH/tm

EXHIBIT 13-B

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION
EXHIBIT NO. <u>13-B</u>
CASE NOS <u>10106, 10107</u>
Submitted by <u>Conoco Inc.</u>
Hearing Date <u>10/3/90</u>

PS Form 3811, July 1983 447-946

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- ☒ Show to whom, date and address of delivery.
- ☐ Restricted Delivery.

3. Article Addressed to:
SW CATTLE Co.
P.O. Box 549
Hobbs, NM 88241

4. Type of Service: Article Number

☐ Registered ☐ Insured
☒ Certified ☐ COD P-243-622-550
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee ☒ X

6. Signature - Agent ☒ X *H. Penne*

7. Date of Delivery *9-14-90*

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 243 622 550

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, June 1985

* U.S.G.P.O. 1985-480-794

Sent to SW CATTLE CO.	
Street and No P. O. BOX 549	
P.O., State and ZIP Code HOBBS, NM 88241	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date <i>9/17/90</i>	

PS Form 3811, July 1983 447-946

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- ☐ Show to whom, date and address of delivery.
- ☐ Restricted Delivery.

3. Article Addressed to:
SW CATTLE Co.
PO Box 549
Hobbs, NM 88241

4. Type of Service: Article Number

☒ Registered ☐ Insured
☒ Certified ☐ COD P264-539-733
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee ☒ X

6. Signature - Agent ☒ X *H. Penne*

7. Date of Delivery *9-14-90*

8. Addressee's Address (ONLY if requested and fee paid)
fee not paid

DOMESTIC RETURN RECEIPT

P 264 539 733

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Apr. 1976

SENT TO SW CATTLE Co.		
STREET AND NO PO Box 549 (549)		
P.O. STATE AND ZIP CODE Hobbs, NM 88241		
POSTAGE	\$ <i>25</i>	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	\$ <i>85</i>
	SPECIAL DELIVERY	c
	RESTRICTED DELIVERY	c
	OPTIONAL SERVICES	
	SHOW TO WHOM AND DATE DELIVERED	<i>90</i> c
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
RETURN RECEIPT SERVICE		
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c	
TOTAL POSTAGE AND FEES		\$
POSTMARK OR DATE <i>9/11/90</i>		

EXHIBIT 14

BEFORE EXAMINER MORROW
OIL CONSERVATION DIVISION

EXHIBIT NO. 14

CASE NOS 10106, 10107

Submitted by Canoco Inc.

Hearing Date 10/3/90