

BEFORE EXAMINER : MORROW

OIL CONSERVATION DIVISION

PEOC EXHIBIT NO. 2

CASE NO: 10250

MORROW VOLUMETRIC WORKSHEET

05-Mar-91

MCMILLAN FIELD MORROW WELLS

WELL LOCATION	COMPLETION DATE	GROSS PERFORATED INTERVAL	NET THICKNESS (FT)	AVERAGE POROSITY (%)	INITIAL RESERVOIR PRESSURE (PSI)	ESTIMATED ULTIMATE RECOVERY (BCF)	DEPLETED AREA @ EUR (ACRES)	CIRCULAR DRAINAGE RADIUS (FT)
7K-T20S-R27E	11-76	10,276-294	8	8.0	3,984	0.13	31	656
18F-T20S-R27E	5-64	10,250-400*	28	9.2	4,300	6.40	393	2,334
19F-T20S-R27E	1-69	10,323-407	18	8.0	4,325	2.05	225	1,766
13H-T20S-R26E	10-65	10,174-379	8	8.8	4,223	0.96	219	1,743
24G-T20S-R26E	2-68	10,256-392*	13	10.0	4,208	2.1	258	1,891
AVERAGE VALUES			15	9	4,208	2.3	225	1,678

\* DENOTES OPEN HOLE COMPLETION

AVALON FIELD MORROW WELLS

WELL LOCATION	COMPLETION DATE	GROSS PERFORATED INTERVAL	NET THICKNESS (FT)	AVERAGE POROSITY (%)	INITIAL RESERVOIR PRESSURE (PSI)	ESTIMATED ULTIMATE RECOVERY (BCF)	DEPLETED AREA @ EUR (ACRES)	CIRCULAR DRAINAGE RADIUS (FT)
22N-T20S-R27E	8-75	10,699-792	12	10.0	4,474	0.58	60	912
27B-T20S-R27E	8-75	10,622-871	10	9.0	4,558	0.33	56	881
27K-T20S-R27E	7-75	10,705-880	15	9.0	4,644	0.72	81	1,060
28M-T20S-R27E	5-90	10,642-668	15	10.0	4,500	1.20	120	1,290
28O-T20S-R27E	6-81	10,572-921	20	7.0	4,730	0.26	28	623
33G-T20S-R27E	5-76	10,590-911	8	15.0	4,359	0.12	13	425
33O-T20S-R27E	4-75	10,672-897	18	10.0	4,578	2.50	203	1,678
34N-T20S-R27E	1-77	10,866-955	18	9.0	NO REPORT	0.68	66	957
AVERAGE VALUES			15	10	4549	0.80	78	978