

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E
Section 28: NE/4
Lea County, New Mexico
Shell HBP--7.5 acres

Terry Enders
713-870-3485

Mr. ~~Rick Goenner~~
Shell Western E&P, Inc.
P.O. Box 991
Houston, Texas 77001

Dear Mr. Goenner:

I am representing Amerind Oil Co., of Midland, Texas and according to my information Shell owns the interest shown above.

We propose to commence operations in January 1985 for the drilling of a Strawn test to approximately 11,600' to be located 660 FN and FEL of Section 28.

We request Shell to farmout their interest in the NE/4 of Section 28 delivering to Amerind a 78.125% net revenue lease on said lands. (These are the same terms that Shell farmed out their interest in the NW/4 of Section 28).

Your immediate attention will be appreciated in that I must make an application to Compulsory Pool other interests by January 7, 1985 and if Shell will farmout as requested we will dismiss you from our hearing.

If you have any questions, please call.

Yours very truly,

Bill Seltzer
Bill Seltzer

BS/kp

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>1</u>
Submitted by <u>Leflore</u>	
Hearing Date <u>9-18-85</u>	

HINKLE, COX, EATON, COFFIELD & HENSLEY

ATTORNEYS AT LAW
200 BLANKS BUILDING
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4691

700 UNITED BANK PLAZA
POST OFFICE BOX 10
ROSWELL, NEW MEXICO 88201
(805) 622-6510

1700 TEXAS AMERICAN BANK BUILDING
POST OFFICE BOX 1218
AMARILLO, TEXAS 79101
(806) 372-5569

218 MONTEZUMA
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87504
(805) 962-4334

January 15, 1985

RECEIVED

JAN 17 1985

Hinkle, Cox, Eaton, Coffield & Hensley
Santa Fe, New Mexico 87501

LEWIS C. COX
PAUL W. EATON
EDWARD E. COFFIELD
HOWARD L. HENSLEY, JR.
STUART D. SHANOR
C. D. MARTIN
PAUL J. KELLY, JR.
OWEN H. LOPEZ
DOUGLAS L. LUMSFORD
PAUL W. BOWMANSON
T. CALDER EZZELL, JR.
WILLIAM B. BURFORD
JOHN S. NELSON
RICHARD E. OLSON
RICHARD A. SINNAY
DEBORAH R. NORWOOD

JEFFREY L. FORMACIARI
ROBERT D. SHAWSON
NANCY S. CUSACK
DAVID L. BUEDE
JEFFREY D. HEWETT
JAMES BRUCE
MICHAEL A. REYNOLDS
DAVID G. REYNOLDS
THOMAS D. HAINES, JR.
THOMAS H. HAINES
MICHAEL F. HILLERICH
BREGORY J. HUBERT
JUDY R. MOORE
KELLY S. THOMAS
DAVID T. MARLETTE
RALPH D. DUNN
BRUCE R. RODOFF
JAMES H. HUDSON
DONALD R. FENSTERMACHER
DAVID S. GROCE
DEBORAH R. MORRIS
ROBERT M. BRISTOL
GARY M. LADEN

OF COUNSEL
CLARENCE E. HINKLE
ROY C. SHODGRASS
D. M. CALHOUN
MACK EASLEY

W. E. BONDURANT, JR. 4643-8731
ROBERT A. STONE 9609-888

*NOT LICENSED IN TEXAS

Ms. Florene Davidson
Oil Conversation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Amerind Oil Co. Applications
for Compulsory Pooling Lea
County, New Mexico

Dear Florene:

Enclosed herewith you will find, executed in triplicate, the following applications:

1. Application for Compulsory Pooling for E½NE¼ of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
2. Application for Compulsory Pooling for W½NE¼ of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

In line with our telephone conversation, it is my understanding that this will be set for hearing on January 30, 1985.

If anything additionally is needed in order to complete the filing for this case, please call.

Very truly yours,

HINKLE, COX, EATON,
COFFIELD & HENSLEY

Conrad E. Coffield

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 8457 Exhibit No. 2

Submitted by LeFlore

Filing Date 9-18-85

CEC:cl
copies:

Mr. Jim Bruce
Post Office Drawer 2068
Santa Fe, New Mexico 87501

Mr. Bill Seltzer
Amerind Oil Co.
507 Petroleum Building
Midland, Texas 79701

CERTIFIED MAIL
RETURN RECEIPT REQUESTED:

Felmont Oil Corp.
Post Office Box 2266
Midland, Texas 79702
Attn: Frank McCabe

Sohio Petroleum Co.
Two Lincoln Center
5420 LBJ Freeway
Suite #1000/LB 03
Dallas, Texas 75240
Attn: Don Leonhart

J. R. McGinley, Jr.
512 Mayo Building
Post Office Box 3405
Tulsa, Oklahoma 74101

Cleroy, Inc.
512 Mayo Building
Post Office Box 3405
Tulsa, Oklahoma 74101

Lanroy, Inc.
512 Mayo Building
Post Office Box 3405
Tulsa, Oklahoma 74101

Shell Western E&P, Inc.
Post Office Box 991
Houston, Texas 77001
Attn: Terry Enders

Mr. Harry J. Schafer, Jr.
Trustee of the Mary E. Grisso Trust #1
Post Office Box 14667
Oklahoma City, Oklahoma 73133

Dorothy Jean Van Zant Sanders
Suite 508, Sinclair Building
106 W. Fifth Street
Fort Worth, Texas 76102

Pennzoil Company, USA
Post Office Box 1828
Midland, Texas 79702
Attn: Ken Medlock

P 547 286 857

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 1983-403-517
1982
PS Form 3800

Sent to	Janroy, Inc.	
Street and No.	P.O. Box 3405	
P.C. State and ZIP Code	Tulsa, OK 74101	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1811, July 1983

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to:
Janroy, Inc
P.O. Box 3405
Tulsa, OK 74101

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 857
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *[Signature]*

7. Date of Delivery
JAN 18 1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 856

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 1983-403-517
1982
PS Form 3800

Sent to	Janroy, Inc.	
Street and No.	P.O. Box 3405	
P.C. State and ZIP Code	Tulsa, OK 74101	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1811, July 1983

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to:
Cheroy, Inc.
P.O. Box 3405
Tulsa, OK 74101

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 856
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *[Signature]*

7. Date of Delivery
JAN 18 1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 855
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 1983-403 517
 PS Form 3800, 1982

Sent to	J. R. McKinley, Jr.	
Street and No.	P.O. Box 3405	
P.O., State and ZIP Code	Tulsa, Ok 74101	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom Date and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

PS Form 3811, July 1983
 Reverse side of this receipt provides you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to:
 J. R. McKinley, Jr.
 P.O. Box 3405
 Tulsa, Ok 74101

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 855
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 858
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 1983-403 517
 PS Form 3800, 1982

Sent to	Shell Western E&P	
Street and No.	P.O. Box 991	
P.O., State and ZIP Code	Houston, Tx 77001	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom Date and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

PS Form 3811, July 1983
 SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to:
 Shell Western E&P, Inc
 P.O. Box 991
 Houston, Tx 77001

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 858
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent

7. Date of Delivery JAN 1 8 1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 853
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S. POST OFFICE 1983-402-517
 1982 PS Form 3800

Sent to	Felmont Oil
Street and No.	P.O. 2266
P.O., State and ZIP Code	Midland, Tx
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3811, July 1983
 DOMESTIC RETURN RECEIPT

SENDER: Complete items 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to: Frank McCabe
 Felmont Oil Corp.
 P.O. Box 2266
 Midland, Texas

4. Type of Service: Article Number
 Registered Insured
 Certified COD
 Express Mail P 547 286 853

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
 X

6. Signature - Agent
 X Merry Roberts

7. Date of Delivery
 (JAN 7 1985)
 (USPS)

8. Addressee's Address (ONLY if requested and fee paid)

P 547 286 859
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S. POST OFFICE 1983-402-517
 1982 PS Form 3800

Sent to	Harry J. Schaper
Street and No.	P.O. Box 14667
P.O., State and ZIP Code	Oklahoma City, OK 73133
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3811, July 1983
 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1, 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- Show to whom, date and address of delivery.
- Restricted Delivery.

3. Article Addressed to
 Harry J. Schaper, Jr.
 P.O. Box 14667
 Oklahoma City, OK 73133

4. Type of Service: Article Number
 Registered Insured
 Certified COD
 Express Mail P 547 286 859

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
 X

6. Signature - Agent
 X (Signature)
 X Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)
 (CITY OF OKLAHOMA)
 (JAN 18 1985)
 (USPS)

P 547 286 860

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800 1982
U.S.G.P.O. 1983-403-517

Sent to	Dorothy Jean Van Nant	
Street and No.	Suite 508 Sinclair Bldg	
P.O., State and ZIP Code	Ft Worth, TX 76102	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.

2. Restricted Delivery.

3. Article Addressed to:
Dorothy Jean Van Nant
Suite 508 Sinclair Bldg
106 W. Fifth
Ft Worth, TX 76102

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 860
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED

5. Signature - Addressee
X

6. Signature - Agent
X *D.R. Hager*

7. Date of Delivery
1-17-85 (1985)

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 854

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800 1982
U.S.G.P.O. 1983-403-517

Sent to	Sohio Petroleum	
Street and No.	5420 LBJ Freeway	
P.O., State and ZIP Code	Dallas, TX 75240	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date		

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.

2. Restricted Delivery.

3. Article Addressed to: Don Leonhart
Sohio Petroleum
Two Lincoln Center
5420 LBJ Freeway, #1000/1B02
Dallas, TX 75240

4. Type of Service: Article Number
 Registered Insured
 Certified COD P 547 286 854
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED

5. Signature - Addressee
X

6. Signature - Agent
X *Patrick Hagen*

7. Date of Delivery
15/1/85 (1985)

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

P 547 286 861

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

Sent to	<i>Remmel</i>
Street and No.	<i>P.O. Box 1828</i>
P.O., State and ZIP Code	<i>Midland, TX 79702</i>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

1982
PS Form 3800

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.
2. Restricted Delivery.

3. Article Addressed to:
*Perrygo
P.O. Box 1828
Midland, TX 79702*

4. Type of Service: Article Number
 Registered Insured
 Certified COD *P547 286 861*
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X [Signature]

6. Signature - Agent
X

7. Date of Delivery
1 JAN 1985

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

*Hme-ind.
#2 Carter*

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

APPLICATION OF AMERIND OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

CASE NO. 8457

Order No. R-7796

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 8457 Exhibit No. 3

Attended by LeFlore

Hearing Date 9-18-85

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on January 30, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of January, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Amerind Oil Company, seeks an order pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) The above-described 80-acre spacing and proration unit is a quarter of a mile from the Casey Strawn Pool and diagonally offsets the Northeast Lovington Pennsylvanian Pool to the northwest. Both pools have the same spacing and well location provisions allowing for 80-acre standard spacing units consisting of the N/2, S/2, E/2 or W/2 of a governmental quarter section and for each well to be located within 150 feet of the center of a governmental quarter-quarter section.

(4) The applicant has the right to drill and proposes to drill a well at a standard oil well location.

(5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(6) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in any pool completion resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) The applicant should be designated the operator of the subject well and unit.

(8) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(9) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(10) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(11) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(12) \$ \$4000.00 per month while drilling and \$400.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(13) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before May 1, 1985, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the first day of May, 1985, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Strawn formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of May, 1985, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) Amerind Oil Company is hereby designated the operator of the subject well and unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$4,000.00 per month while drilling and \$400.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual

expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

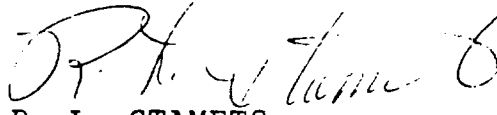
(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

BILL SELTZER

507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701
LAND DEPARTMENT
RECEIVED

MAR 23 1985

Certified Mail P 458 478 698

March 26, 1985

NSH	
RLG	
TEE	

Re: T-16-S, R-37-E
Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Mr. Terry Enders
Shell Western Exploration & Production
P.O. Box 991
Houston, Texas 77001

Dear Mr. Enders:

Enclosed please find a copy of the Orders from the Oil Conservation Division, Energy & Mineral Division, State of New Mexico and AFE covering the above lands.

Yours very truly,

Bill Seltzer
Bill Seltzer

BS/kp

cc: Amerind Oil Co.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>4</u>
Submitted by <u>L. Flore</u>	
Hearing Date <u>9-18-85</u>	

STATE OF NEW MEX. O
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8457
Order No. R-7796

APPLICATION OF AMERIND OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on January 30, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of January, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Amerind Oil Company, seeks an order pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) The above-described 80-acre spacing and proration unit is a quarter of a mile from the Casey Strawn Pool and diagonally offsets the Northeast Lovington Pennsylvanian Pool to the northwest. Both pools have the same spacing and well location provisions allowing for 80-acre standard spacing units consisting of the N/2, S/2, E/2 or W/2 of a governmental quarter section and for each well to be located within 150 feet of the center of a governmental quarter-quarter section.
- (4) The applicant has the right to drill and proposes to drill a well at a standard oil well location.
- (5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(6) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in any pool completion resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) The applicant should be designated the operator of the subject well and unit.

(8) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(9) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(10) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(11) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(12) \$ \$4000.00 per month while drilling and \$400.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(13) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before May 1, 1985, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the first day of May, 1985, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Strawn formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of May, 1985, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) Amerind Oil Company is hereby designated the operator of the subject well and unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$4,000.00 per month while drilling and \$400.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual

expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



R. L. STAMETS,
Director

S E A L

A M E R I N D O I L C O .

Authorization for Expenditure

Carter No. 2
At a legal location in the W/2 of NE/4
28 - 16S - 37E
Lea County, New Mexico

To drill and complete in the Strawn Formation:

<u>INTANGIBLE</u>	<u>Casing Point</u>	<u>Pumping Completion</u>	<u>Total</u>
Drilling 11,600' @ \$16.00	\$186,000	\$.	\$.
Daywork - 3 @ \$4,500	14,000		
Drilling mud and water	30,000		
Location and surface damages	25,000		
Drill stem test - Strawn	5,000		
Log and perforate	30,000	6,000	
Cementing - surface 400 sx	8,000		
- inter. 1,900 sx	15,000		
- prod. 300 sx		8,000	
Supervision	5,000	5,000	
Geological	3,000		
Contract services and equipment rentals	5,000	30,000	
Completion unit (10 days @ \$1,500)		15,000	
Acid treatment - 5,000 gal MOD-202		10,000	
Drilling and completion overhead	<u>4,000</u>	<u>2,000</u>	
TOTAL INTANGIBLE	\$330,000	\$ 76,000	\$406,000
 <u>TANGIBLE</u>			
Casing			
Surface 400' 13 3/8" 54.5# H40STC	\$ 6,000	\$.	\$.
Inter. 2,200' 8 5/8" 24.0# K55STC	20,000		
2,100' 8 5/8" 32.0# K55STC	27,000		
Prod. 11,600' 5 1/2" 20.0# N80LTC		90,000	
Tubing 11,400' 2 7/8" 6.5# N80 T&C		42,000	
Rods		25,000	
Pumping unit		50,000	
Pump, tbg anchor, etc		5,000	
Wellhead	6,000	7,000	
Tank battery & misc.		35,000	
Electric power installation		<u>7,000</u>	
TOTAL INTANGIBLE	\$ 59,000	\$261,000	\$320,000
Contingencies	<u>20,000</u>	<u>15,000</u>	<u>35,000</u>
TOTAL	\$409,000	\$352,000	\$761,000

RECOMMENDED BY:

Robert H. Linder

Date: Jan. 2, 1985

APPROVED BY:

Date: _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 8457 Exhibit No. 5

OIL CONSERVATION DIVISION

Submitted by _____
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

Request for testing
allowable for April,
1985. Estimated
production for month
5000 bbls.

**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Operator Amerind Oil Co.

Address 500 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Carter</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Northeast Lovington Penn (Strawn)</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>A</u> : <u>810</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>16S</u> Range <u>37E</u> , NMPM. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2528, Hobbs, New Mexico 88240</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>28</u> Twp. <u>16S</u> Rge. <u>37E</u>	Is gas actually connected? <u>No</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Leibrock
(Signature) Robert C. Leibrock
Vice President
(Title)
April 9, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY Jerry L. Stinson
TITLE _____

This form is to be filed in compliance with RULE 110a.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
Date Spudded 2/28/85	Date Compl. Ready to Prod. 4/16/85		Total Depth 11,775			P.B.T.D. 11,545				
Elevations (DF, RKB, RT, GR, etc.) 3788 GL, 3802 KB		Name of Producing Formation Strawn		Top Oil/Gas Pay 11,361			Tubing Depth 11,266			
Perforations 11,361-11,469 (29 holes)							Depth Casing Shoe 11,592			
TUBING, CASING, AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
17 1/2	13 3/8"			358			360 sx CIs C			
11	8 5/8"			4,200			1875 sx Lite & 300 sx CIs C			
7 7/8	5 1/2"			11,592			300 sx CIs H			
	2 7/8" tbq			11,266						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/16/85	Date of Test 4/26/85	Producing Method (Flow, pump, gas lift, etc.) pump		
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size open	
Actual Prod. During Test	Oil - Bbls. 291	Water - Bbls. 181	Gas - MCF 336	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

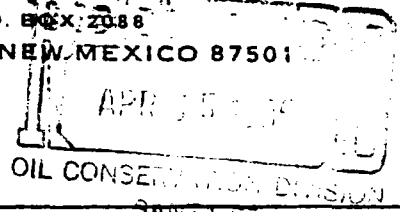
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

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OPERATOR	



5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 None

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
None

Name of Operator
Amerind Oil Co.

8. Farm or Lease Name
Carter

Address of Operator
500 Wilco Building, Midland, Texas 79701

9. Well No.
1

Location of Well
 UNIT LETTER A 810 FEET FROM THE North LINE AND 660 FEET FROM
 THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Northeast Lovington
Penn (Strawn)

15. Elevation (Show whether DF, RT, GR, etc.)
3788.5 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS
 REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER
 ALTERING CASING
 PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Production Casing: March 31, 1985, run 5 1/2" casing as follows:

Float shoe	1.68'
1 jt 5 1/2" 20# N-80 LT&C	43.71'
Float collar	1.44'
2 jts 5 1/2" 20# N-80 LT&C	80.63'
2 jts 5 1/2" 17# N-80 LT&C	84.42'
1 jt 5 1/2" 20# N-80 LT&C	19.40'
262 jts 5 1/2" 17# N-80 LT&C	11,043.35'
8 jts 5 1/2" 20# N-80 LT&C	321.89'
Total string	11,596.52'

Set csg @ 11,592'. Ran 7 centralizers, on every other coupling. Sand blast 1st 15 jts. Precede cmt w/500 gal mud flush. Cmt w/300 sx 50-50 Poz "H" w/.6% Halad 22A, .3% CFR-2, 5#/sk KCl. Bump plug @ 12:52 A.M. 4/1/85. Set slips & release rig @ 4:00 A.M. 4/1/85. Ran temperature survey; T/cmt @ 10,200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Robert L. Lebowitz TITLE Vice-President DATE 4/3/85

APPROVED BY [Signature] TITLE _____ DATE _____

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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
none

Name of Operator
Amerind Oil Co.

8. Farm or Lease Name
Carter

Address of Operator
500 Wilco Building, Midland, Texas 79701

9. Well No.
1

Location of Well
UNIT LETTER A 810 FEET FROM THE North LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat
Northeast Lovington
Penn (Strawn)

THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3788.5 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. Surface Casing: Feb. 28, 1985 ran 360' 13 3/8 LS butt csg. Set @ 358'. Circ 60 sx. Plug down 1:45 A.M. 3/1/85. Rule 107-option 2: (1) 475.2 cu ft Southwestern E1 Toro 35 cmt, w/2% CaCl added. (2) Approx temp of slurry when mixed 70° F. (3) Est min fm temp 60° F. (4) Est cmt strength @ time of csg test - 800 psi. (5) Time in place 12 hrs.
- B. Intermediate Casing: March 7, 1985 ran 8 5/8" csg as follows:
- | | | |
|---------------------|---|----------|
| 52 jt 32# J-55 ST&C | - | 2107.17' |
| 49 jt 24# J-55 ST&C | - | 2100.68' |
| Float shoe | - | 1.60' |
| Float collar | - | 2.00' |
| Total string | | 4211.45' |
- Set @ 4200' Circ 180 sx. Plug down 2:00 P.M. MST 3/7/85.
Rule 107-option 2: (1) 4183.5 cu ft Southwestern E1 Toro 35 cmt. Pump 300 sx CIs "C" neat, 1875 sx Halli Lite w/15# salt, 1/4# Flocele/sk. (2) Apx temp of cmt slurry when mixed 70°F. (3) Est min fm temp 90°F. (4) Est cmt strength @ time of csg test 820 psi. (5) Time in place 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Robert C. Leibrock TITLE Vice President DATE 3/8/85

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator
Amerind Oil Co.

8. Farm or Lease Name
Carter

Address of Operator
500 Wilco Building, Midland, Texas 79701

9. Well No.
1

Location of Well
UNIT LETTER A 810 FEET FROM THE North LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat
Lovington Northeast Penn (Strawn)

THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)
3788.5 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well February 28, 1985, @ 4:00 P.M. M.S.T.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert C. Leibrock TITLE Vice President DATE 3/1/85

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
DRILL DEEPEN PLUG BACK

2. Type of Well
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

3. Name of Operator
Amerind Oil Co.

4. Address of Operator
500 Wilco Building, Midland, Texas 79701

6. Location of Well
UNIT LETTER A LOCATED 810 FEET FROM THE North LINE
660 FEET FROM THE East LINE OF SEC. 28 TWP. 16S RGE. 37E NMPM

7. Unit Agreement Name
none

8. Farm or Lease Name
Carter

9. Well No.
1

10. Field and Pool, or Wildcat
Northeast Lovington
Penn (Strawn)

12. County
Lea

19. Proposed Depth
11,800

19A. Formation
Strawn

20. Rotary or C.T.
Rotary

1. Elevations (show whether DF, RT, etc.)
3788.5 GL

21A. Kind & Status Plug. Bond
Blanket

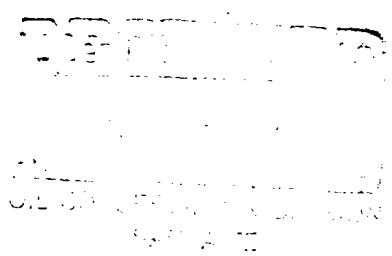
21B. Drilling Contractor
Hondo Drilling Co.

22. Approx. Date Work will start
February 23, 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5 & 60	400	400	surface
11	8 5/8	24 & 32	4200	1100	surface
7 7/8	5 1/2	17 & 20	11600	300	10,500

Propose to complete in Strawn



Permit Expires 6 Months From Approval Date Unless Drilling Underway.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWDOWN PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert C. Leibrock Title Vice-President Date February 12, 1985

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Owner AMERIND OIL CO.		Lease CARTER			Well No. 1
Letter A	Section 28	Township 16S	Range 37E	County LEA	
Well Footage Location of Well: 810 feet from the NORTH line and 660 feet from the EAST line					
Well Level Elev. 3788.5	Producing Formation Strawn	Pool Northeast Lovington Penn (Strawn)		Dedicated Acreage: 80 Acres	

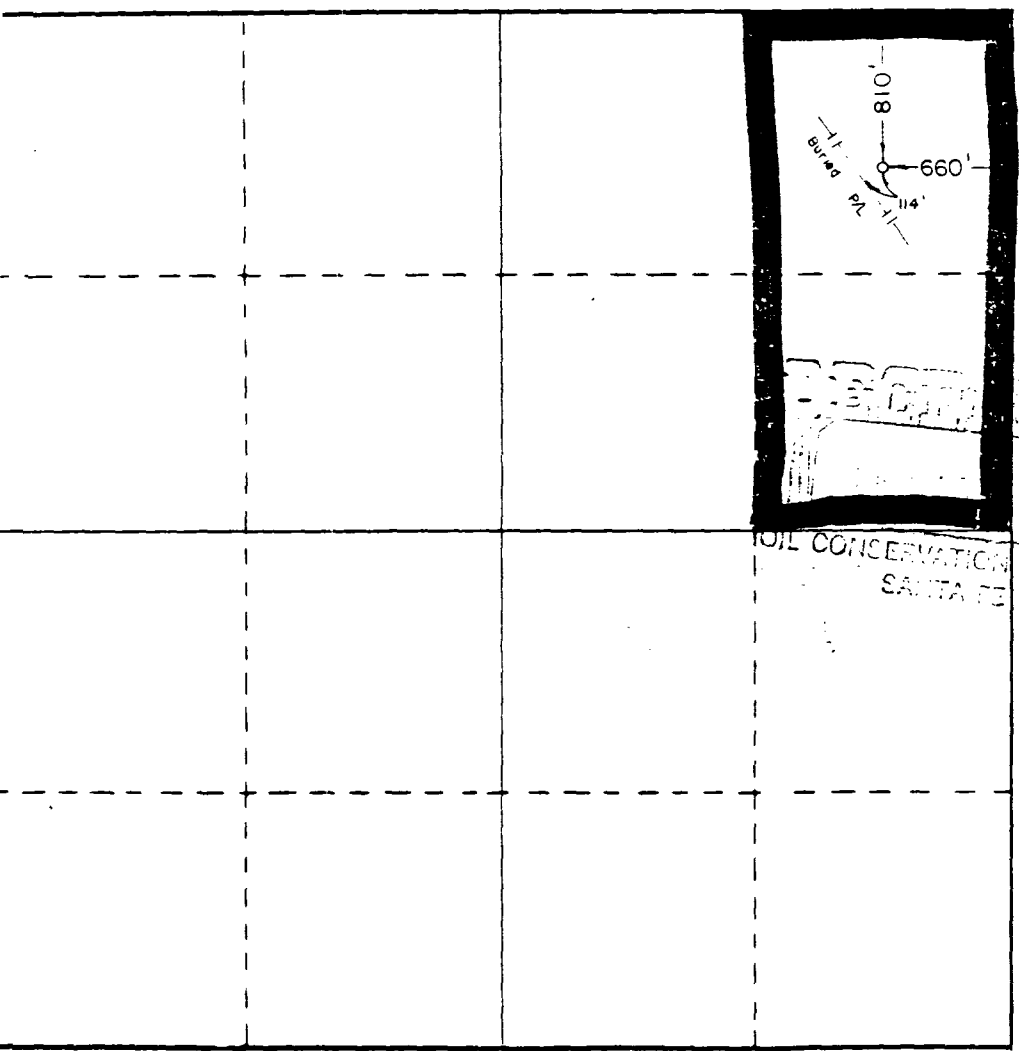
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

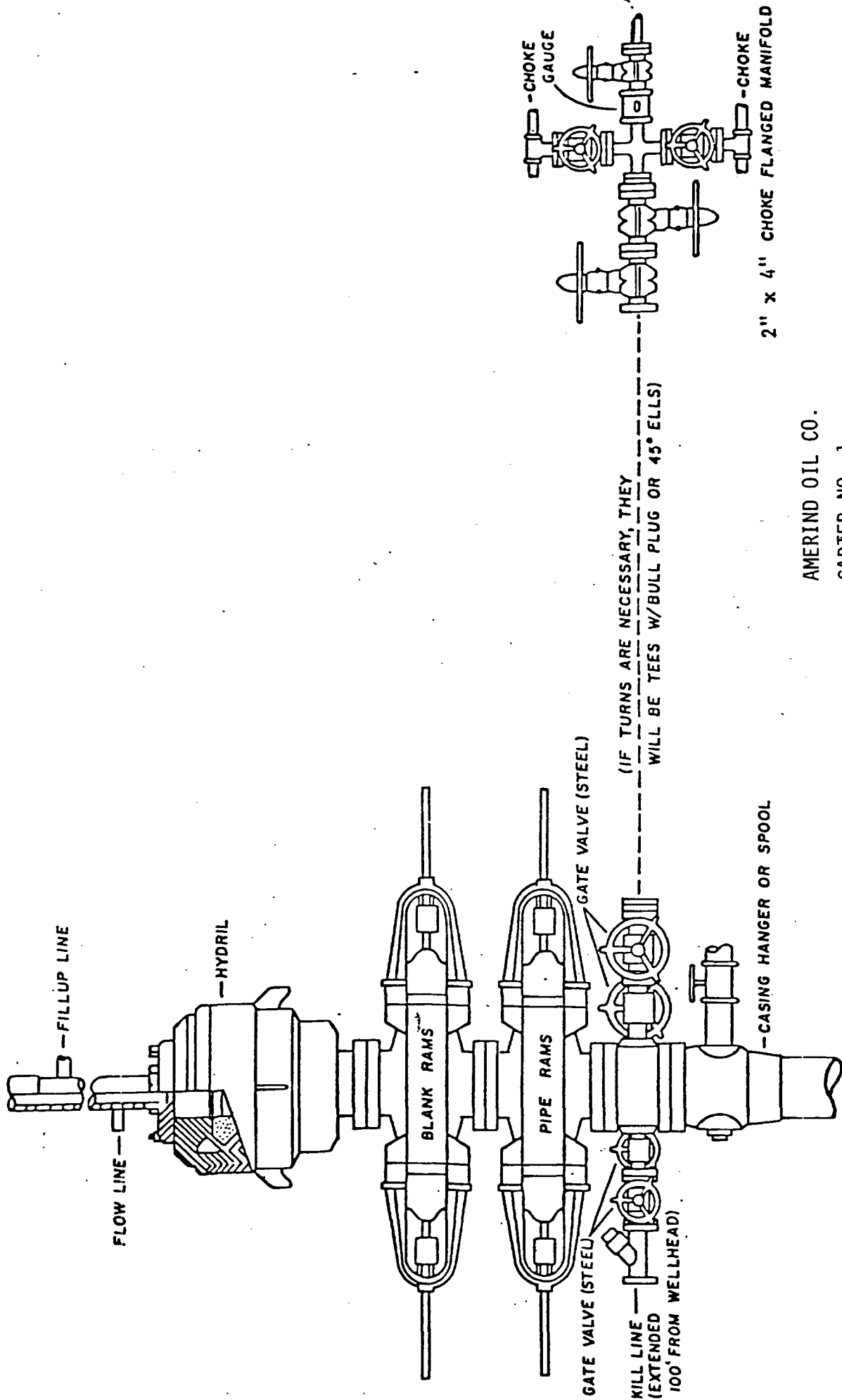
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Robert C. Leibrock</i>	
Name	Robert C. Leibrock
Position	Vice President
Company	Amerind Oil Co.
Date	February 12, 1985
NEW MEXICO OIL CONSERVATION COMMISSION DIVISION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	2/6/85
Registered Professional Engineer and/or Land Surveyor	
<i>John W. West</i>	
Certificate No	JOHN W. WEST, 876
	RONALD J. EIDSON, 3239

BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS (900 SERIES MINIMUM)



AMERIND OIL CO.

CARTER NO. 1

Hondo Drilling Company Rig No. 3

Lea County, New Mexico

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 10,888	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn (Lower) 11,314	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____ 11,721	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4,957	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6,282	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6,354	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7,900	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8,514	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10,030	T. _____	T. Permian _____	T. _____
T. Cisco (XXXXX) _____ 10,470	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4193	4193	(not logged)				
4193	10030	5837	dolo w/some sand & shale				
10030	10470	440	shaly lime				
10470	10660	190	lime				
10660	11314	654	shale & lime				
11314	11582	268	lime				
11582	11721	139	lime w/shale & chert				
11721	11775	54	shale				

FIELD Northeast Lovington Penn COUNTY Lea, NM OCC NUMBER _____
 OPERATOR Amerind Oil Company ADDRESS 500 Wilco Building, Midland, Texas 79701
 LEASE Carter WELL NO. 1
 SURVEY 810' FNL & 560' FEL of Section 28, T-16-S, R-37-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
358	3/4
835	1/4
1,331	1/2
1,828	1/2
2,182	3/4
2,654	3/4
3,150	3/4
3,242	1
3,729	1
4,200	1
4,686	1/4
5,186	1/2
5,680	3/4
6,175	3/4
6,674	1/2
7,172	3/4
7,310	1/2
7,796	1/2
8,287	3/4
8,755	3/4
8,955	1 1/4
9,447	1 1/4
9,927	1 1/4
10,427	1 1/4
10,695	1
11,179	1
11,775	1 1/4

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY
 BY: [Signature]
 Walter Frederickson
 Vice President

Sworn and subscribed to before me the undersigned authority, on this the
12th day of April, 1985.

Margaret B. Anderson Notary Public in and for Midland County, Texas.



PERMIAN TESTERS, INC.

P. O. BOX 6441 • PHONE 366-0811
 ODESSA, TEXAS
 79762

TICKET NO. 5744
 DATE March 28, 1985
 ORDER NO.
 DISTRICT Odessa

COMPANY Amerind Oil Company
 LEASE Carter
 FIELD
 WELL NO. 1
 COUNTY Lea
 STATE New Mexico
 TEST NO. 1
 FORMATION
 INTERVAL TESTED
 ELEVATION 3788' G1
 ANCHOR LENGTH 65
 MUD DATA

TOTAL DEPTH 11,445 MAIN HOLE 7 7/8
 RAT HOLE CASING SIZE 8 5/8
 DEPTH OF CSG. 4200 TYPE MUD Gel
 MUD WT. 9.1 VISCOSITY 35
 WATER LOSS 8.0 CAKE 1/32
 CHLORIDE 59,000 PPM
 RESISTIVITY 0.14
 TOOL DATA

NO. PACKERS 2 STRADDLE TEST
 SIZE PACKERS 6 3/4 CSG. TEST
 CONVENTIONAL TEST Yes

TYPE TOOL	DEPTH	LENGTH	I.D.	O/I
4 1/2 XH DC		10843	3.8	4.
4 1/2 XH DC		384	2.3	6.
Circ. Sub	11228			
4DC		118		
Shut In		6		
Samp.		4		
Hyd.		5		
Jars		6		
Safety		2		
Packer		6		
Packer	11380			
Perf.				
1 DC				
Perf.				
Rec.				
Rec.		65		

DRILL STEM TEST DATA

BOTTOM HOLE CHOKE	SURFACE	1" Adj.	CUSHION	None
5/8"				
TIME TOOL OPENED	1:28 A.M.			
TOOL OPEN BEFORE IS.I.P.				
INITIAL SHUT-IN	1 HRS.	3 MIN.	AK-I	CAPACITY 8000
TOOL OPEN	1 HRS.	0 MIN.	TOP	DEPTH 11,436
FINAL SHUT-IN	3 HRS.	0 MIN.	BOTTOM	DEPTH 11,442
SURFACE ACTION	CLOCK: TOP 18 Hr. BOTTOM 24 Hr.			
Pre-Flow: Opened tool with a weak to a fair blow in 1 1/2 mins.				
Increased to 48 oz. on closed choke at the end of preflow.				
Final-Flow: Opened tool with a weak to a fair blow in 1 min. Gas to surface in 15 mins. with 24 lbs. on 1/2" choke. (53.2 MCF/Day); 28 lbs. on 1/2" choke at 30 mins. (59.0 MCF/Day); 30 lbs. on 1/2" choke at 45 mins. (61.9 MCF/Day); Remained 30 lbs. to the end of final flow.				
RECOVERY 10,535' Gas in Drill Pipe				
Total 811' Heavy Gas Cut Oil Gravity 43 @ 60°				
Reversed Out Recovery				

SUCCESSFUL TEST Yes B.H. TEMPERATURE 161 °F
 TESTER Steve Lewis APPROVED BY Jim Clowe

	RECORDER NO.	RECORDER NO.	RECORDER NO.
A (INITIAL HYDROSTATIC PRESSURE)	13,257	PSI.	PSI.
B (INITIAL PRE-FLOW PRESSURE)	5435	PSI.	PSI.
C (FINAL PRE-FLOW PRESSURE)	303	PSI.	PSI.
D (INITIAL SHUT-IN PRESSURE)	216	PSI.	PSI.
E (INITIAL FLOW PRESSURE)	2870	PSI.	PSI.
F (FINAL FLOW PRESSURE)	187	PSI.	PSI.
G (FINAL SHUT-IN PRESSURE)	286	PSI.	PSI.
H (FINAL HYDROSTATIC PRESSURE)	180	PSI.	PSI.
	2864	PSI.	PSI.
	5439	PSI.	PSI.

DRLOG CONT Hondo RIG # 3

PH. 366-0811

PERMIAN TESTERS, INC.

P. O. BOX 6441

ODESSA, TEXAS 79762

BOTTOM HOLE SAMPLER REPORT

Date March 28, 1985 Ticket No. 5744

Company Amerind Oil Company

Well Name & No. Carter # 1 DST No. 1

County Lea State New Mexico

Sampler No. _____ Test Interval 11,380 To 11,445

Pressure in Sampler 210 PSI BHT 161 °F

Total Volume of Sampler: 1800 cc.

Oil: 500 cc.

Water: _____ cc.

Mud: _____ cc.

Gas: 1.50 cu. ft.

Other: _____

Resistivity

Drilling Fluid In Pits 0.14 @ 60 °F Chloride Content 59,000 ppm.

Fluid from Sampler _____ @ _____ °F Chloride Content _____ ppm.

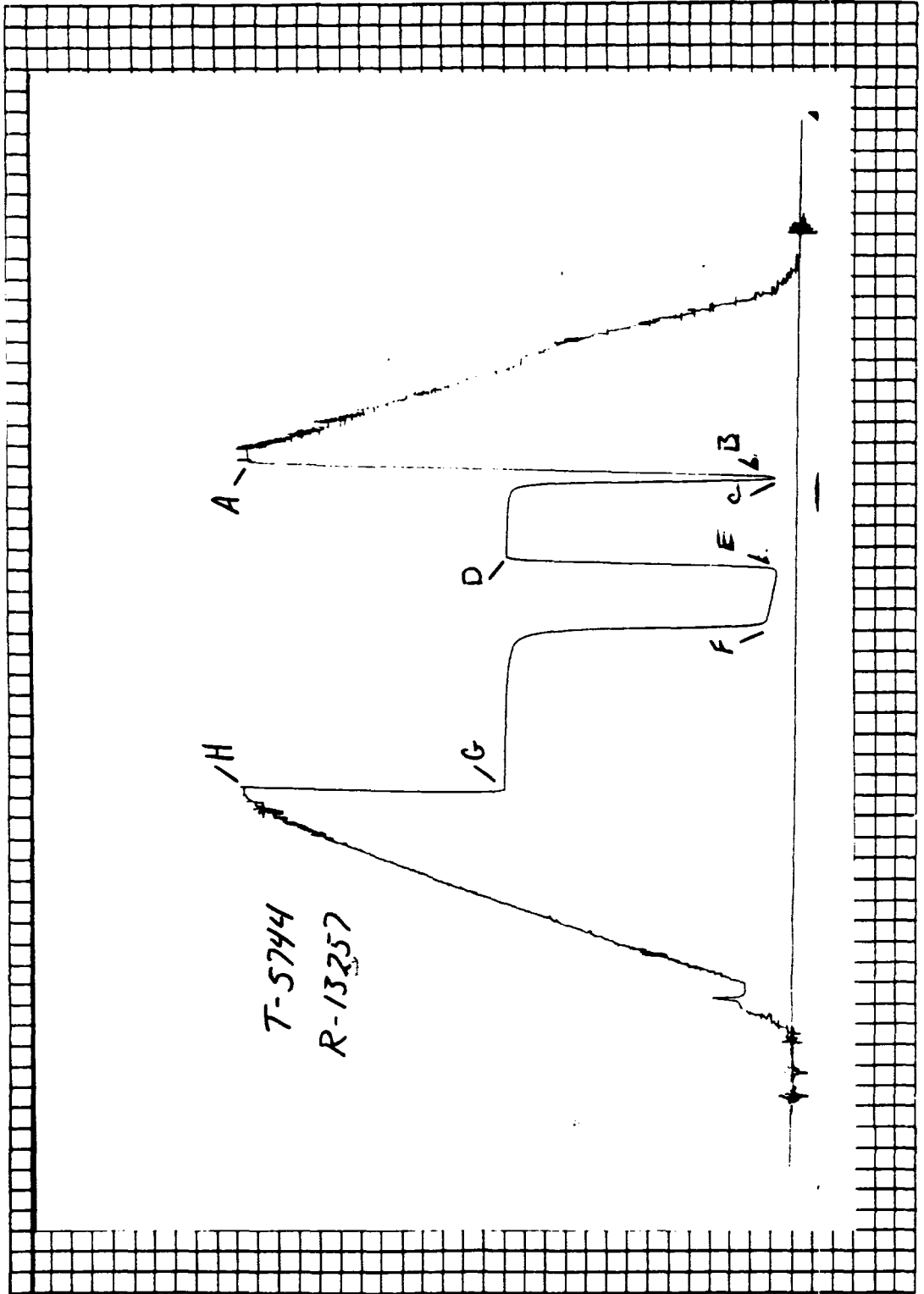
Gas/Oil Ratio _____ Gravity 43 .API @ 60 °F

Where was sample drained _____ Rig _____

Remarks: _____

← PRESSURE →

← TIME →



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

DIL WELL GAS WELL OTHER-

Name of Operator
 Amerind Oil Co.
 Address of Operator
 500 Wilco Building, Midland, Texas 79701

Location of Well
 UNIT LETTER A 810 FEET FROM THE North LINE AND 660 FEET FROM
 THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3788' GL, 3802' KB

7. Unit Agreement Name
 8. Farm or Lease Name
 Carter
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 Northeast Loyington
 Penn (Strawn)
 12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON
 REPAIR OR ALTER CASING CHANGE PLANS
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS
 OTHER Install pumping equipment

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 3, 1985: Run 2 1/2"x1 3/4"x 24' pump, 1 7/8"x2' pony rod, 12 7/8" rods, 112 3/4" rods, 98 7/8" rods, 96 1" rods, 1 1"x6' pony rod, 1 1"x4' pony rod, 1 1"x2' pony rod, hung on with 30' polish rod. Set American 64C-365-144 pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by Robert C. Lethrook TITLE Vice President DATE 7/17/85

Approved by [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Amerind Oil Co.

Address
500 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carter	Well No. 1	Pool Name, Including Formation Northeast Lovington Penn (Strawn)	Kind of Lease State, Federal or Fee	Fee	Lease No.
----------------------	---------------	---	--	-----	-----------

Location
Unit Letter A ; 810 Feet From The North Line and 660 Feet From The East

Line of Section 28 Township 16S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>28</u> Twp. <u>16S</u> Rge. <u>37E</u>
Is gas actually connected? <u>yes</u>	When <u>4/12/85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert M. Leibrock
(Signature) Robert M. Leibrock
President
(Title)
April 29, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY Jerry Schmitt

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

HINKLE, COX, EATON, COFFIELD & HENSLEY

ATTORNEYS AT LAW

200 BLANKS BUILDING
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4691

700 UNITED BANK PLAZA
POST OFFICE BOX 10
ROSWELL, NEW MEXICO 88201
(505) 622-6510

1700 TEXAS AMERICAN BANK BUILDING
POST OFFICE BOX 12118
AMARILLO, TEXAS 79101
(806) 372-5569

218 MONTEZUMA
POST OFFICE BOX 2066
SANTA FE, NEW MEXICO 87504
(505) 982-4554

LEWIS C COX* JEFFREY L FORNACIARI*
PAUL W EATON* ROBERT D SIMPSON*
CONRADE COFFIELD* NANCY S CUSACK*
HAROLD L HENSLEY JR* DAVID L SPOEDE*
STUART D SHANDOR* JEFFRE D HEWETT*
C D MARTIN* JAMES BRUCE*
PAUL J KELLY JR* MICHELE A REYNOLDS*
OWEN M LOPEZ* DAVID G REYNOLDS*
DOUGLAS L LUNSFORD* THOMAS D HAINES JR*
PAUL M BOHANNON* THOMAS M HNASKO*
T CALDER EZZELL JR* MICHAEL F MILLERICK*
WILLIAM B BURFORD* GREGORY J RIBERT*
JOHN S NELSON* JUDY K MOORE*
RICHARD E OLSON* KELLY S THOMAS*
RICHARD A SIMMS* DAVID T MARKETTE*
DEBORAH R NORWOOD* RALPH O DUNN*
BRUCE R ROGOFF*
JAMES H ISBELL* JAMES M HUDSON*
RICHARD R WILFONG* DONALD R FENSTERMACHER*
STEVEN D ARNOLD* DAVID E GROCE*
JEFFREY L BOWMAN* DEBORAH K NORRIS*
JOHN C HARRISON* ROBERT M BRISTOL*
JAMES J WECHSLER* GARY M LADEN

April 11, 1985

OF COUNSEL
CLARENCE E HINKLE
ROY C SNODGRASS
O M CALHOUN
MACK EASLEY

W E BONDURANT JR (1913-1973)
ROBERT A STONE (1905-1981)

*NOT LICENSED IN TEXAS

Ms. Florene Davidson
Oil Conversation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

BEFORE THE *Flore* 8587
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 8457 Exhibit No. 6
Submitted by Le Flore
Hearing Date 9-18-85

Re: Amerind Oil Co. Application
for Unorthodox Well Location
Lea County, New Mexico

Dear Florene:

Enclosed herewith you will find, executed in triplicate, an Application for Unorthodox Well Location for W $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

We request this be set on the next available docket for hearing. If anything additionally is needed in order to complete the filing for this case, please call.

Very truly yours,

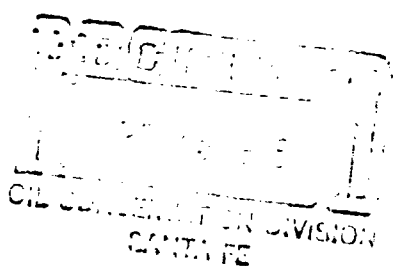
HINKLE, COX, EATON,
COFFIELD & HENSLEY

Conrad E. Coffield
Conrad E. Coffield

CEC:cl
copies:

Mr. Bill Seltzer
507 Petroleum Building
Midland, Texas 79701

Mr. Jim Bruce
Post Office Drawer 2068
Santa Fe, New Mexico 87501



50 YEARS



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

April 15, 1985

Bill Seltzer
Amerind Oil Co.
507 Petroleum Building
Midland, Texas 79701

Re: Case No. 8457
Order No. R-7796

Dear Mr. Seltzer:

Based upon the request contained in your letter of April 11, 1985, Amerind is hereby granted an extension until July 1, 1985, to begin the drilling of the well that is the subject of Division Order No. R-7796.

Sincerely,

R. L. STAMETS
Director

RLS/fd

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>7</u>
Submitted by <u>LeFlore</u>	
Hearing Date <u>9-18-85</u>	

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

April 11, 1985

Re: Case No. 8457
Order No. R-7796
T-16-S, R-37-E
Section 28: W/2 NE/4
Amerind #2 Carter

Case No. 8458
Order No. R-7797
T-16-S, R-37-E
Section 28: E/2 NE/4
Amerind #1 Carter

Lea County, New Mexico

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. R.L. Stamets, Director

Gentlemen:

OIL CONSERVATION	BEFORE THE
COMMISSION	REGULATORY COMMISSION
	State of New Mexico
Case No. _____	Exhibit No. _____
Submitted by _____	
Headed to _____	

On January 30, 1985 the above orders were issued by the Oil Conservation Division to which reference is hereby made and orders are attached hereto.

Amerind Oil Co. commenced drilling their #1 Carter under order No. 7797 on February 28, 1985 and said well reached a total depth of 11,775 feet on March 29, 1985. Amerind ran logs, set pipe to the total depth and perforated the Strawn formation in said well. On a 24 hour swabbing test the #1 Carter is producing 140 barrels of oil and 300 barrels of water. Amerind is now installing a pumping system, building tank batteries and electrical connection preparatory to placing the well on production. Due to the fact the #1 Carter is producing an excessive amount of water, the completion of said well has been delayed. We anticipate this well to be completed in the first week of May 1985. Amerind plans to use the same drilling rig now on location of the #1 Carter for the drilling of their #2 Carter which had a commencement date of May 1, 1985.

Simultaneously with this request Amerind is making an application to be heard on the May 8th, 1985 docket for an unorthodox location for their #2 Carter in order that the well may be drilled at a more favorable geological location. Therefore we respectfully request the Division to grant Amerind Oil Co. a 30 day extension of time to commence the drilling of their #2 Carter under Order No. 7796.

If anything additionally is needed in order to grant this request, please call.

Yours very truly,

Amerind Oil Co.

By: Bill Seltzer
Bill Seltzer

BS/kp

Attachments: 1. Copy of Order No. R-7796
2. Copy of Order No. R-7797

Shell Western E&P Inc.

A Subsidiary of Shell Oil Company



P.O. Box 991
Houston, TX 77001

April 19, 1985

Mr. Bill Seltzer
507 Petroleum Building
Midland, Texas 79701

Dear Mr. Seltzer:

SUBJECT: NM-1404, 1405, 1409
FARMOUT REQUEST
SW/4 SECTION 28-T16S-R37E
N. E. LOVINGTON AREA
LEA COUNTY, NEW MEXICO

In response to your letter of February 22, 1985, wherein you have requested a farmout of Shell Western's leasehold interest in subject property, please be advised that we are not interested in farming out said interest at the terms requested.

Thank you for allowing us the opportunity to review this proposal.

Yours very truly,

T. E. Enders
Land Department
Mid-Continent Division

TEE:EAC

1

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>84-57</u>	Exhibit No. <u>8^o</u>
Submitted by <u>LeAlore</u>	
Hearing Date <u>9-18-85</u>	

Shell Western E&P Inc.

A Subsidiary of Shell Oil Company



P.O. Box 991
Houston, TX 77001

April 26, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Bill Seltzer
507 Petroleum Building
Midland, Texas 79701

Dear Mr. Seltzer:

SUBJECT: NM-1409
Compulsory Pooling Order No. R-7796
Carter No. 2
W/2 NE/4 Section 28, T16S-R37E
Lovington Area
Lea County, New Mexico

In reference to Compulsory Pooling Order No. R-7796, dated January 30, 1985, wherein Amerind Oil Company has been named operator of a standard 80 acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location in the W/2 NE/4 of Section 28, T16S-R37E, Lea County, New Mexico (Carter No. 2 well), please be advised that Shell Western E&P Inc., as a 4.69% working interest owner in subject pooled unit, has elected to farmout its interest to LeFlore Oil and Gas, Inc., who will participate in the drilling of subject well in our behalf.

Please contact this office should you have any questions concerning this election.

1

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>9</u>
Submitted by <u>LeFlore</u>	
Hearing Date <u>9-15-85</u>	

Very truly yours,

T. E. Enders
Land Department
Mid-Continent Division

TEE/te

cc: LeFlore Oil and Gas, Inc.
1000 Atlas Life Building
Tulsa, Oklahoma 74103
Attn: Mr. Steve Throver

PS Form 3811, July 1982

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO"
space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered \$
 - Show to whom, date, and address of delivery .. \$
2. **RESTRICTED DELIVERY**..... \$
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**
Mr. Bill Seltzer
507 Petroleum Bldg,
Midland, Texas 79701

4. TYPE OF SERVICE:	ARTICLE NUMBER
<input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED	025260
<input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD	
<input type="checkbox"/> EXPRESS MAIL	

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent

Jim Seal

5. DATE OF DELIVERY	POSTMARK <small>(may be on reverse side)</small>
----------------------------	--

6. **ADDRESSEE'S ADDRESS** *(Only if requested)*

7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS
--------------------------------------	--------------------------------

RETURN RECEIPT

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

Stogrich

April 29, 1985

Re: T-16-S, R-37-E
Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Mr. R.L. Stamets, Director
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Stamets:

On March 26, 1985, by certified mail, we forwarded to Shell Oil Co., Houston, Texas, a copy of the above orders along with our AFE.

Shell Oil Co. has not responded by payment of their share of the cost for the drilling of said well within the 30 day period.

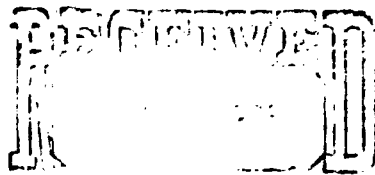
Therefore Amerind Oil Co. considers the interest owned by Shell Oil Co. to be pooled under the above order.

Yours very truly,

Bill Seltzer

BS/kp
Attachments

cc: Amerind Oil Co.
Conrad Cofield, Midland, Texas
Jim Bruce, Santa Fe, New Mexico



OIL CONSERVATION DIVISION
SANTA FE

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>10</u>
Submitted by <u>LeAlore</u>	
Hearing Date <u>9-18-85</u>	

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

Certified Mail P 458 478 698

March 26, 1985

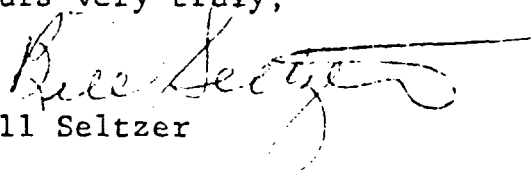
Re: T-16-S, R-37-E
Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Mr. Terry Enders
Shell Western Exploration & Production
P.O. Box 991
Houston, Texas 77001

Dear Mr. Enders:

Enclosed please find a copy of the Orders from the Oil
Conservation Division, Energy & Mineral Division, State
of New Mexico and AFE covering the above lands.

Yours very truly,


Bill Seltzer

BS/kp

cc: Amerind Oil Co.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

PS Form 3811, July 1982

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
 Show to whom and date delivered
 Show to whom, date, and address of delivery

2. **RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**
 Mr. Terry Enders
 Shell Western Exploration
 P.O. Box 991
 Houston, Texas 77001

4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL	ARTICLE NUMBER P 458 478 698
---	---

(Always obtain signature of addressee or agent)

I have received the article described above.

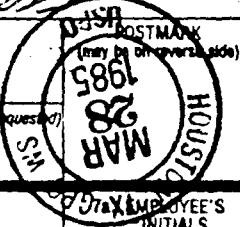
SIGNATURE Addressee Authorized agent

5. **DATE OF DELIVERY**
 MAR 28 1985

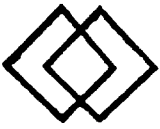
6. **ADDRESSEE'S ADDRESS** (Only if requested)

7. **UNABLE TO DELIVER BECAUSE:**

EMPLOYEE'S INITIALS



RETURN RECEIPT



LeFlore Oil and Gas, Inc.

May 1, 1985

Mr. Bill Seltzer
507 Petroleum Building
Midland, Texas 79701

Re: NM-1409
Compulsory Pooling Order No. R-7796
Carter No. 2
W/2 NE/4 Section 28-16S-37E
Lea County, New Mexico
Casey Prospect

Dear Mr. Seltzer:

Please be advised that LeFlore Oil and Gas, Inc. has acquired Shell Western Exploration and Production, Inc.'s interest in the captioned unit. LeFlore hereby elects to participate in your proposed well as to its 4.68750% working interest. Please forward your Operating Agreement, AFE and other pertinent material or information to the attention of the undersigned.

Very truly yours,

LEFLORE OIL AND GAS, INC.

Steve Thrower

ST:lr

cc: Shell Western Exploration & Production, Inc.

P 189 529 758

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Bill Seltzer	
Street and No. 507 Petroleum Bldg.	
P.O. State and ZIP Code Midland, TX 79701	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982 * U.S.G.P.O. 1984-446-014

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 8457 Exhibit No. 11

Submitted by LeFlore

Hearing Date 9-18-85

918-583-7078

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

RECEIVED

MAY 15 1985

May 9, 1985

SBC LAND DEPT.

Re: NM-1409
Compulsory Pooling Order
No. R-7796
Carter No. 2
W/2 NE/4 of Section 28
T-16-S, R-37-E
Lea County, New Mexico

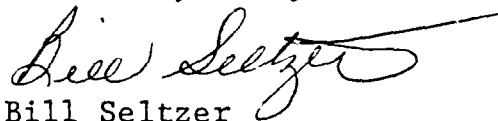
Mr. Steve Thrower
Le Flore Oil and Gas, Inc.
1000 Atlas Life Building
Tulsa, Oklahoma 74103

Dear Mr. Thrower:

Reference is made to your letter of May 1, 1985 regarding the above.

Please be advised Le Flore is not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly,



Bill Seltzer

BS/kp

- cc: 1. Shell Western Exploration & Production, Inc.
2. Oil Conservation Commission of New Mexico
3. Conrad Coffield, Hinkle Law Firm, Midland
4. Jim Bruce, Santa Fe
5. Amerind Oil Co. of Midland

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>12</u>
Submitted by <u>Le Flore</u>	
Hearing Date <u>9-18-85</u>	

BILL SELTZER
 507 PETROLEUM BUILDING
 MIDLAND, TEXAS 79701

May 9, 1985

Re: NM-1409

Compulsory Pooling Order

No. R-7796

Carter No. 2

W/2 NE/4 of Section 28

T-16-S, R-37-E

Lea County, New Mexico

Case 8457

Shell Western E&P, Inc.
 P.O. Box 991
 Houston, Texas 77001

Attn: Mr. Terry Enders

Dear Mr. Enders:

Reference is made to your letter of April 26, 1985 regarding the above.

Please be advised Shell Western E&P, Inc. and LeFlore Oil and Gas, Inc. are not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly,

Bill Seltzer
 Bill Seltzer

BS/kp

cc: Oil Conservation Commission
 Conrad Coffield, Hinkle Law Firm, Midland
 Jim Bruce, Santa Fe
 Amerind Oil Co.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>12</u>
Submitted by <u>LeFlore</u>	
Hearing Date <u>9-18-85</u>	

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

May 9, 1985

Re: NM-1409
Compulsory Pooling Order
No. R-7796
Carter No. 2
W/2 NE/4 of Section 28
T-16-S, R-37-E
Lea County, New Mexico

Mr. Steve Thrower
Le Flore Oil and Gas, Inc.
1000 Atlas Life Building
Tulsa, Oklahoma 74103

Dear Mr. Thrower:

Reference is made to your letter of May 1, 1985 regarding the above.

Please be advised Le Flore is not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly,



Bill Seltzer

BS/kp

- cc: 1. Shell Western Exploration & Production, Inc.
2. Oil Conservation Commission of New Mexico
3. Conrad Coffield, Hinkle Law Firm, Midland
4. Jim Bruce, Santa Fe
5. Amerind Oil Co. of Midland

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8587
Order No. R-7796-A

APPLICATION OF AMERIND OIL CO. FOR
AMENDMENT OF DIVISION ORDER
NO. R-7796, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on May 8, 1985, at Santa Fe, New Mexico, before Examiner Gilbert P. Quintana.

NOW, on this 14th day of May, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Division Order No. R-7796 authorized the pooling of the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Northeast Lovington-Pennsylvanian Pool, Lea County, New Mexico to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at an orthodox location.
- (3) The applicant, Amerind Oil Co., seeks an amendment of Division Order No. R-7796 to change the proposed location of said well to an unorthodox oil well location 1330 feet from the North line and 1980 feet from the East line of said Section 28.
- (4) The W/2 NE/4 of said Section 28 is to be dedicated to the well.
- (5) All other provisions of Division Order No. R-7796 should remain in force.

FILED BY THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico	
Case No. <u>8457</u>	HEAR No. <u>14</u>
Submitted by <u>Le-lore</u>	
Hearing Date <u>9-18-85</u>	

(6) Geologic conditions are such that a well at said unorthodox location will better enable applicant to produce the oil underlying the proration unit.

(7) No offset operator objected to the proposed unorthodox location.

(8) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) Division Order No. R-7796 is hereby amended to permit the well proposed in said order to be drilled at an unorthodox location 1330 feet from the North line and 1980 feet from the East line of Section 28, Township 16 South, Range 37 East, NMPM, Northeast Lovington-Pennsylvanian Pool, Lea County, New Mexico.


(2) The W/2 NE/4 of said Section 28, a standard 80-acre oil spacing and proration unit, is to be dedicated to the well.

(3) All other provisions of Division Order No. R-7796 shall remain in force.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L



LeFlore Oil and Gas, Inc.

June 7, 1985

Mr. Bill Seltzer
507 Petroleum Building
Midland, Texas 79701

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8457</u>	Exhibit No. <u>15</u>
Submitted by <u>LeFlore</u>	
Hearing Date <u>9-18-85</u>	

Re: NM-1409
Compulsory Pooling Order No. R-7796
Carter No. 2
W/2 NE/4 Section 28-16S-37E
Lea County, New Mexico
Casey Prospect

Dear Mr. Seltzer:

We received on May 15, 1985 your letter dated May 9, 1985 stating that LeFlore is not entitled to participate in the above well as prepayment of well costs were not timely received by Amerind Oil Company or yourself.

LeFlore and Shell Western Exploration and Production each notified you on May 1, 1985 that it was LeFlore's intention to participate as to its 4.68750% working interest. My letter to you asked for all pertinent instruments and information concerning your well. We were notified two weeks later that we would not be able to participate in the well (which you had to get an extension on because the well did not spud in time). Prepayment for a small interest like ours would present no problem had we known it was due and required by you.

We do not feel that we have been offered fair treatment in requesting to participate as to our small interest. Unless we can work something out, we will proceed to have your pooling hearing reopened to allow our participation.

Very truly yours,

LEFLORE OIL & GAS, INC.

Steve Thrower
Steve Thrower
Landman

ST:lr

cc: Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Shell Western Exploration & Production
P.O. Box 991
Houston, Texas 77001
Attn: Mr. Terry Enders

Amerind Oil Company
500 Wilco Building
Midland, Texas 79701
Attn: Land Department

Kellahin & Kellahin
P.O. Box 2265
Santa Fe, New Mexico 87504-2265
Attn: Karen Aubrey

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Amerind Oil Co.

Address of Operator
500 Wilco Building, Midland, Texas 79701

Location of Well
UNIT LETTER G 1330 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Carter

9. Well No.
2

10. Field and Pool, or Whdcat
Northeast Lovington Penn

12. County
Lea

15. Elevation (Show whether DF, RT, GK, etc.)
3788 GL, 3803 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/85: Run 5½" casing as follows:

Float shoe	1.66'
1 shoe jt 20# N-80 LT&C	43.60'
Float collar	1.43'
8 jts 20# N-80 LT&C	322.54'
6 jts 17# N-80 LT&C	249.60'
1 jt 20# N-80 LT&C	15.25'
250 jts 17# N-80 LT&C	10,445.91'
15 jts 17# P-110 LT&C	615.04'
2 jts 20# N-80 LT&C	84.73'
Total jts - 283	11,779.76'

Set @ 11,745'. Sandblast bottom 30 jts, run 18 centralizers, 1 10' above shoe, & 1 every other jt. Pump 500 gal mud flush ahead of cement. Cmt w/350 sx 50-50 Poz Class H w/0.6% Halad 22-A, 0.3% CFR-2, and 5#/sk KCl. Bump plug @ 2:50 A.M. MDT, 6/8/85. Ran temperature survey; top of cmt @ 10,550'.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 8457 Exhibit No. 16
DATE 6/11/85

Submitted by Leifore

Hearing Date 9-18-85

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert C. Leibrock
Robert C. Leibrock, Vice President

RECEIVED BY *Jerry Sept* TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE
OPERATION

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER-

2. Name of Operator: Amerind Oil Co.

3. Address of Operator: 500 Wilco Building, Midland, Texas 79701

4. Location of Well: G 1330 FEET FROM THE North LINE AND 1980 FEET FROM

East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3788 GL, 3803 KB

7. Unit Agreement Name

8. Farm or Lease Name
Carter

9. Well No.
2

10. Field and Pool, or Wildcat
Northeast Lovington Penn

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK

2. PARTIALLY ABANDON

3. ALTER CASING

4. OTHER

5. PLUG AND ABANDON

6. CHANGE PLANS

7. REMEDIAL WORK

8. COMMENCE DRILLING OPNS.

9. CASING TEST AND CEMENT JOB

10. OTHER

11. ALTERING CASING

12. PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/85: Run 5½" casing as follows:

Float shoe	1.66'
1 shoe jt 20# N-80 LT&C	43.60'
Float collar	1.43'
8 jts 20# N-80 LT&C	322.54'
6 jts 17# N-80 LT&C	249.60'
1 jt 20# N-80 LT&C	15.25'
250 jts 17# N-80 LT&C	10,445.91'
15 jts 17# P-110 LT&C	615.04'
2 jts 20# N-80 LT&C	84.73'
Total jts - 283	<u>11,779.76'</u>

Set @ 11,745'. Sandblast bottom 30 jts, run 18 centralizers, 1 10' above shoe, & 1 every other jt. Pump 500 gal mud flush ahead of cement. Cmt w/35C sx 50-50 Poz Class H w/0.6% Halad 22-A, 0.3% CFR-2, and 5#/sk KCl. Bump plug @ 2:50 A.M. MDT, 6/8/85. Ran temperature survey; top of cmt @ 10,550'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert C. Leibbrook Vice President DATE 6/11/85

[Signature] TITLE DISTRICT SUPERVISOR DATE JUN 13 1985

COPIES OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Amerind Oil Co.

7. Unit Agreement Name

8. Farm or Lease Name
Carter

Address of Operator
500 Wilco Building, Midland, Texas 79701

9. Well No.
2

Location of Well
UNIT LETTER G 1330 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Northeast Lovington Penn

15. Elevation (Show whether DF, RT, GR, etc.)
3788 GL, 3803 KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
DRILL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: May 12, 1985 - Ran 396' 13 3/8" 61# ST&C csg. Set @ 390'. Cmt did not circ. PD 5:15 P.M. 5/12/85. Rule 107-Option 2: 1) 475.2 cu ft Southwestern El Toro cmt w/2% CaCl added. 2) Approx temp of slurry when mixed 70°F. 3) Est minimum formation temp 70°F. 4) Est cmt strength @ time of test 810 psi. 5) Time in place 12 hrs.

Intermediate Casing: May 17, 1985 - Ran 8 5/8" csg as follows:

49 jts 32# J-55 ST&C	2058.82'
53 jts 24# J-55 ST&C	2168.15'
Guide shoe	1.92'
Float collar	1.97'
Total	4230.86'

Set @ 4200'. Circ 180 sx. PD 10:00 A.M. 5/17/85. Rule 107 - Option 2:
1) 3426 cu ft Southwestern El Toro cmt. Pump 1500 sx Halliburton Lite w/ 1/4# Flocele, 15# salt/sk, & 300 sx Cls "C" neat. 2) Approx temp of slurry when mixed 70°F. 3) Est minimum formation temp 95°F. 4) Est cmt strength @ time of test 855 psi. 5) Time in place 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE 5/20/85

REVISED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- _____

Name of Operator
 Amerind Oil Co.

Address of Operator
 500 Wilco Building, Midland, Texas 79701

Location of Well
 UNIT LETTER G 1330 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3788 GL, 3803 KB

7. Unit Agreement Name

8. Farm or Lease Name
 Carter

9. Well No.
 2

10. Field and Pool, or Wildcat
 Northeast Lovington Penn

12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON
 L OR ALTER CASING CHANGE PLANS
 OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS
 OTHER _____

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded well May 12, 1985 @ 9:00 A.M. MDT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Robert J. Fairbrock TITLE Vice President DATE May 15, 1985

APPROVED BY Eddie W. Deary TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Revised 10-1-78



5A. Indicate Type of Lease
 STATE FEE
 5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
 Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

Name of Operator
 Amerind Oil Co.

8. Farm or Lease Name
 Carter

Address of Operator
 500 Wilco Building, Midland, Texas 79701

9. Well No.
 2

Location of Well UNIT LETTER G LOCATED 1330 FEET FROM THE North LINE

10. Field and Pool, or Wildcat
 Northeast Loyington Penn (Strawn)

1980 FEET FROM THE East LINE OF SEC. 28 TWP. 16S RCE. 37E NMPM

12. County
 Lea

19. Proposed Depth 11,750	19A. Formation Strawn	20. Rotary or C.T. Rotary
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Landis Drilling Co.	22. Approx. Date Work will start May 10, 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5 & 60.0	400	400	surface
11	8 5/8	24.0 & 32.0	4,200	2000	surface
7 7/8	5 1/2	17.0 & 20.0	11,600	300	11,500

Propose to complete in Strawn

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 _____ Title Vice President Date May 6, 1985

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 Approved for drilling, only. Approval must be obtained for unorthodox location before production can be approved.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

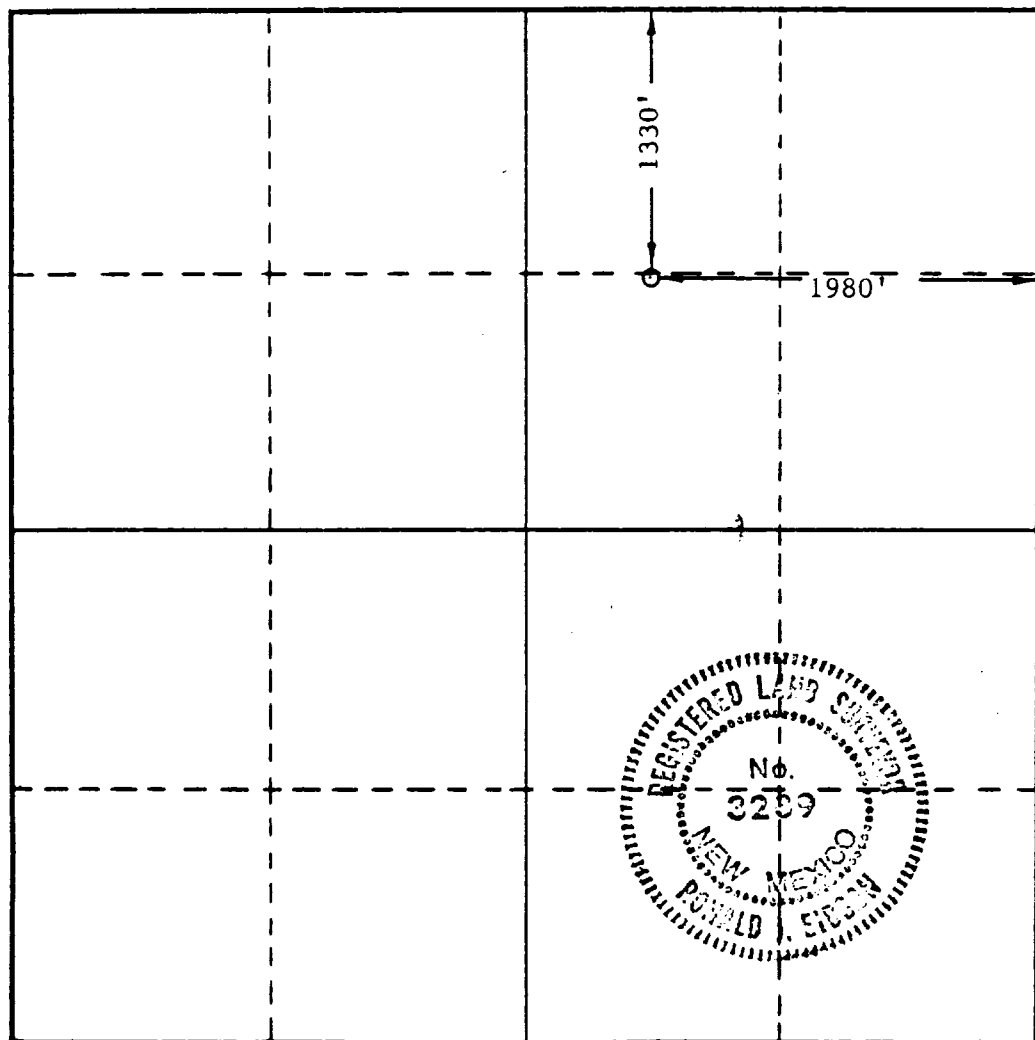
Operator Amerind Oil Company		Lease Carter		Well No. 2
Unit Letter G	Section 28	Township 16-South	Range 37-East	County Lea
Actual Footage Location of Well: 1330 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 3788.0	Producing Formation Strawn	Pool Northeast Lovington Penn	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Leibrock

Name
Robert C. Leibrock

Position
Vice President

Company
Amerind Oil Co.

Date
May 6, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 3, 1985

Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

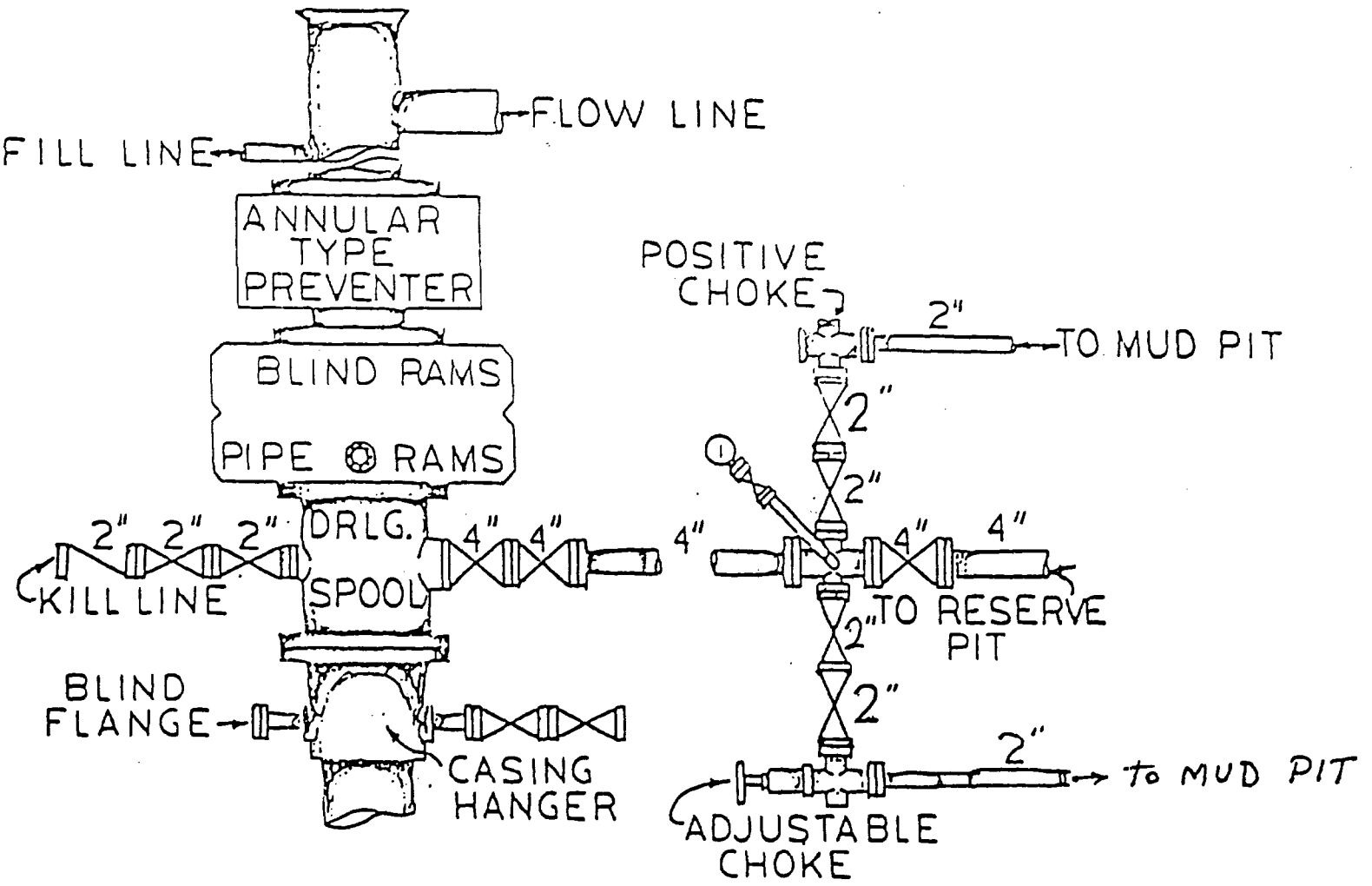




LANDIS DRILLING COMPANY

POST OFFICE BOX 3579
MIDLAND, TEXAS 79702

B.O.P. ARRANGEMENT RIG NO. 2
3000 LB. W.P. B.O.P.
10" SHAFFER TYPE "A" HYDRAULIC B.O.P. 3000 P.S.I
10" G.K. HYDRILL 5000 W.P.
80 GALLON-4 STATION KOOMEY ACCUMULATOR
3000 LB. W.P. CHOKE MANIFOLD



AMERIND OIL CO.
CARTER NO. 2
1330' FNL & 1980' FEL
Section 28, T16S, R37E
Lea County, New Mexico

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 2180	T. Canyon _____ 10,838	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2226	T. Strawn (lower) _____ 11,284	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2275	T. Atoka _____ 11,647	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3193	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4933	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6340	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8486	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Rocky) _____ 10,470	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2180	2180	(not determined)				
2180	2226	46	anhydrite				
2226	2275	49	salt				
2275	4933	2658	anhy, sandstone, shale, gyp				
4933	9750	4817	dolo, shale, sand				
9750	11520	1770	lime & shale				
11520	11647	127	lime, shale & chert				
11647	11750	103	shale				



PERMIAN TESTERS, INC.

P. O. BOX 6441 • PHONE 366-0811
 ODESSA, TEXAS 79762

TICKET NO 5661
 DATE June 4, 1985
 ORDER NO.
 DISTRICT Odessa

COMPANY Amerind Oil Company
 LEASE Carter
 FIELD Lower Strawn
 WELL NO 2
 COUNTY I.e.a
 STATE New Mexico
 TEST NO 1
 FORMATION
 INTERVAL TESTED 11,365 TO 11,476
 ELEVATION 3788'
 ANCHOR LENGTH 1

DRILL STEM TEST DATA

BOTTOM HOLE CHOKE	SURFACE	1" Adj.	CUSHION	None
TIME TOOL OPENED	5/8"	1:09 A.M.		
TOOL OPEN BEFORE ISIP	90 MIN		REORDER DATA	AK-I
INITIAL SHUT-IN	0 MIN	TOP	13,481	DEPTH 8000
TOOL OPEN	0 MIN	BOTTOM	5664	DEPTH 11,345
FINAL SHUT-IN	2 HRS	CLOCK: TOP	18 Hr.	BOTTOM 11,473
SURFACE ACTION	Pre-Flow: Opened tool with a good blow. Increased to 4 lbs. at 3 mins. Gas to surface in 10 mins. into initial shut in pressure end of flow.			

Final-Flow: Opened tool with a good blow. Increased to 6 lbs. on 1/4" choke 22.9 MCF/Day at 10 mins., 10 lbs. on 1/4" choke, (30.8 MCF/Day) at 20 mins., 10-lbs. on 1/4" choke (30.8 MCF/Day) at 30 mins., 10 lbs. on 1/4" choke, (30.8 MCF/Day); at 40 mins.; 10 lbs. on 1/4" choke, (30.8 MCF/Day) at 50 mins., 7 lbs. on 1/4" choke, (25 MCF/Day) at 60 mins.

Recovery Reversed Out 6718' Oil Slight Show of Formation Water 40 Bbls. Oil 3 Bbls. Water
 Chlorides: Top Gravity 43 @ 60°
 Middle Gravity 43 @ 60°
 Bottom Gravity 43 @ 60°

REMARKS
 SUCCESSFUL TEST Yes
 B.H. TEMPERATURE 162 °F
 TESTER Kirk McCray APPROVED BY J. Clowe

HOLE AND MUD DATA

TOTAL DEPTH	11,476	MAIN HOLE	7 7/8
RAT HOLE	7 7/8	CASING SIZE	8 5/8
DEPTH OF CSG	4200	TYPE	Hardt Ge
MUD WT.	9.2	VISCOSITY	36
WATER LOSS	11	CAKE	1/32
CHLORIDE	42,000	PPM	
RESISTIVITY	.18	TOOL DATA	

NO. PACKERS 2 STRADDLE TEST
 SIZE PACKERS 6 3/4 CSG. TEST
 CONVENTIONAL TEST Yes

TYPE TOOL	DEPTH	LENGTH	ID.
4 1/2 XH DP		10987	3.8
4 1/2 XH DC		215	2.3
Circ. Sub	11202	1	
4 DC		122	
Shut In		6	
Samp.		4	
Hyd.		5	
Jars		6	
Rec.		6	
Safety		2	
Packer		6	
Packer	11365	6	
Perf.			
3 DC			
Perf.			
Rec.		111	

	REORDER NO.	REORDER NO.	REORDER NO.
A (INITIAL HYDROSTATIC PRESSURE)	13,481	PSI	
B (INITIAL PRE-FLOW PRESSURE)	5490	PSI	
C (FINAL PRE-FLOW PRESSURE)	586	PSI	
D (INITIAL SHUT-IN PRESSURE)	1198	PSI	
E (INITIAL FLOW PRESSURE)	2510	PSI	
F (FINAL FLOW PRESSURE)	1304	PSI	
G (FINAL SHUT-IN PRESSURE)	1713	PSI	
H (FINAL HYDROSTATIC PRESSURE)	2553	PSI	
	5526	PSI	

DRLG CONT Landis RIG # 2



PERMIAN TESTERS, INC.

P. O. BOX 6441 • PHONE 366-0811

ODESSA, TEXAS

79762

TEST TICKET NO. 5661

PRESSURE BREAKDOWN

Date June 4, 1985

any Amerinc Oil Company County Lea

Name & No. Carter # 2 State New Mexico

No. 1 Tool Open 96 Min. For Pre Flow Tool Closed 63 Min. For ISIP

al 11,365 To 11,476 Tool Open 70 Min. For Final Flow Tool Closed 124 Min. For FSIP

INITIAL SHUT-IN				Recorder	13,481	FINAL SHUT-IN			
Time Deflection	Min.	Deflection	Pressure		Time Deflection	Min.	Deflection	Pressure	
	0		1198			0		1713	
	2		1834			2		1980	
	4		2192			4		2294	
	6		2290			6		2351	
	8		2331			8		2384	
	10		2355			10		2400	
	12		2376			12		2416	
	18		2412			24		2465	
	24		2437			36		2492	
	30		2457			48		2508	
	36		2473			60		2518	
	42		2486			72		2531	
	48		2494			84		2539	
	54		2502			96		2545	
	60		2508			108		2549	
	63		2510			120		2553	
						124		2555	

PH. 366-0811

PERMIAN TESTERS, INC.

P. O. BOX 6441

ODESSA, TEXAS 79762

BOTTOM HOLE SAMPLER REPORT

Date June 4, 1985 Ticket No. 5661

Company Amerinc Oil Company

Well Name & No. Carter # 2 DST No. 1

County Lea State New Mexico

Sampler No. _____ Test Interval 11,365 To 11,476

Pressure in Sampler 1700 PSI BHT 162 °F

Total Volume of Sampler:	<u>1800</u>	<u>cc.</u>
Oil:	<u>825</u>	<u>cc.</u>
Water:	<u>50</u>	<u>cc.</u>
Mud:	_____	<u>cc.</u>
Gas:	<u>2.772</u>	<u>cu. ft.</u>
Other:	_____	_____

Resistivity

Drilling Fluid in Plts .18 @ 60 °F Chloride Content 42,000 ppm.

Fluid from Sampler .16 @ 60 °F Chloride Content 55,000 ppm.

Gas/Oil Ratio _____ Gravity 43 °API @ 60 °F

Where was sample drained _____ Rig _____

Remarks: _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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	GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amerind Oil Co.

Address
500 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carter	Well No. 2	Pool Name, including Formation Northeast Lovington Penn (Strawn)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>G</u> : <u>1330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>16S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. A 28 16S 37E	Is gas actually connected? When yes 6/15/85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

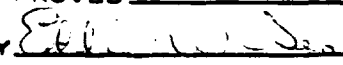
NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature) Robert C. Leibrock
Vice President
(Title)
June 21, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/12/85	Date Compl. Ready to Prod. 6/15/85		Total Depth 11,750			P.B.T.D. 11,698			
Elevations (DF, RKB, RT, GR, etc.) 3788' GL, 3804' KB		Name of Producing Formation Strawn		Top Oil/Gas Pay 11,371		Tubing Depth 11,267			
Perforations 11,371 - 11,393						Depth Casing Shoe 11,745			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		390		360 sx C1s "C"			
11		8 5/8"		4,200		1500 sx Lite & 300 sx C			
7 7/8		5 1/2"		11,745		350 sx C1s "H"			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/15/85	Date of Test 6/20/85	Producing Method (Flow, pump, gas lift, etc.) Flowing		
Length of Test 24 hrs	Tubing Pressure 60 psi	Casing Pressure (pkr)	Choke Size 40/64"	
Actual Prod. During Test	Oil - Bbls. 389	Water - Bbls. 25	Gas - MCF 600	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

BILL SELTZER
507 PETROLEUM BUILDING
MIDLAND, TEXAS 79701

RECEIVED

JUL 2 1985

SRC LAND DEPT.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 8457 Exhibit No. 17
Submitted by LeFlore
Hearing Date 9-18-85

June 21, 1985

Re: NM-1409
Compulsory Pooling Order
No. R-7796
Carter No. 2
W/2 NE/4 of Section 28,
T-16-S, R-37-E
Lea County, New Mexico
Casey Prospect

Mr. Steve Thrower
LeFlore Oil and Gas, Inc.
1000 Atlas Life Building
Tulsa, Oklahoma 74103

Dear Mr. Thrower:

We are in receipt of your letter of June 7, 1985 regarding the above.

Amerind Oil Co. has timely commenced and completed a well pursuant to the above compulsory pooling order at the location authorized by the Oil Conservation Division.

The interest in which you refer to was forced pooled as we previously advised.

We feel whatever problem you have with this matter is with Shell Western Exploration & Production Co. and not with Amerind Oil Co.

Yours very truly,


Bill Seltzer

BS/kp

cc: Mr. Conrad Coffield, Attorney
Hinkle, Cox, Eaton, Coffield &
Hensley
P.O. Box 3580
Midland, Texas 79702

Mr. Jim Bruce, Attorney
218 Montezuma
P.O. Box 2068
Santa Fe, New Mexico 87504

Amerind Oil Company
500 Wilco Building
Midland Texas 79701

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Shell Western Explora-
tion & Production
P.O. Box 991
Houston, Texas 77001
Attn: Terry Enders