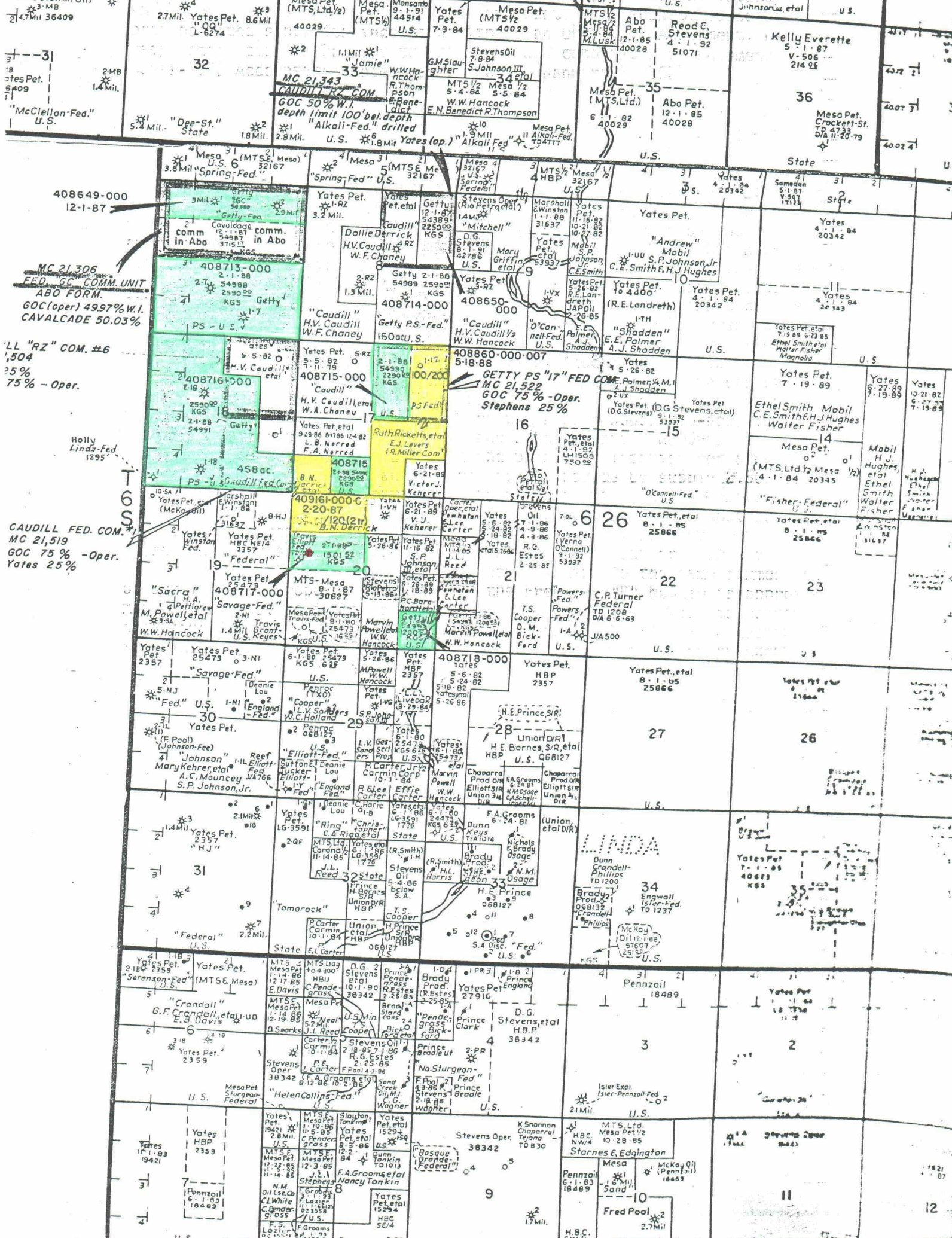


Exhibits 1 through 4
Complete Set



MC 21,306
FED. COMM. UNIT
ABO FORM.
60C (oper) 49.97% W.I.
CAVALCADE 50.03%

CAUDILL FED. COM. #6
MC 21,519
GOC 75% - Oper.
Yates 25%

LINDA

Starnes & Edgington

Fred Pool

Mesa Pet. (MTS, Ltd.)
Abo Pet.
Yates Pet.
Stevens
Federal
U.S.

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

GETTY EXHIBIT NO. 1

CASE NO. 8257

Submitted by MCCARTER

Hearing Date 7/11/84

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
GETTY EXHIBIT NO. 2
CASE NO. 8257
Submitted by LANDEZS
Hearing Date 7/11/84

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 6, 1984

Mrs. Marvin Johnson
210 Trinity Street
Coleman, Texas 76834

Re: Derrick Fed Com No. 1
NW/4 of Section 20
T6S, R26E, NMPM
Chaves County, New Mexico

Dear Mrs. Johnson:

As you know, Mr. Enick E. Duffee of Roswell, New Mexico (who is acting on behalf of Getty Oil Company) and I have had several telephone conversations with you and/or Mr. Herb Helbig (who is negotiating on your behalf) in regard to leasing the minerals which you own in the SW/4 SW/4 of Section 17 and the N/2 NW/4 of Section 20, T6S, R26E, NMPM, Chaves County, New Mexico. To date, Getty Oil Company has been unsuccessful in obtaining a lease from you and therefore, Getty Oil Company hereby proposes the drilling of a 4,200' Abo test located 1,980' FNL and 660' FWL of Section 20, T6S, R26E, Chaves County, New Mexico.

Listed below are three (3) alternatives which Getty Oil Company offers to you:

1) Join in the proposed well and pay your proportionate share of the well cost and operating expenses.

Attached for your information is an Authority for Expenditure (AFE) detailing the estimated cost for the proposed well. You should be aware, however, that the costs shown on the AFE are estimates only, which are based on past experience and the current costs of materials and services, and that the actual costs may vary from these estimates. If you agree to participate in this proposed operation, subject to the execution of a mutually acceptable Operating Agreement, all costs, risks, and liabilities shall be borne by the parties participating in such operation in accordance with the provisions of said Operating Agreement which Getty Oil Company will submit to you for your approval and execution in the near future.

Spacing for the above stated well is 160 acres and based on our information you own 7.27 net acres in the 160 acre proration unit which will provide you with a 4.54375% working interest in said well.

If you desire to participate in the above stated operation, please sign and return one (1) copy of this letter to Getty Oil Company. Upon receipt of your confirmation to participate in said well, Getty Oil Company will send you an Operating Agreement for execution along with an invoice for your proportionate share of the estimated expenses.

2) Be subject to a Compulsory Pooling Order by the New Mexico Oil Conservation Division (NMOCD) in Santa Fe, New Mexico. Said order will allow you to participate in the proposed operation or be subject to an appropriate non-consent penalty, which is determined by the NMOCD.

3) In the event that you do not desire to participate in the proposed well or be subject to the non-consent penalty determined by the NMOCD, Getty Oil Company will agree to a mutually acceptable Oil & Gas Lease covering your mineral interest in said land. Therefore, if you prefer to lease your interest to Getty Oil Company, please contact the undersigned or Mr. Diffie in the near future.

Your earliest reply to this letter is appreciated.

Yours very truly,

GETTY OIL COMPANY

Larry C. McCarter

LCM/jw

I agree to participate in the above described well and pay my proportionate share of the drilling, completion, and operating costs associated with said well and assume the liabilities pertaining thereto.

Date _____

Mrs. Marvin Johnson

cc: Mr. Herb Helbig
6049 Broadmoor
Corpus Christi, Texas 78413

CAMPBELL, BYRD & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
HARL D. BYRD
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
RUTH S. MUSGRAVE
LOURDES A. MARTINEZ

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 2, 1984


Mrs. Marvin Johnson
210 Trinity Street
Coleman, Texas 76834

Re: New Mexico Oil Conservation Commission Case Number 8257:
Application of Getty Oil Company for Compulsory Pooling,
Chaves County, New Mexico.

Dear Mrs. Johnson:

Enclosed is a copy of the docket for the Oil Conservation
Division Examiner Hearings scheduled for Wednesday, July 11, 1984.
You have an interest which may be affected by the above-
referenced case.

Very truly yours,



William F. Carr

WFC:mdl

Enclosure

Certified Mail - Return
Receipt Requested

PS Form 3800, Apr. 1976

SENT TO Mrs. Marvin Johnson 210 Trinity Street Coleman, Texas 76834	POSTAGE	\$ 20
	CERTIFIED FEE	.75
	SPECIAL DELIVERY	.60
	RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES \$ 1.55		
POSTMARK OR DATE	7/2/84 WFC	

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

P 331 613 189

BEFORE EXAMINER STAMETS	
OIL CONSERVATION DIVISION	
GETTY	3
CASE NO.	8257
Submitted by	MCCARTER
Hearing Date	7/11/84

Getty Oil Company

AUTHORIZATION FOR EXPENDITURE - TO DRILL WELL:

PRODUCTION DEPARTMENT

DEVELOPMENT EXPLORATORY

AFE NO. 2-22368

DATE 4-9-84

PROPOSED ZONE

PROP. NO.

LEASE NAME

WELL NO.

Abo

4200

Derrick Federal Com

1

DIST./AREA 21-11

TITLE NO. 408717-00

Unit Ltr E 1980 FNL and 660 FWL Section 20, T6S, R26E, Chaves County, NM

PPR NO. B22-4

CLASS CODE 10

GETTY OIL COMPANY

Pecos Slope

ITEM NO. MI 264

ACCT. TYPE	AFE NO.	CHANGE TYPE	DATE MO.	DATE YR.	AMOUNT	BUDGET CONTROL					OPER	PROPERTY
						DIST	AREA	PROG	SUB-PROG	PROJ		

DESCRIPTION

EXPENDITURES

DESCRIPTION	SIZE	WT.	GRADE	FT.	NEW SILL. CH.	DRY HOLE COST	COMPLETION COST	TOTAL
	16	65	H-40	40		33.34	1,334	1,334
	10-3/4	40.5	H-40	920		18.72	17,222	17,222
	7	20	H-40	1650		10.29	16,979	16,979
	4-1/2	10.5	K-55	4200		5.72	24,024	24,024
TOTAL TANGIBLES								
							44,535	48,839
								93,374
DRILLING	4200	FEET	\$ 13.75	PER FOOT			57,750	57,750
MOVE IN - MOVE OUT								
DAY WORK	1	DAYS	\$ 4500	PER DAY W/DP			4,500	4,500
		DAYS		PER DAY WO/DP				
	6	DAYS	\$ 1500	PER DAY W/COMPLETION RIG			9,000	9,000
FUEL				WATER	\$ 5,000		5,000	5,000
TOOL EXPENSE: RENTALS, COREHEADS, BITS, ETC.							500	500
MUD MATERIALS AND CHEMICALS							4,500	4,500
OUTSIDE LABOR							1,000	1,000
PAYROLL LABOR							1,000	1,000
OUTSIDE TRUCKING, BARGE AND BOAT EXPENSE							1,500	1,500
COMPANY AUTO AND TRUCK EXPENSE							500	200
ROAD: CANAL: LOCATION:							5,500	5,500
LOGGING AND OTHER WELL SURVEYS							14,000	1,000
DRILL STEM TESTS								
PERFORATING								2,000
CEMENTING SERVICES - INCLUDING CEMENT							10,000	15,000
STIMULATION								50,000
CORE ANALYSIS								
SPECIAL SERVICES								
MISCELLANEOUS EXPENSE								500
TOTAL INTANGIBLES							105,250	79,200
TOTAL TANGIBLES AND INTANGIBLES							149,785	128,039
CONTINGENCIES							14,979	12,804
TOTAL GROSS WELL COST							164,764	140,843

GETTY INTEREST - CAPITAL

That the amounts provided herein are estimates only, and approval of this authorization shall extend to the actual costs incurred in conducting the well, whether more or less than herein set out. **RECOMMENDED** *Dale R. Crockett* DATE 3/27/84

REMARKS

Dale R. Crockett, Area Superintendent WORKING INTEREST OWNERSHIP

The 7", 20# casing will be run only if lost circulation becomes a problem. If the 7" is not used, it will reduce the cost to drill and complete by \$35,000.

The subject well was approved for drilling by Mr. V. E. Bartlett on 2/23/84. For facilities cost, see AFE No. 3-22369. This AFE is provided for in the 1984 Capital Budget.

ILLEGIBLE

XXXXXXXXXXXX APPROVED

W.O. Frank

DISTRICT MANAGER

APPROVAL

DATE

4/11/84

ACCOUNTING DATA

APPROVED

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

GEN EXHIBIT NO. 4

CASE NO. 8257

Submitted by STEINVAER

Hearing Date 2/11/84