

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

Certified Mail P 458 478 698

March 26, 1985

Re: T-16-S, R-37-E
Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Stagner

Mr. Terry Enders
Shell Western Exploration & Production
P.O. Box 991
Houston, Texas 77001

Dear Mr. Enders:

Enclosed please find a copy of the Orders from the Oil Conservation Division, Energy & Mineral Division, State of New Mexico and AFE covering the above lands.

Yours very truly,

Bill Seltzer

BS/kp

cc: Amerind Oil Co.

✓ Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

FEB 11 1985

February 5, 1985

Re: Case #8458
Order #R-7797
and Case #8457
~~Order # R-7796~~

Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Michael E. Stogner

Gentlemen:

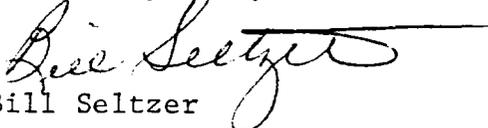
Reference is hereby made to the above cases and orders.

Please be advised that I have this date received Oil and Gas Leases from the following parties:

1. J.R. McGinley, Jr.
2. Harry J. Schafer, Jr., Trustee of the Mary E. Grisso Trust #1
3. Lanroy, Inc.
4. Cleroy, Inc.

Amerind will operate under the Oil and Gas Leases from the above parties and will exclude the parties from the above captioned orders.

Yours very truly,



Bill Seltzer

BS/kp

cc: Amerind Oil Co.
500 Wilco Building
Midland, Texas 79701

Mr. Jim Bruce
218 Montezuma
P.O. Box 2068
Santa Fe, New Mexico 87504

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

Stoguer

September 6, 1985

Re: Amerind #2 Carter
T-16-S, R-37-E
Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Enclosed please find a schedule of the actual well costs
pertaining to the above.

Yours, very truly,

Bill Seltzer
Bill Seltzer

BS/kp
Enclosure

cc: Shell Western E&P
P.O. Box 991
Houston, Texas 77001
Attn: R.L. Goode

Le Flore Oil & Gas, Inc.
1000 Atlas Life Bldg.
Tulsa, Oklahoma 74103
Attn: Mr. Steve Thrower

Mr. Conrad Coffield, Attorney
Hinkle, Cox, Eaton, Coffield &
Hensley
P.O. Box 3580
Midland, Texas 79702

Mr. Jim Bruce, Attorney
Hinkle, Cox, Eaton, Coffield,
and Hensley
218 Montezuma
P.O. Box 2068
Santa Fe, New Mexico 87504

Amerind Oil Co.
500 Wilco Building
Midland, Texas 79701

AMERIND OIL Co.

CARTER NO. 2, LEA COUNTY, NEW MEXICO

JULY 31, 1985

LEASE EQUIPMENT

Surface casing	\$ 5,685.96
Interim casing	38,788.53
Production casing	89,587.68
Tubing	41,813.73
Flow lines	6,378.08
Packer	2,431.92
Well pump, rods	90,123.75
Fittings	6,090.40
Tanks, heater treater	8,670.18
Wellhead	<u>9,531.24</u>

Total Lease Equipment \$299,101.47

INTANGIBLE COST

Supervision	7,453.42
Engineering	400.00
Geological	831.11
Drilling	191,572.80
Mud & chemicals	14,880.75
Acidizing	3,128.62
Water/water well	8,071.67
Cementing	27,024.13
Surveying	292.42
Location	16,194.83
Contract services	29,876.25
Inspections	4,069.40
Supplies	444.76
Testing	2,864.54
Log & perf.	19,697.51
Insurance	100.00
Miscellaneous	328.05
Drilling Overhead	<u>4,709.60</u>

Total Intangible 331,939.86

TOTAL COST \$631,041.33



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION

TONY ANAYA
 GOVERNOR

January 30, 1985

POST OFFICE BOX 2068
 STATE LAND OFFICE BUILDING
 SANTA FE, NEW MEXICO 87501
 (505) 827-5800

Mr. James Bruce
 Hinkle, Cox, Eaton,
 Coffield & Hensley
 Attorneys at Law
 Post Office Box 2068
 Santa Fe, New Mexico

Re: CASE NO. 8457
 ORDER NO. R-7796

Applicant:
Amerind Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

R. L. STAMETS
 Director

RLS/fd

Copy of order also sent to:

Hobbs OCD x
 Artesia OCD x
 Aztec OCD

Other Karen Aubrey

BILL SELTZER
 507 PETROLEUM BUILDING
 MIDLAND, TEXAS 79701

MS

June 21, 1985

Re: NM-1409
 Compulsory Pooling Order
 No. R-7796
 Carter No. 2
 W/2 NE/4 of Section 28,
 T-16-S, R-37-E
 Lea County, New Mexico
 Casey Prospect

Mr. Steve Thrower
 LeFlore Oil and Gas, Inc.
 1000 Atlas Life Building
 Tulsa, Oklahoma 74103

Case No. 8457

Dear Mr. Thrower:

We are in receipt of your letter of June 7, 1985 regarding the above.

Amerind Oil Co. has timely commenced and completed a well pursuant to the above compulsory pooling order at the location authorized by the Oil Conservation Division.

The interest in which you refer to was forced pooled as we previously advised.

We feel whatever problem you have with this matter is with Shell Western Exploration & Production Co. and not with Amerind Oil Co.

Yours very truly,

Bill Seltzer
 Bill Seltzer

BS/kp

cc: Mr. Conrad Coffield, Attorney
 Hinkle, Cox, Eaton, Coffield &
 Hensley
 P.O. Box 3580
 Midland, Texas 79702

Mr. Jim Bruce, Attorney
 218 Montezuma
 P.O. Box 2068
 Santa Fe, New Mexico 87504

Amerind Oil Company
 500 Wilco Building
 Midland, Texas 79701

Oil Conservation Division
 P.O. Box 2088
 Santa Fe, New Mexico 87501

Shell Western Explora-
 tion & Production
 P.O. Box 991
 Houston, Texas 77001
 Attn: Terry Enders



LeFlore Oil and Gas, Inc.

June 7, 1985

Stogner
[Signature]

Mr. Bill Seltzer
507 Petroleum Building
Midland, Texas 79701

Case 8457

Re: NM-1409
Compulsory Pooling Order No. R-7796
Carter No. 2
W/2 NE/4 Section 28-16S-37E
Lea County, New Mexico
Casey Prospect

Dear Mr. Seltzer:

We received on May 15, 1985 your letter dated May 9, 1985 stating that LeFlore is not entitled to participate in the above well as prepayment of well costs were not timely received by Amerind Oil Company or yourself.

LeFlore and Shell Western Exploration and Production each notified you on May 1, 1985 that it was LeFlore's intention to participate as to its 4.68750% working interest. My letter to you asked for all pertinent instruments and information concerning your well. We were notified two weeks later that we would not be able to participate in the well (which you had to get an extension on because the well did not spud in time). Prepayment for a small interest like ours would present no problem had we known it was due and required by you.

We do not feel that we have been offered fair treatment in requesting to participate as to our small interest. Unless we can work something out, we will proceed to have your pooling hearing reopened to allow our participation.

Very truly yours,

LEFLORE OIL & GAS, INC.

Steve Thrower
Steve Thrower
Landman

ST:lr

cc: Oil Conservation Division ✓
P.O. Box 2088
Santa Fe, New Mexico 87501

Shell Western Exploration & Production
P.O. Box 991
Houston, Texas 77001
Attn: Mr. Terry Enders

Amerind Oil Company
500 Wilco Building
Midland, Texas 79701
Attn: Land Department

Kellahin & Kellahin
P.O. Box 2265
Santa Fe, New Mexico 87504-2265
Attn: Karen Aubrey



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

April 15, 1985

Bill Seltzer
Amerind Oil Co.
507 Petroleum Building
Midland, Texas 79701

Re: Case No. 8457
Order No. R-7796

Dear Mr. Seltzer:

Based upon the request contained in your letter of April 11, 1985, Amerind is hereby granted an extension until July 1, 1985, to begin the drilling of the well that is the subject of Division Order No. R-7796.

Sincerely,

R. L. STAMETS
Director

RLS/fd

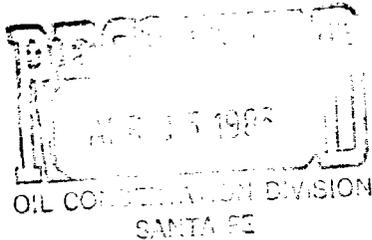
BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

April 11, 1985

Re: Case No. 8457
Order No. R-7796
T-16-S, R-37-E
Section 28: W/2 NE/4
Amerind #2 Carter

Case No. 8458
Order No. R-7797
T-16-S, R-37-E
Section 28: E/2 NE/4
Amerind #1 Carter

Lea County, New Mexico



State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. R.L. Stamets, Director

Gentlemen:

On January 30, 1985 the above orders were issued by the Oil Conservation Division to which reference is hereby made and orders are attached hereto.

Amerind Oil Co. commenced drilling their #1 Carter under order No. 7797 on February 28, 1985 and said well reached a total depth of 11,775 feet on March 29, 1985. Amerind ran logs, set pipe to the total depth and perforated the Strawn formation in said well. On a 24 hour swabbing test the #1 Carter is producing 140 barrels of oil and 300 barrels of water. Amerind is now installing a pumping system, building tank batteries and electrical connection preparatory to placing the well on production. Due to the fact the #1 Carter is producing an excessive amount of water, the completion of said well has been delayed. We anticipate this well to be completed in the first week of May 1985. Amerind plans to use the same drilling rig now on location of the #1 Carter for the drilling of their #2 Carter which had a commencement date of May 1, 1985.

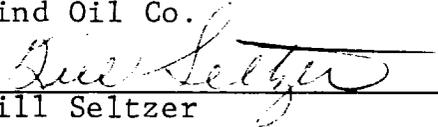
Simultaneously with this request Amerind is making an application to be heard on the May 8th, 1985 docket for an unorthodox location for their #2 Carter in order that the well may be drilled at a more favorable geological location. Therefore we respectfully request the Division to grant Amerind Oil Co. a 30 day extension of time to commence the drilling of their #2 Carter under Order No. 7796.

If anything additionally is needed in order to grant this request, please call.

Yours very truly,

Amerind Oil Co.

By:


Bill Seltzer

BS/kp

- Attachments: 1. Copy of Order No. R-7796
2. Copy of Order No. R-7797

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

Amert Oil Co.
= 10/11/85

CASE NO. 8458
Order No. R-7797

APPLICATION OF AMERIND OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on January 30, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of January, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Amerind Oil Company, seeks an order pooling all mineral interests in the Strawn formation underlying the E/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) The above-described 80-acre spacing and proration unit is contiguous on the east boundary with the Casey Strawn Pool and is a quarter of a mile from the Northeast Lovington Pennsylvanian Pool. Both pools have the same spacing and well location provisions allowing for 80-acre standard spacing units consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section and for each well to be located within 150 feet of the center of a governmental quarter-quarter section.
- (4) The applicant has the right to drill and proposes to drill a well at a standard oil well location.
- (5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(6) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in any pool completion resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) The applicant should be designated the operator of the subject well and unit.

(8) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(9) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(10) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(11) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(12) \$4,000.00 per month while drilling and \$400.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(13) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before May 1, 1985, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Strawn formation underlying the E/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the first day of May, 1985, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Strawn formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of May, 1985, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) Amerind Oil Company is hereby designated the operator of the subject well and unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$4,000.00 per month while drilling and \$400.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual

expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

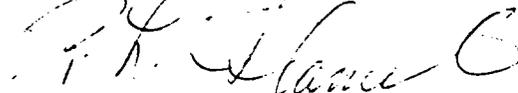
(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



R. L. STAMETS,
Director

S E A L

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

H Merind.
#2 Carter

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8457
Order No. R-7796

APPLICATION OF AMERIND OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on January 30, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of January, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Amerind Oil Company, seeks an order pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) The above-described 80-acre spacing and proration unit is a quarter of a mile from the Casey Strawn Pool and diagonally offsets the Northeast Lovington Pennsylvanian Pool to the northwest. Both pools have the same spacing and well location provisions allowing for 80-acre standard spacing units consisting of the N/2, S/2, E/2 or W/2 of a governmental quarter section and for each well to be located within 150 feet of the center of a governmental quarter-quarter section.
- (4) The applicant has the right to drill and proposes to drill a well at a standard oil well location.
- (5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(6) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in any pool completion resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) The applicant should be designated the operator of the subject well and unit.

(8) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(9) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(10) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(11) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(12) \$ \$4000.00 per month while drilling and \$400.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(13) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before May 1, 1985, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the first day of May, 1985, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Strawn formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of May, 1985, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) Amerind Oil Company is hereby designated the operator of the subject well and unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$4,000.00 per month while drilling and \$400.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual

expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701



May 9, 1985

Case file

Re: NM-1409
Compulsory Pooling Order
No. R-7796
Carter No. 2
W/2 NE/4 of Section 28
T-16-S, R-37-E
Lea County, New Mexico

Case 8457

Shell Western E&P, Inc.
P.O. Box 991
Houston, Texas 77001

Attn: Mr. Terry Enders

Dear Mr. Enders:

Reference is made to your letter of April 26, 1985 regarding the above.

Please be advised Shell Western E&P, Inc. and LeFlore Oil and Gas, Inc. are not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly,

Bill Seltzer
Bill Seltzer

BS/kp

cc: Oil Conservation Commission
Conrad Coffield, Hinkle Law Firm, Midland
Jim Bruce, Santa Fe
Amerind Oil Co.

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

May 9, 1985

Re: NM-1409
Compulsory Pooling Order
No. R-7796
Carter No. 2
W/2 NE/4 of Section 28
T-16-S, R-37-E
Lea County, New Mexico

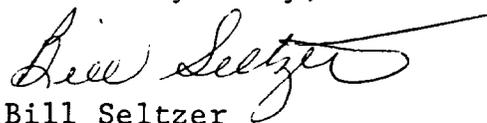
Mr. Steve Thrower
Le Flore Oil and Gas, Inc.
1000 Atlas Life Building
Tulsa, Oklahoma 74103

Dear Mr. Thrower:

Reference is made to your letter of May 1, 1985 regarding the above.

Please be advised Le Flore is not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly,



Bill Seltzer

BS/kp

- cc: 1. Shell Western Exploration & Production, Inc.
2. Oil Conservation Commission of New Mexico
3. Conrad Coffield, Hinkle Law Firm, Midland
4. Jim Bruce, Santa Fe
5. Amerind Oil Co. of Midland

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

Blog

April 29, 1985

Re: T-16-S, R-37-E
Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Mr. R.L. Stamets, Director
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Stamets:

On March 26, 1985, by certified mail, we forwarded to Shell Oil Co., Houston, Texas, a copy of the above orders along with our AFE.

Shell Oil Co. has not responded by payment of their share of the cost for the drilling of said well within the 30 day period.

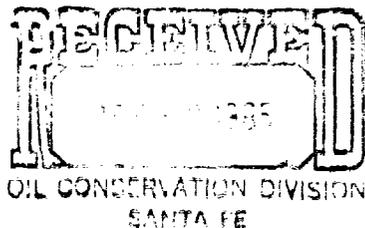
Therefore Amerind Oil Co. considers the interest owned by Shell Oil Co. to be pooled under the above order.

Yours very truly,

Bill Seltzer
Bill Seltzer

BS/kp
Attachments

cc: Amerind Oil Co.
Conrad Cofield, Midland, Texas
Jim Bruce, Santa Fe, New Mexico



BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

Certified Mail P 458 478 698

March 26, 1985

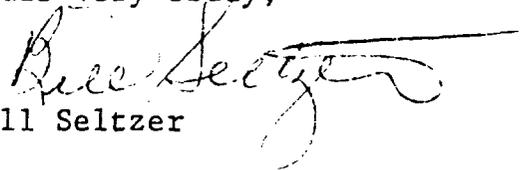
Re: T-16-S, R-37-E
Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Mr. Terry Enders
Shell Western Exploration & Production
P.O. Box 991
Houston, Texas 77001

Dear Mr. Enders:

Enclosed please find a copy of the Orders from the Oil
Conservation Division, Energy & Mineral Division, State
of New Mexico and AFE covering the above lands.

Yours very truly,


Bill Seltzer

BS/kp

cc: Amerind Oil Co.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

PS Form 3811, July 1982

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one):

- Show to whom and date delivered
- Show to whom, date, and address of delivery

2. **RESTRICTED DELIVERY**

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**
Mr. Terry Enders
Shell Western Exploration
P.O. Box 991
Houston, Texas 77001

<p>4. TYPE OF SERVICE:</p> <p><input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED</p> <p><input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD</p> <p><input type="checkbox"/> EXPRESS MAIL</p>	<p>ARTICLE NUMBER</p> <p>P 458 478 698</p>
--	---

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

[Handwritten Signature]

5. **DATE OF DELIVERY**
MAR 28 1985

6. **ADDRESSEE'S ADDRESS** (Only if requested)

7. **UNABLE TO DELIVER BECAUSE:**



POSTMARK
(may be on reverse side)

HOUSTON
MAR 28 1985

EMPLOYEE'S INITIALS

RETURN RECEIPT

Jason Kellahin
W. Thomas Kellahin
Karen Aubrey

KELLAHIN and KELLAHIN
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Telephone 982-4285
Area Code 505

January 29, 1985

Mr. Michael E. Stogner
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Amerind Oil Company, NMOCD Case 8457

Dear Mr. Stogner:

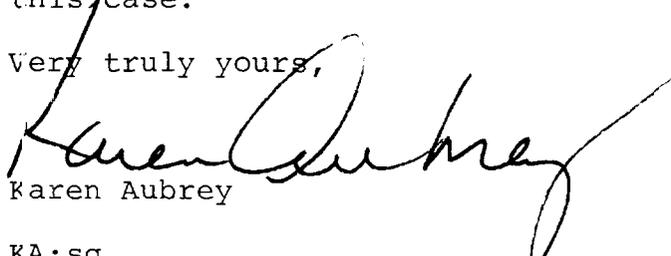
Our firm represents Pennzoil Company who is listed by Amerind Oil Company in its application as one of the parties to be pooled.

This application was filed by Amerind Oil Company on January 17, 1985 and is set for hearing on January 30, 1985.

At no time prior to filing this application, did Amerind Oil Company contact Pennzoil and attempt to obtain voluntary agreement on the well to be drilled.

Because of a lack of proper notice, Pennzoil Company requests that either the case be dismissed, or that Pennzoil Company be specifically deleted as a pooled party from any order to be entered by the Division in this case.

Very truly yours,

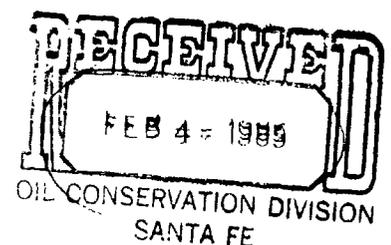

Karen Aubrey

KA:sg

cc: Kenneth Medlock, Pennzoil Company
P. O. Box 1828
Midland, Texas 79701

Conrad E. Coffield
Attorney for Applicant
P. O. Box 3580
Midland, Texas 79702

Jim Bruce, Esq.
P. O. Box 2068
Santa Fe, New Mexico 87504-2068



BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

Case No. 8457

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
1.25 mineral acres

Ms. Dorothy Jeanne Van Zant Sanders
Suite 508, Sinclair Bldg.
106 W. Fifth Street
Ft. Worth, Texas 76102

Dear Ms. Sanders:

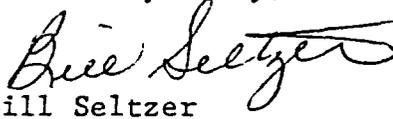
Amerind Oil Co. proposes to drill a Strawn test to approximately 11,600 feet to be located in the NE/4 NE/4 of Section 28.

We desire to commence operations in January 1985 and invite you to join or grant us a six months lease with 1/4th royalty. If you desire to join, we will forward an AFE and Operating Agreement.

Your immediate attention will be appreciated as I must make an application for compulsory pooling by January 7, 1985.

If you have any questions, please call.

Yours very truly,


Bill Seltzer

BS/kp

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
Leasehold interest--5 acres

Will join

Mr. Jim Leeton
Black Bear Oil & Gas Corp.
505 N. Big Spring
Suite 3 404
Energy Square
Midland, Texas 79701

Dear Mr. Leeton:

Amerind proposes to drill a Strawn test to approximately 11,600' to be located in the NE/4 NE/4 of Section 28.

We desire to start operations in January 1985 and invite you to join in the proposed test well.

Your immediate attention will be appreciated as I must make an application for compulsory pooling by January 7, 1985.

If you have any questions, please call.

Yours very truly,

Bill Seltzer
Bill Seltzer

3S/kp

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
1.25 mineral acres

Mr. J.H. Van Zant, Jr.
1730 Commerce Bldg.
307 W. 7th Street
Ft. Worth, Texas 76102

Will join

Dear Mr. Van Zant:

Amerind Oil Co. proposes to drill a Strawn test to approximately 11,600' to be located in the NE/4 NE/4 of Section 28.

We desire to commence operations in January 1985 and invite you to join or farmout your acreage. If you desire to join we will forward you an AFE and Operating Agreement.

Your immediate attention will be appreciated as I must make an application for compulsory pooling by January 7, 1985.

If you have any questions, please call.

Yours very truly,

Bill Seltzer

Bill Seltzer

BS/kp

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
9 mineral acres

well above
 1-2-85

Mr. Frank McCabe
Felmont Oil Corp.
P.O. Box 2266
Midland, Texas 79702

Lead 1-25-85

Dear Mr. McCabe:

Amerind Oil Co. proposes to drill a Strawn test to approximately 11,600' to be located in the NE/4 NE/4 of Section 28, T-16-S, R-37-E, Lea County, New Mexico.

We desire to commence operations in January 1985 and invite you to join us in drilling this test well or grant us a six month lease with a 1/4th royalty covering all of the above lands with a six month continuous drilling program. If you desire to join please advise and we will forward you an AFE and Operating Agreement.

Your immediate attention will be appreciated as we must make an application for compulsory pooling on or before January 7, 1985.

If you have any questions, please call.

Yours very truly,

Bill Seltzer
Bill Seltzer

BS/kp

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
15 mineral acres

Mr. Don Leonhart
Sohio Petroleum Co.
Two Lincoln Center
5420 LBJ Freeway
Suite #1000/LB 03
Dallas, Texas 75240

Dear Mr. Leonhart:

Amerind Oil Co. proposes to drill a Strawn test to approximately 11,600' to be located in the NE/4 NE/4 of Section 28, T-16-S, R-37-E, Lea County, New Mexico.

We desire to commence operations in January 1985 and invite you to join us in drilling this test well or grant us a six month lease with a 1/4th royalty covering all of the above lands with a six month continuous drilling program. If you desire to join please advise and we will forward you an AFE and Operating Agreement.

Your immediate attention will be appreciated as we must make an application for compulsory pooling on or before January 7, 1985.

If you have any questions, please call.

Yours very truly,


Bill Seltzer

ES/kp

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
5 mineral acres

Will advise 1-3-85 *1.666*
John Pettif *@ 99.* *each*
918-587-1342

J.R. McGinley, Jr.
Lanroy, Inc.
Cleroy, Inc.
512 Mayo Building
Box 3405
Tulsa, Ok. 74101

Gentlemen:

Amerind Oil Co. proposes to drill a Strawn test to approximately 11,600' to be located in the NE/4 NE/4 of Section 28, T-16-S, R-37-E, Lea County, New Mexico.

We desire to commence operations in January 1985 and invite you to join us in drilling this test well or grant us a six month lease with a 1/4th royalty covering all of the above lands with a six month continuous drilling program. If you desire to join please advise and we will forward you an AFE and Operating Agreement.

Your immediate attention will be appreciated as we must make an application for compulsory pooling on or before January 7, 1985.

If you have any questions, please call.

Yours very truly,



Bill Seltzer

BS/kp

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

January 2, 1985

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico

Mr. Kenneth Medlock
Pennzoil Co.
P.O. Box 1828
Midland, Texas 79702

Dear Mr. Medlock:

Amerind Oil Co. proposes to drill a Strawn test to approximately 11,600 feet to be located in the NE/4 NE/4 of Section 28.

According to my information Pennzoil is the Lease owner of 30.2691 acres or 18.9181% of the proposed unit covering the NE/4 of Section 28.

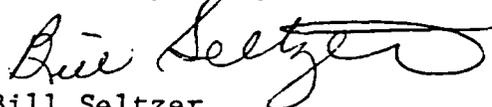
We desire to commence operations in January of 1985 to drill the above test and invite you to join us or grant us a Farmout.

Your immediate attention will be appreciated as we must make an application to compulsory pool other owners by January 7, 1985.

Enclosed please find an AFE and we will prepare an Operating Agreement which will be forwarded later in the week.

If you have any questions, please call.

Yours very truly,


Bill Seltzer

BS/kp
Enclosure

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
Shell HBP--7.5 acres

Terry Enders
713-870-3485

Mr. ~~Rick Coenner~~
Shell Western E&P, Inc.
P.O. Box 991
Houston, Texas 77001

Dear Mr. Goenner:

I am representing Amerind Oil Co., of Midland, Texas and according to my information Shell owns the interest shown above.

We propose to commence operations in January 1985 for the drilling of a Strawn test to approximately 11,600' to be located 660 FN and FEL of Section 28.

We request Shell to farmout their interest in the NE/4 of Section 28 delivering to Amerind a 78.125% net revenue lease on said lands. (These are the same terms that Shell farmed out their interest in the NW/4 of Section 28).

Your immediate attention will be appreciated in that I must make an application to Compulsory Pool other interests by January 7, 1985 and if Shell will farmout as requested we will dismiss you from our hearing.

If you have any questions, please call.

Yours very truly,

Bill Seltzer
Bill Seltzer

BS/kp

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: 126-E-485
Mary E. Grisso Trust #1
T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
.3334 acre

405-843-3956

Mr. Harry J. Schafer, Jr.
Trustee of the Mary E. Grisso Trust #1
P.O. Box 14667
Oklahoma City, Ok. 73113

Dear Mr. Schafer:

Amerind Oil Co. proposes to drill a Strawn test to approximately 11,600' to be located in the NE/4 NE/4 of Section 28, T-16-S, R-37-E, Lea County, New Mexico.

We desire to commence operations in January 1985 and invite you to join us in drilling this test well or grant us a six month lease with a 1/4th royalty covering all of the above lands with a six month continuous drilling program. If you desire to join please advise and we will forward you an AFE and Operating Agreement.

Your immediate attention will be appreciated as we must make an application for compulsory pooling on or before January 7, 1985.

If you have any questions, please call.

Yours very truly,


Bill Seltzer

BS/kp

HINKLE, COX, EATON, COFFIELD & HENSLEY

LEWIS C. COX*
PAUL W. EATON
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.*
STUART D. SHANOR*
C. D. MARTIN
PAUL J. KELLY, JR.*
OWEN H. LOPEZ*
DOUGLAS L. LUNSFORD*
PAUL H. BOHANNON
T. CALDER EZZELL, JR.*
WILLIAM B. BURFORD
JOHN B. NELSON*
RICHARD E. OLSON*
RICHARD A. SIMMS*
DEBORAH R. HORNWOOD

JEFFREY L. FORNACIARI*
ROBERT D. SIMPSON
NANCY S. OUSACK*
DAVID L. SPOEDE
JEFFREY D. HEWETT
JAMES BRUCE*
MICHELE A. REYNOLDS*
DAVID G. REYNOLDS*
THOMAS D. HANES, JR.*
THOMAS M. HANSHO*
MICHAEL F. MILLERICK*
GREGORY J. HIBERT*
JUDY R. MOORE
KELLY B. THOMAS
DAVID T. MARKETTE
RALPH G. DURR
BRUCE R. ROGOFF*
JAMES R. HUDSON*
DONALD R. FENSTERMACHER*
DAVID B. GROCE
DEBORAH R. MORRIS
ROBERT M. BRISTOL
GARY M. LADEN

ATTORNEYS AT LAW
200 BLANKS BUILDING
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4691

700 UNITED BANK PLAZA
POST OFFICE BOX 10
ROSWELL, NEW MEXICO 88201
(505) 622-6510

1700 TEXAS AMERICAN BANK BUILDING
POST OFFICE BOX 1218
AMARILLO, TEXAS 79101
(806) 372-5569

218 MONTEZUMA
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87504
(505) 982-4554

January 15, 1985

JAMES H. ISBELL
RICHARD R. WHLFONG
STEVEN D. ARNOLD
JEFFREY L. BOHMAN
JOHN C. HARRISON
JAMES J. WECHSLER

OF COUNSEL
CLARENCE E. HINKLE
ROY C. SMOOGRASS
O. M. CALHOUN
MACK EASLEY

W. E. BONDURANT, JR. (915) 683-6728
ROBERT A. STONE (915) 683-6884

*NOT LICENSED IN TEXAS

RECEIVED

JAN 17 1985

Hinkle, Cox, Eaton, Coffield & Hensley,
200 Blanks Bldg., Santa Fe, New Mexico 87501

Ms. Florene Davidson
Oil Conversation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Amerind Oil Co. Applications
for Compulsory Pooling Lea
County, New Mexico

Dear Florene:

Enclosed herewith you will find, executed in triplicate, the following applications:

1. Application for Compulsory Pooling for E $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
2. Application for Compulsory Pooling for W $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

In line with our telephone conversation, it is my understanding that this will be set for hearing on January 30, 1985.

If anything additionally is needed in order to complete the filing for this case, please call.

Very truly yours,

HINKLE, COX, EATON,
COFFIELD & HENSLEY


Conrad E. Coffield

CEC:cl
copies:

Mr. Jim Bruce
Post Office Drawer 2068
Santa Fe, New Mexico 87501

Mr. Bill Seltzer
Amerind Oil Co.
507 Petroleum Building
Midland, Texas 79701

CERTIFIED MAIL
RETURN RECEIPT REQUESTED:

Felmont Oil Corp.
Post Office Box 2266
Midland, Texas 79702
Attn: Frank McCabe

Sohio Petroleum Co.
Two Lincoln Center
5420 LBJ Freeway
Suite #1000/LB 03
Dallas, Texas 75240
Attn: Don Leonhart

J. R. McGinley, Jr.
512 Mayo Building
Post Office Box 3405
Tulsa, Oklahoma 74101

Cleroy, Inc.
512 Mayo Building
Post Office Box 3405
Tulsa, Oklahoma 74101

Lanroy, Inc.
512 Mayo Building
Post Office Box 3405
Tulsa, Oklahoma 74101

Shell Western E&P, Inc.
Post Office Box 991
Houston, Texas 77001
Attn: Terry Enders

Mr. Harry J. Schafer, Jr.
Trustee of the Mary E. Grisso Trust #1
Post Office Box 14667
Oklahoma City, Oklahoma 73133

Dorothy Jean Van Zant Sanders
Suite 508, Sinclair Building
106 W. Fifth Street
Fort Worth, Texas 76102

Pennzoil Company, USA
Post Office Box 1828
Midland, Texas 79702
Attn: Ken Medlock

P 547 286 857

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 1983-403-517
1982
PS Form 3800

Sent to	Janroy, Inc.	
Street and No.	P.O. Box 3405	
P.O., State and ZIP Code	Tulsa, OK 74101	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

3811, July 1983

being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to:
Janroy, Inc
P.O. Box 3405
Tulsa, OK 74101

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 857
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X [Signature]

7. Date of Delivery
JAN 18 1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 856

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 1983-403-517
1982
PS Form 3800

Sent to	Cleroy, Inc.	
Street and No.	P.O. Box 3405	
P.O., State and ZIP Code	Tulsa, OK 74101	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to:
Cleroy, Inc.
P.O. Box 3405
Tulsa, OK 74101

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 856
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X [Signature]

7. Date of Delivery
JAN 18 1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 855

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, 1982

* U.S.G.P.O. 1983-403-517

Sent to J.R. McKinley, Jr.
 Street and No. P.O. Box 3405
 P.O., State and ZIP Code Tulsa, Ok 74101

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

PS Form 3811, July 1983

1. Show to whom, date and address of delivery.
 2. Restricted Delivery.

3. Article Addressed to:
J.R. McKinley, Jr.
P.O. Box 3405
Tulsa, Ok 74101

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 855
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
 [Signature]

6. Signature - Agent
 [Signature]

7. Date of Delivery
1-24

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 858

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, 1982

* U.S.G.P.O. 1983-403-517

Sent to Shell Western E&P
 Street and No. P.O. Box 991
 P.O., State and ZIP Code Houston, Tx 77001

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

1. Show to whom, date and address of delivery.
 2. Restricted Delivery.

3. Article Addressed to:
Shell Western E&P, Inc
P.O. Box 991
Houston, Tx 77001

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 858
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
 [Signature]

6. Signature - Agent
 [Signature]

7. Date of Delivery
JAN 18 1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 853

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3811, July 1983

Sent to	Felmont Oil
Street and No.	P.O. 2266
P.O., State and ZIP Code	Midland, Tx
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

U.S.G.P.O. 1983-403-517
PS Form 3800, 1982

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.
2. Restricted Delivery.

3. Article Addressed to: Frank McCabe
Felmont Oil Corp.
P.O. Box 2266
Midland, Texas

4. Type of Service: Article Number
 Registered Insured
 Certified COD
 Express Mail P 547 286 853

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X Merry Roberts

7. Date of Delivery
JAN 7 1985
USPT

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, July 1983
DOMESTIC RETURN RECEIPT

P 547 286 859

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3811, July 1983

Sent to	Harry J. Schaffer
Street and No.	P.O. Box 14667
P.O., State and ZIP Code	Oklahoma City, OK 73133
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

U.S.G.P.O. 1983-403-517
PS Form 3800, 1982

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.
2. Restricted Delivery.

3. Article Addressed to: Harry J. Schaffer, Jr.
P.O. Box 14667
Oklahoma City, OK 73133

4. Type of Service: Article Number
 Registered Insured
 Certified COD
 Express Mail P 547 286 859

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X Harry J. Schaffer

7. Date of Delivery
JAN 18 1985
OKLAHOMA CITY

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, July 1983
DOMESTIC RETURN RECEIPT

P 547 286 860

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3811, July 1983

Sent to
Dorothy Jean Van Nant
Suite 508 Sinclair Bldg
Post Worth, TX 76102

Street and No.
P.O., State and ZIP Code

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered

Return receipt showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees \$

Postmark or Date

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.

2. Restricted Delivery.

3. Article Addressed to:
Dorothy Jean Van Nant
Suite 508 Sinclair Bldg
106 W. Fifth
Post Worth, TX 76102

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 860
 Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X

6. Signature - Agent
X *J. R. Hayes*

7. Date of Delivery
1-17-83

8. Addressee's Address (ONLY if requested and fee paid)

P 547 286 854

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3811, July 1983

Sent to
Sohio Petroleum
5420 LBJ Freeway
#1000/1B03
Dallas, TX 75240

Street and No.
P.O., State and ZIP Code

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered

Return receipt showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees \$

Postmark or Date

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.

2. Restricted Delivery.

3. Article Addressed to:
Don Leonhart
Sohio Petroleum
Two Lincoln Center
5420 LBJ Freeway, #1000/1B03
Dallas, TX 75240

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 854
 Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X

6. Signature - Agent
X *Patrick Flynn*

7. Date of Delivery
1-17-83

8. Addressee's Address (ONLY if requested and fee paid)

P 547 286 861

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3811, July 1983

Sent to	<i>Lenneil</i>
Street and No.	<i>P.O. Box 1828</i>
P.O. State and ZIP Code	<i>Midland, TX 79702</i>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, 1982

* U.S.O.P.O. 1963-408-817

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to:
Lenneil
P.O. Box 1828
Midland, TX 79702

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail	<input type="checkbox"/> Insured <input type="checkbox"/> COD <i>P547 286 861</i>

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
[Signature]

6. Signature - Agent
[Signature]

7. Date of Delivery
10/1
1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

10/1
1985
11520