ROY L. MCKAY, PRESIDENT

MAILING ADDRESS: P.O. BOX 2014 ROSWELL, N.M. 88202 • TELEPHONE 505 / 623 - 4735 STREET ADDRESS: ONE MCKAY PLACE ROSWELL, N.M. 88201 • FAX NO. 505 / 624 - 2202



10205

December 13, 1990

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attention: David R. Catanach

RE: Horizontal Drilling
West Fork Unit #3
Chaves County New Me

Chaves County, New Mexico

Dear Mr. Catanach:

This letter is to request approval of deviation drilling for the captioned well which is located as described below:

West Fork Unit #3 1980 FSL 1980 FEL Section 32, T-4S-22E

A copy of the Application for Drilling Permit is enclosed for your reference.

The proposed plan for horizontally drilling of this well shall be as follows:

- (1) Drilling a verticle hole to a total depth of approximately 3400 feet from ground level.
- (2) Run compensated neutron log and dual lateral log to TD.
- (3) If productive zone is indicated, cement back to approximately 40 feet above the zone and wait 24 hours.
- (4) Using a horizontal tool, at the top of the cement commence drilling a 90° curve to reach a horizontal plane at approximately 45 feet below kickoff point and 50

LEASES • PRODUCTION • INVESTMENTS

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feet from verticle wellbore. (The direction of the kickoff can not be determined until actual drilling is commenced, but the drilling will not be any closer than 660 feet from an outside boundary line.)

- (5) Drilling horizontally for approximately 500 feet from the verticle wellbore.
- (6) Run directional surveys to determine location of bottom of hole.
- (6) Run casing liner and tubing.

McKay Oil Corporation is the lessee of the adjacent proration units to this well and therefore no additional notices are required.

Please schedule this application for the next available hearing date.

Very truly yours,

MCKAY OIL CORPORATION

James L. Schultz V.P. Land & Legal

JLS/tr 40:OCDA.1-2

Fim Shorty

RECEIVED NOV -

Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies

State of New Mexico Energy, immerals and Natural Resources Department

2 1930					
Form C-101					
Revised 1-1-89					

rec bess - 5 copies	OIL	CONSERVATION	N DIVICION			
DISTRICT!		P.O. Box 2088		API NO. (assigned by OCD		
P.O. Box 1980, Hobbs, NM		anta Fe, New Mexico 8	7504-2088	30-005-	-62807	
DISTRICT II P.O. Drawer DD, Anesia, NI		ma 1 0, 110 W IVIONIOO 0	77504-2000	5. Indicate Type of Lease ST.	ATE 🔀 FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec,	NM 87410		OCT 29 '90	6. State Oil & Gas Lease I		
LG-5555						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PQUEBACK						
1a. Type of Work:  7. Lease Name or Unit Agreement Name						
DRILL RE-ENTER DEEPEN PLUG BACK						
b. Type of Well:  OIL GAS WILL WELL X OTHER ZONE ZONE ZONE				West Fork Fed.	Unit	
	OTHER	20NE [	ZONE [			
2. Name of Operator	1 Compretion			8. Well No.		
McKay Oil Corporation 3  3 Address of Operator 9. Pool pame or Wildcal						
3. Address of Operator P.O. Box 2014, Roswell, NM 88202				West Pecos Al	00	
4. Well Location Unit Letter	J : 1980 Feet Fr	om The South	Line and 1980	Feet From The	East Line	
<del></del>	<del></del>		22E	——————————————————————————————————————		
Section 32	Towns	4S Ran	ge ZZE	VMPM	County	
		10. Proposed Depth 3100'		formation Abo	12. Rotary or C.T. Rotary	
13. Elevations (Show whether 4406 <sup>1</sup> GR	DF, RT, GR, etc.)	4. Kind & Status Plug. Bond Blanket	15. Drilling Contractor	16 Approx. 10-	Date Work will start 31-90	
17. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
911 97/9	7.0"	20.0 #	<del>200-</del> 700	500 sx	Circ	
61''	4 1 1 1	10.5 #	TD	325 sx	600' above	
				·	T/pay	
1. Drill 9 1/2" hole to 900 <sup>±</sup> and run 7.0" casing and cement to surface.  2. Wait on cement for 18 hours.  3. Nipple up on 7.0" casing using a double ram type B.O.P. and pressure test casing to 1000 psi for 30 minutes.  4. Drill 6 1/4" hole to 3,100' to adequately test the Abo formation.  5. Run 4 1/2" casing if warranted and cement to 600' above top of pay section and/or to isolate all oil, gas and water zones.						
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE from h wholely the V.P. Land & Legal DATE 10-26-90:						
TO THE OR PRINT NAME	*			п	ELEJI IONE NO.	
(This apace for State Use) ORIGINAL SIGNED BY						
(This space for State Use)	ORIGINAL SIGNE MIKE WILLIAMS SUPERVISOR, DI				OCT 3 0 1990	
A PERDOVETO R.V	301 211100111 01	10	LE	D	ATE	

AFFROVED BY \_

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO

1570 16 NO

1980 2510

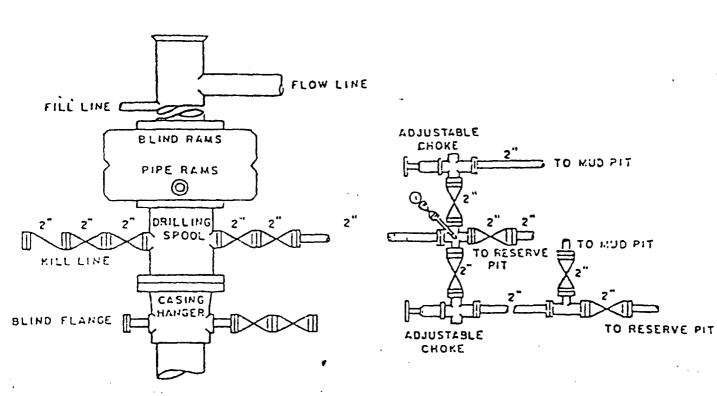
## P. O. NOX 2088

THENGY IN MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer houndaries of the Section. perator Well Ho. WESTFORK FEDERAL UNIT McKAY OIL CORP. 3 County all Leller 32 4 SOUTH 22 EAST CHAVES ctual I ostage Location of Wells 1980 SOUTH EAST 1980 feet from the frot from the line aund Level Elev. Producing Formation Dedicated Acreoget West Pecos Abo Abo 160 Acres 1. Outline the acrenge dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Il answer is "yes;" type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form If necessary.). "No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-SEC.32, T.4 S. R .22 E., NMPM tained herein is true and complete to the best of my knowledge and belief. James L Schult Position VP Land & Legal McKay Oil Corp. 10-26-90 LG-5555 I hereby certify that the well location shown on this plat was platted from field 1980' under my supervision, and that the same Is true and correct to the best of my knowledge and belief.

1300

1000

100



## BOP DIAGRAM

3000# Working Pressure Rams Operated Daily