

BOTTOM HOLE PRESSURE DATA

<u>Horizon</u>	<u>Perfs</u>	<u>Mid-Point</u>	<u>BHP (psi)*</u>	<u>BHP (psi) (-3050')</u>
<u>Southland Royalty "A" #1</u>				
Blinebry	5664'-5778'	5721'	341	608
Tubb	6150'-6395'	6273'	342	427
Drinkard	6508'-6675'	6592'	451	431
<u>Southland Royalty "A" #2</u>				
Blinebry	5752'-5942'	5847'	406	633
Tubb	6200'-6495'	6347'	366	428
Drinkard	6595'-6730'	6662'	473	431
<u>Southland Royalty "A" #3</u>				
Blinebry	5678'-5934'	5806'	367	608
Tubb	6225'-6502'	6363'	370	481
Drinkard	6553'-6688'	6620'	453	431
<u>Southland Royalty "A" #7</u>				
Blinebry	5660'-5950'	5805'	369	608
Tubb	6118'-6300'	6209'	321	427
Drinkard	6596'-6616'	6606'	456	431

*Pressures were estimated by averaging available BHP data from offset operated wells as reported to the NMOCD and from available Southland Royalty Lease pressure data.

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>21</u>	CASE NO. <u>8181</u>
Submitted by <u>Ames</u>	Hearing Date <u>5-9-84</u>