

WELL HISTORY SUMMARY
SOUTHLAND ROYALTY "A" NO. 2

<u>Date</u>	<u>Event</u>
2/15/48	<u>Perforate Drinkard</u> 6700-30', 6595-6625', 6675-85' w/6 SPF. Stimulated w/3500 gallons 15% acid. Initial potential: Flow 136 BOPD x 0 BWPD x 96 MCFD on 24 hr. test.
3/3/54	<u>Perforate Tubb</u> 6200'-6300', 6330-40', 6385'-6405', 6455-65', 6488-95', w/2 SPF. Stimulated with 2500 gallons acid. Tubb flowed 1025 MCFD.
1/4/63	<u>Perforate Blinebry</u> 5834-46', 5886-89', 5917'-20', 5936-38', 5940-42' w/2 SPF. Stimulate w/2500 gallons acid, 20,000 gallons oil x 10,000 lbs. sn. Multiple completion equipment run.
10/17/74	<u>Squeeze Blinebry Perforations</u> 5848'-5942', Dual Completion, Drinkard & Tubb.
10/13/82	<u>Downhole Commingling Drinkard and Tubb Oil & Gas Pools</u> <u>Authorized by NMOCD.</u> Beam pump installed on well.

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION
EXHIBIT NO. <u>107</u>
CASE NO. <u>B1B1</u>
Submitted by <u>Amos</u>
Hearing Date <u>5-9-84</u>