

CASE 8398: Application of Gulf Oil Corporation for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the producing interval which shall include the formations which extend from an upper limit of 100 feet below mean sea level or at the top of the Grayburg formation, whichever is higher, to a lower limit to the base of the San Andres formation in the proposed Eunice Monument South Unit Area, in portions of Sections 25 and 36 of Township 20 South, Range 36 East, Sections 30 through 32 of Township 20 South, Range 37 East, and Sections 2 through 18, 21, and 22 of Township 21 South, Range 36 East, Lea County, New Mexico.

CASE 8399: Application of Gulf Oil Corporation for pool extension and contraction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the upward extension of the vertical limits of the Eunice-Monument Pool to include either the top of the Grayburg formation or to a subsea datum of minus 100 feet, whichever is higher, underlying their proposed Eunice Monument South Unit Area in portions of Sections 25 and 36 of Township 20 South, Range 36 East, Sections 30 through 32 of Township 20 South, Range 37 East, and Sections 2 through 18, 21, and 22 of Township 21 South, Range 36 East, Lea County, New Mexico. Applicant also proposes the contraction of the vertical limits of the Eumont Gas Pool by contracting its lower limits to either the top of the Grayburg formation or to a subsea datum of minus 100 feet, whichever is higher, underlying the same area as described above.

CASE 8182: (De Novo)

Application of Mesa Petroleum Co. for NPGA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AJ Well No. 34 located in the NW/4 NW/4 of Section 31, Township 32 North, Range 12 West, is above normal NPGA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803 (a).

Upon application of Mesa Petroleum Co., this case will be heard De Novo pursuant to the provisions of Division Rule 1220.

CASE 8183: (De Novo)

Application of Mesa Petroleum Co. for NPGA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AI Well No. 33 located in the NW/4 NW/4 of Section 32, Township 27 North, Range 9 West, is above normal NPGA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803 (a).

Upon application of Mesa Petroleum Co., this case will be heard De Novo pursuant to the provisions of Division Rule 1220.

CASE 8106: (Reopened)

Application of Caulkins Oil Co. for exemption from the New Mexico Natural Gas Pricing Act (NMPA). Applicant, in the above-styled cause, seeks the exemption from the NMPA of certain infill wells in the Basin-Dakota and Blanco-Mesaverde pools of Northwest New Mexico as provided in Section 62-7-5 NMSA, 1978. To be considered will be the granting of these exemptions from the date of the filing of the application. A list of wells for which exemptions are being sought may be obtained by contacting the Oil Conservation Division's Santa Fe Office. In the absence of objection, any such application for exemption which meets the criteria set forth in OCD Order R-5436 will be granted.

CASE 8400: Application of Jack J. Grynberg for amendment of Division Order R-6873, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6873 to 1) declare the applicant to be the operator of said Order's subject well and unit, 2) allow for the drilling of a second PrePermian well on the established 320-acre proration unit and 3) the establishment of a risk factor and overhead charges for the new well.

CASE 8087: (De Novo)

Application of Union Oil Company of California for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox Morrow well location 2050 feet from the South line and 825 feet from the West line of Section 27, Township 24 South, Range 26 East, White City-Pennsylvanian Gas Pool, all of said Section 27 to be dedicated to the well.

Upon application of Gulf Oil Exploration and Production, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8228: (De Novo)

Application of Doyle Hartman for HARDSHIP GAS WELL CLASSIFICATION, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Langlie "A" State Well No. 3 located in Unit I of Section 36, Township 24 South, Range 36 East, Jalmat Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

Upon application of Doyle Hartman, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8361: (Continued from October 31, 1984, Examiner Hearing)

Application of Doyle Hartman for the reinstatement of cancelled underproduction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order to reinstate the cancelled underproduction assigned to the existing 80-acre non-standard gas proration unit comprised of the SE/4 NW/4 and SW/4 NE/4 of Section 36, Township 24 South, Range 36 East, Jalmat Gas Pool, and dedicated to its Custer State Well No. 1 located in the SW/4 NE/4 of Section 36.

CASE 8425: Application of Doyle Hartman for reinstatement of cancelled underproduction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order to reinstate the cancelled underproduction assigned to the existing 160-acre non-standard gas proration unit comprised of the SE/4 of Section 13, Township 23 South, Range 36 East, Jalmat Gas Pool, and dedicated to its Shell State Wells Nos. 2 and 5 located in Units P and J, respectively, of said Section 13.CASE 8182: (Continued from November 7, 1984, Commission Hearing)

(De Novo)

Application of Mesa Petroleum Co. for NGPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AJ Well No. 34 located in the NW/4 NW/4 of Section 31, Township 32 North, Range 12 West, is above normal NGPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803 (a).

Upon application of Mesa Petroleum Co., this case will be heard De Novo pursuant to the provisions of Division Rule 1220.

CASE 8183: (Continued from November 7, 1984, Commission Hearing)

(De Novo)

Application of Mesa Petroleum Co. for NGPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AI Well No. 33 located in the NW/4 NW/4 of Section 32, Township 27 North, Range 9 West, is above normal NGPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803 (a).

Upon application of Mesa Petroleum Co., this case will be heard De Novo pursuant to the provisions of Division Rule 1220.

CASE 8331: (De Novo)

Application of Amoco Production Company for an extension of the Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the Gavilan-Mancos Oil Pool to include Sections 10, 11, 12, 13, 14, 23 and 24 in Township 24 North, Range 2 West. Upon application of Amoco Production Company, this case will be heard De Novo pursuant to the provisions of Division Rule 1220.

Dockets Nos. 1-85 and 2-85 are tentatively set for January 3 and January 17, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - WEDNESDAY - DECEMBER 12, 1984

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 - STATE LAND
OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7438: (Continued and Readvertised)

The Commission will consider the amendment of Division Rule No. 1204 to require applicants for hearings to make a reasonable effort to provide notice of hearings to adversely affected persons or, in the alternative, to adversely affected operators. This case will be dismissed.

CASE 8226: (Continued and Readvertised) (This case will be dismissed)

Application of Doyle Hartman for HARDSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its South Empire State Com Well No. 1 located in Unit M of Section 24, Township 17 South, Range 28 East, South Empire-Morrow Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8400: (Continued from November 7, 1984, Commission Hearing)

Application of Jack J. Grynberg for amendment of Division Order R-6873, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order R-6873 to 1) declare the applicant to be the operator of said Order's subject well and unit; 2) allow for the drilling of a second PrePermian well on the established 320-acre proration unit and 3) the establishment of a risk factor and overhead charges for the new well.

CASE 8373: (De Novo)

Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 11, Township 18 South, Range 31 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Upon application of Harvey E. Yates Company, this case will be heard De Novo pursuant to the provisions of Division Rule 1220.

CASE 8139: (De Novo)

Application of BBC, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation in the open-hole interval from 2,800 feet to 3,750 feet in its SWD Well No. 1 located 660 feet from the South line and 1980 feet from the East line of Section 18, Township 20 South, Range 28 East. Upon request of Robert N. Enfield and Penroc Oil Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8359: (Continued from October 31, 1984, Examiner Hearing)

Application of Doyle Hartman for the reinstatement of cancelled underproduction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order to reinstate the cancelled underproduction assigned to the existing 320-acre non-standard gas proration unit comprised of the S/2 of Section 17, Township 24 South, Range 37 East, Jalmat Gas Pool, and dedicated to its Late Thomas Wells Nos. 1, 2, and 3 located in Units M, L, and J, respectively, of said Section 17.

CASE 8360: (Continued from October 31, 1984, Examiner Hearing)

Application of Doyle Hartman for reinstatement of cancelled underproduction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order to reinstate the cancelled underproduction assigned to the existing 80-acre non-standard gas proration unit comprised of the E/2 SW/4 of Section 36, Township 23 South, Range 36 East, Jalmat Gas Pool, and dedicated to its Maralo State Well No. 1 located in the SE/4 SW/4 of said Section 36.