

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL  
BRUCE D. BLACK  
MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
J. SCOTT HALL  
PETER N. IVES  
RUTH S. MUSGRAVE  
LOURDES A. MARTINEZ

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87501  
TELEPHONE: (505) 988-4421  
TELECOPIER: (505) 983-6043

February 1, 1985

*Case 8476*

HAND DELIVERED

Mr. R. L. Stamets, Director  
Oil Conservation Division  
New Mexico Department of  
Energy and Minerals  
Post Office Box 2088  
Santa Fe, New Mexico 87501

RECEIVED  
FEB 1 1985  
OIL CONSERVATION DIVISION

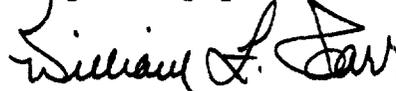
Re: Application of Cavalcade Oil Corporation for  
Compulsory Pooling, Lea County, New Mexico.

Dear Mr. Stamets:

Enclosed in triplicate is the application of Cavalcade Oil Corporation in the above-referenced case. Cavalcade Oil Corporation respectfully requests that this matter be included on the docket for the February 13, 1985 Examiner hearings.

Your attention to this request is appreciated.

Very truly yours,



William F. Carr

WFC/cv  
enclosures

cc: Mr. Randy Capps

BEFORE THE  
OIL CONSERVATION DIVISION  
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

RECEIVED

1985

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF CAVALCADE OIL CORPORATION FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

Case 8476

APPLICATION

Comes now, CAVALCADE OIL CORPORATION, by and through its undersigned attorneys and, as provided by §70-2-17, N.M.S.A. (1978), hereby makes application for an order pooling all of the mineral interests from the surface to the base of the Wolfcamp formation in and under the SW/4 NW/4 of Section 18, Township 12 South, Range 38 East, N.M.P.M., Lea County, New Mexico, and in support thereof would show the Division:

1. Applicant owns or represents approximately 80% of the working interest in and under the SW/4 NW/4 of Section 18, and applicant has the right to drill thereon.

2. Applicant proposes to re-enter and dedicate the above-referenced pooled unit to the Hancock No. 4 Slack Well located at an orthodox location 1980 feet from the North line and 660 feet from the West line of said Section 18.

3. Applicant has sought and obtained either voluntary agreement for pooling or farmout from all other interest owners in the SW/4 NW/4 of said Section 18, except the following:

Courtney Bushrod Kingsland  
1140 Greenfield Drive  
El Cajon, California 92021

2/160ths MI

Courtney Bushrod Kingsland, as Trustee of the Courtney B. Kingsland Trust dated 7/27/67 1140 Greenfield Drive El Cajon, California 92021	1/160th MI
Jeanne W. Miller, Trustee of the Florence K. Watkins Trust dated 7/27/67 4741 Alta Rica Drive La Mesa, California 92041	1/160th MI
Jeanne W. Miller and Robert T. Watkins, Trustees of the Florence Watkins holding trust dated 6/9/78 4741 Alta Rica Drive La Mesa, California 92041	2/160ths MI
Robert T. Watkins, as Executor of Lucille Watkins Estate 4741 Alta Rica Drive La Mesa, California 92041	1/160th MI
Brown W. Wilson, Jr. and Evelyn Wilson, his wife c/o Prestonwood National Bank 15110 Dallas Park Way Dallas, Texas 75240 Attn: Linda Donahue	2/160ths MI
Mary Francis Phillips Stark 3020 Leslie Drive Colorado Springs, Colo. 80909	2/160ths MI
Roberta Currie 2204 South Lipscomb Amarillo, Texas 79190	2/160ths MI
Hugh Bob Currie 2204 South Lipscomb Amarillo, Texas 79190	1/160th MI
James David Currie 2204 South Lipscomb Amarillo, Texas 79190	1/160th MI
John James Currie, Jr. Rt. 2, Box 44A-10 Amarillo, Texas 79109	2/160ths MI
A. C. Smith 3610 So. Washington Amarillo, Texas 79110	4/160ths MI

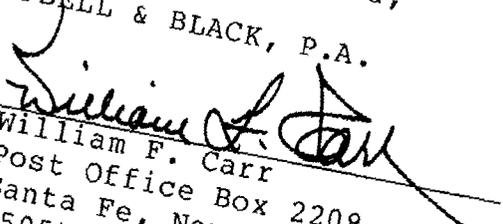
Sinclair Smith Siragusa 3610 So. Washington Amarillo, Texas 79110	4/160ths MI
F. Eugene Farwell 41002 Julie Amarillo, Texas 79109	1/240th MI
Frances Farwell Matney 41002 Julie Amarillo, Texas 79109	1/240th MI
Nancy Farwell Scruggs 41002 Julie Amarillo, Texas 79109	1/240th MI

4. Said pooling of interest and well completion will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and applicant should be designated the operator of the well to be drilled.

WHEREFORE, applicant prays that this application be set for hearing on February 13, 1985 before a duly appointed Examiner of the Oil Conservation Division, and that after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions for applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, imposing a risk factor for the risk assumed by the applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

Respectfully submitted,  
CAMPBELL & BLACK, P.A.

By   
William F. Carr  
Post Office Box 2208  
Santa Fe, New Mexico 87501  
(505) 988-4421

ATTORNEYS FOR CAVALCADE OIL  
CORPORATION

Dockets Nos. 7-85 and 8-85 are tentatively set for February 27 and March 13, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 13, 1985

8:00 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Gilbert P. Quintana, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for March, 1985, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for March, 1985, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
  - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1985, for both of the above areas.

CASE 8466: (Continued from January 30, 1985, Examiner Hearing)

Application of El Paso Natural Gas Company for an unorthodox gas well location, Sar Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox infill gas well location 1180 feet from the North line and 2440 feet from the East line of Section 9, Township 32 North, Range 7 West, NMPM, Blanco Mesaverde Pool, the previously approved 376.88-acre non-standard proration unit comprising the SE/4, E/2 SW/4 and Lots 1, 2, and 3 of said Section 9 and Lots 3 and 4 and the NW/4 SW/4 of Section 10, Township 32 North, Range 7 West, to be dedicated to the well.

CASE 8475: Application of Stevens Operating Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the SE/4 SW/4 of Section 16, Township 8 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8445: (Continued from January 16, 1985, Examiner Hearing)

Application of GeoEngineering, Inc. for an exception to General Rules 104-F and 104 C.I., McKinley County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rules 104-F and 104 C.I. of the Division's General Rules and Regulations within portions of Sections 20, 21, 22, 27, 28, 29, and 30, all in Township 20 North, Range 9 West, to provide for Mesaverde oil wells to be located not nearer than 10 feet to the quarter-quarter section line nor nearer than 165 feet to lands owned by an offset operator and to also permit applicant to develop the Mesaverde formation within said area with more than four wells on each 40-acre tract.

CASE 8476: Application of Cavalcade Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the SW/4 NW/4 of Section 18, Township 12 South, Range 38 East, to be dedicated to a well to be re-entered at a standard location thereon. Also to be considered will be the cost of re-entering and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8477: Application of Cavalcade Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Queen formation underlying the SW/4 of Section 12, Township 18 South, Range 36 East, Arkansas Junction-Queen Gas Pool, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7936: (Continued from December 19, 1984, Examiner Hearing)

Application of Hilliard Oil & Gas Inc. for temporary special pool rules, Chaves County, New Mexico. In the matter of Case 7936 being reopened pursuant to the provisions of Order No. R-7364 which promulgated temporary pool rules for the Cedar Point-Strawn Pool in Chaves County, including a provision for 80-acre spacing units. All interested parties may appear and show cause why the Cedar Point-Strawn Pool should not be developed on 40-acre proration units.

(Continued from January 30, 1985, Examiner Hearing)

CASE 8472: Application of Inexco Oil Company for compulsory pooling and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface to the top of the Strawn formation underlying the NW/4 SE/4 of Section 13, Township 17 South, Range 37 East, to form a standard 40-acre oil proration unit to be dedicated to a well to be drilled at a standard oil well location 1980 feet from the South and East lines of said Section 13. Applicant further seeks an order pooling all mineral interests in the Strawn formation underlying the NE/4 SW/4 and NW/4 SE/4 of said Section 13, to form a non-standard 80-acre oil proration unit also to be dedicated to the above-described well. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8473: (Continued from January 30, 1985, Examiner Hearing)

Application of MTS Ltd. Partnership for compulsory pooling, a non-standard gas proration unit, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the NE/4 of Section 3, Township 16 South, Range 35 East, to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at an unorthodox gas well location 3806 feet from the North line and 2193 feet from the East line of said Section 3. Applicant further seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying Lots 1, 2, 7, and 8, and the NE/4 of said Section 3 to form a non-standard 338.59-acre gas proration unit also to be dedicated to the above-described well. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8478: Application of BTA Oil Producers for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the NE/4 of Section 25, Township 20 South, Range 34 East, Lea-Pennsylvanian Gas Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8479: Application of Anadarko Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the South line and 660 feet from the West line of Section 22, Township 21 South, Range 27 East, Burton Flats-Morrow Gas Pool, the S/2 of said Section 22 to be dedicated to the well.

CASE 8480: Application of Blanco Engineering, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Abo and Wolfcamp formations in the open hole interval from 5408 feet to 6531 feet in the C. E. LaRue & B. N. Muncy, Jr. Nix & Curtis Well No. 1 located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 25, Township 18 South, Range 26 East.

CASE 8481: Application of Texas American Oil Corporation for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Grayburg and San Andres formations through four certain wells on its Etz State, Etz "B" State, Etz "C" State, and Randel State Leases located in portions of Section 16, Township 17 South, Range 30 East, Grayburg-Jackson Pool.

CASE 8482: Application of Tenneco Oil Exploration and Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Pennsylvanian formation underlying the E/2 of Section 13, Township 24 South, Range 28 East, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8440: (Continued from January 30, 1985, Examiner Hearing)

Application of Conoco Inc. to amend Administrative Division Order DHC-417, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Administrative Division Order DHC-417 to allow its State H-35 Well No. 9 located in Unit H of Section 35, Township 17 South, Range 34 East, to produce approximately 120 more barrels of water per day than presently allowed.

CASE 8450: (Continued from January 30, 1985, Examiner Hearing)

Application of Robert E. Chandler Corporation for compulsory pooling and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blinebry formation underlying a non-standard oil proration unit, consisting of approximately 25.9 acres, comprising Lot 4 of Section 29, Township 18 South, Range 39 East, NMPM, East Hobbs-Blinebry Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8483: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider:

The extension of the vertical limits of the East Millman Queen-Grayburg Pool in Eddy County, New Mexico, to include the San Andres formation, the redesignation of said pool as the East Millman Queen-Grayburg-San Andres Pool, and the extension of the horizontal limits thereof.

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Docket No. 6-85

DOCKET: COMMISSION HEARING - WEDNESDAY - FEBRUARY 20, 1985

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8224: (Readvertised)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to define the vertical and areal extent of aquifers potentially vulnerable to contamination by the surface disposition of water produced in conjunction with the production of oil and gas in McKinley, Rio Arriba, Sandoval and San Juan Counties, New Mexico. Applicant seeks to define such areas and prohibit and/or limit the disposition of such produced waters on the surface of the ground therein at any location where such waters are produced or collected.

NOTE: Case No. 8224 will be heard by the Commission in two parts approximately 30 days apart. At this initial hearing, the Commission will hear the report of the committee which has been studying "vulnerable" aquifers and produced water disposal in the San Juan Basin since July, 1984. It is expected that a member of the OCD staff will also put on testimony and there may be testimony by individual committee members. An opportunity for cross examination and testimony by other interested parties will be provided. The case will be continued and reopened in approximately 30 days for the receipt of new or additional testimony by any participant.

This unusual format is being provided to assure that all participants have a full and complete opportunity to review the recommendations of the committee and to address its report and any other relevant issues or evidence.

CASE 8331: (Continued from January 10, 1985, Commission Hearing)

(De Novo)

Application of Amoco Production Company for an extension of the Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the Gavilan-Mancos Oil Pool to include Sections 10, 11, 12, 13, 14, 23 and 24 in Township 24 North, Range 2 West. Upon application of Amoco Production Company, this case will be heard De Novo pursuant to the provisions of Division Rule 1220.

CASE 8543: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1050 feet from the South line and 1090 feet from the East line of Section 5, Township 27 North, Range 12 West, Gallup formation, the SE/4 SE/4 (Unit P) of said Section 5 to be dedicated to the well.

CASE 8544: Application of Amoco Production Company for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 515 feet from the South line and 770 feet from the East line of Section 14, Township 28 North, Range 13 West, Basin-Dakota Pool, the S/2 of said Section 14 to be dedicated to the well.

CASE 8471: (Continued from January 30, 1985, Examiner Hearing)(This Case will be continued to April 24, 1985)

Application of Amoco Production Company for NGPA Wellhead Price Ceiling Category Determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the determination that its Wood Gas Com "A" Well No. 1 located in the NW/4 NE/4 of Section 4, Township 31 North, Range 10 West, NMPM, Cedar Hill Fruitland Basal Coal Gas Pool, meets the NGPA well category criteria for Section 107, High Cost Occluded Gas Produced from Coal Seams, under Section 107 of the Natural Gas Policy Act of 1978.

CASE 8476: (Reopened and Readvertised)

Application of Cavalcade Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the SW/4 NW/4 of Section 18, Township 12 South, Range 38 East, to be dedicated to a well to be re-entered or, in the alternative, to a new well to be drilled, either well to be located at a standard location thereon. Also to be considered will be the cost of re-entering or drilling and completing a well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8521: (Continued from March 13, 1985, Examiner Hearing)

Application of Cavalcade Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the NW/4 SW/4 of Section 18, Township 12 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8503: (Continued and Readvertised)

Application of Yates Petroleum Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 35, Township 15 South, Range 36 East, Dean-Devonian Pool, the W/2 SE/4 of said Section 35 to be dedicated to the well.

CASE 8545: Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8512: (Continued and Readvertised)

Application of Gary-Williams Oil Producer for an unorthodox oil well location, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Taylor "32" Well No. 6 located 1789 feet from the North line and 2107 feet from the West line of Section 32, Township 21 North, Range 3 West, Rio Puerco-Mancos Oil Pool, the W/2 of said Section 32 to be dedicated to the well.

CASE 8525: (Continued from March 13, 1985, Examiner Hearing)

Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cha Cha-Gallup Oil Pool in the perforated interval from 5492 feet to 5824 feet in its Southeast Cha Cha Unit Well No. 37 located 550 feet from the South line and 2100 feet from the East line (Unit O) of Section 15, Township 28 North, Range 13 West.

- CASE 8546: Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Gallup formation in the perforated interval from approximately 5684 feet to 5706 feet in its S.E. Cha Cha Unit Well No. 16 located 1980 feet from the North line and 660 feet from the East line of Section 17, Township 28 North, Range 13 West.
- CASE 8547: Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Gallup formation in the perforated interval from approximately 5689 feet to 5696 feet in its S.E. Cha Cha Unit Well No. 34 located 1980 feet from the North and West lines of Section 22, Township 28 North, Range 13 West.
- CASE 8548: Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Gallup formation in the perforated interval from approximately 5623 feet to 5627 feet in its S.E. Cha Cha Unit Well No. 20 located 1980 feet from the North and West lines of Section 17, Township 28 North, Range 13 West.
- CASE 8549: (This Case will be Dismissed)
- Application of Clements Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Tres Papalotes-Pennsylvanian Pool underlying the SE/4 of Section 8, Township 15 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8468: (Continued from February 27, 1985 Examiner Hearing)
- Application of Damson Oil Corporation for certain findings for an infill well in San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order determining that the Getty Oil Company (Texaco Inc.) operated Mexico Federal "K" Well No. 1-E located 1190 feet from the South line and 2020 feet from the West line of Section 8, Township 28 North, Range 10 West, NMPM, Basin-Dakota Pool, the previously approved 319.67-acre non-standard gas proration unit comprising Lots 1, 2, and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 8 and Lots 3 and 4 and the S/2 SW/4 of partial Section 9, both in Township 28 North, Range 10 West, dedicated to the subject well in which Damson Oil Corporation owns an interest; is an authorized "infill well" within a designated pool where a second well on an established gas proration and drilling unit is necessary to recover additional gas from the pool; was drilled for the purpose of increasing the recovery of gas from the pool; and the operator has done nothing to restrict the ability of the original well in the above-described proration unit to produce into the pipeline; and, further, that said well is exempt from the provisions of the New Mexico Natural Gas Pricing Act (62-7-1 through 62-7-10, NMSA, 1978) pursuant to Laws of 1984, Chapter 123, Section 13.B.
- CASE 8469: (Continued from February 27, Examiner Hearing)
- Application of Damson Oil Corporation for certain findings for an infill well in San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order determining that the Mesa Petroleum Co. operated McLeod Well No. 2-E located 1530 feet from the North line and 930 feet from the West line of Section 34, Township 28 North, Range 10 West, NMPM, Basin-Dakota Pool, the S/2 of said Section 34 dedicated to the subject well in which Damson Oil Corporation owns an interest; is an authorized "infill well" within a designated pool where a second well on an established gas proration and drilling unit is necessary to recover additional gas from the pool; was drilled for the purpose of increasing the recovery of gas from the pool; and the operator has done nothing to restrict the ability of the original well in the above-described proration unit to produce into the pipeline; and, further, that said well is exempt from the provisions of the New Mexico Natural Gas Pricing Act (62-7-1 through 62-7-10, NMSA, 1978) pursuant to laws of 1984, Chapter 123, Section 13.B.
- CASE 8550: Application of R. N. Ainsworth for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation through the Halvey Energy Company State Well No. 1 located 2310 feet from the South line and 660 feet from the West line (Unit L) of Section 30, Township 12 South, Range 38 East.
- CASE 8323: (Reopened)
- In the matter of Case No. 8323 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Division Order No. R-7693-A, which order granted Yates Petroleum Corporation 45 days in which to determine if the Pan American Flint Gas Com Well No. 1 located 1980 feet from the South and East lines of Section 22, Township 18 South, Range 26 East, is capable of commercial oil and gas production. Yates Petroleum Corporation may appear and show cause why said Pan American Flint Gas Com Well No. 1 should not be utilized as a salt water disposal well.

CASE 8551: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, contracting, discovery allowable assignment, and extending certain pools in Lea, Roosevelt and Chaves Counties, New Mexico:

- (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Mississippian production and designated as the Southwest Austin-Mississippian Gas Pool. The discovery well is the Harvey E. Yates Company Goodrich Unit Well No. 1 located in Unit J of Section 11, Township 15 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 35 EAST, NMPM

Section 11: E/2

- (b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the Austin-Pennsylvanian Pool. The discovery well is the Adobe Oil and Gas Corporation State 16 Well No. 1 located in Unit M of Section 16, Township 14 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 14 SOUTH, RANGE 36 EAST, NMPM

Section 16: SW/4

- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Atoka production and designated as the Bagley-Atoka Pool. Further, assign approximately 51,855 barrels of discovery allowable to the discovery well, the Petrus Operating Company State A Well No. 1 located in Unit K of Section 34, Township 11 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 11 SOUTH, RANGE 33 EAST, NMPM

Section 34: SW/4

- (d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Hobbs Channel-Bone Spring Pool. The discovery well is the Harvey E. Yates Company Howry 25 Well No. 1 located in Unit E of Section 25, Township 17 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM

Section 25: NW/4

- (e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the West Osudo-Wolfcamp Pool. The discovery well is the Amoco Production Company Best Well No. 1 located in Unit G of Section 23, Township 20 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 35 EAST, NMPM

Section 23: NE/4

- (f) CONTRACT the Rhodes-Yates-Seven Rivers Gas Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM

Section 21: W/2 NW/4

- (g) EXTEND the Rhodes-Yates-Seven Rivers Oil Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM

Section 21: W/2 NW/4

- (h) EXTEND the Air Strip-Bone Spring Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM
- Section 15: SE/4  
Section 22: E/2
- (i) EXTEND the East Brunson-McKee Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
- Section 25: NW/4
- (j) EXTEND the North Chaveroo-Permo Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:
- TOWNSHIP 7 SOUTH, RANGE 33 EAST, NMPM
- Section 10: SE/4
- (k) EXTEND the East Grama Ridge-Strawn Gas Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPM
- Section 10: E/2
- (l) EXTEND the Hardy-Tubb Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
- Section 2: Lots 3, 4, 5, and 6  
Section 3: Lots 1, 2, 7, and 8
- (m) EXTEND the North King-Devonian Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 13 SOUTH, RANGE 37 EAST, NMPM
- Section 3: NW/4
- (n) EXTEND the Lea-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
- Section 2: E/2
- (o) EXTEND the Northeast Lovington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM
- Section 9: S/2 and NE/4
- (p) EXTEND the East Paduca-Delaware Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 25 SOUTH, RANGE 32 EAST, NMPM
- Section 23: NE/4
- (q) EXTEND the Quail-Queen Pool in Lea County, New Mexico, to include therein:
- TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM
- Section 18: NW/4

- (r) EXTEND the Tomahawk-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM

Section 6: SE/4

- (s) EXTEND the Young-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 16: SW/4

\*\*\*\*\*

Docket No. 10-85

DOCKET: COMMISSION HEARING - WEDNESDAY - APRIL 3, 1985

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8224: (Continued from February 20, 1985, Commission Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to define the vertical and areal extent of aquifers potentially vulnerable to contamination by the surface disposition of water produced in conjunction with the production of oil and gas in McKinley, Rio Arriba, Sandoval and San Juan Counties, New Mexico. Applicant seeks to define such areas and prohibit and/or limit the disposition of such produced waters on the surface of the ground therein at any location where such waters are produced or collected.

Dockets Nos. 11-85 and 12-85 are tentatively set for April 10 and April 24, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 27, 1985

8:00 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

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The following cases will be heard before Michael E. Stogner, Examiner, or Gilbert P. Quintana, Alternate Examiner:

CASE 8484: (Continued from February 27, 1985, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit La Jet, Inc., the Travelers Indemnity Company, and all other interested parties to appear and show cause why the La Jet, Inc. State Well No. 1 located 660 feet from the South line and 2310 feet from the West line of Section 16, Township 21 South, Range 34 East, Lea County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 8530: Application of Reading & Bates Petroleum Co. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the North Tocito Dome-Pennsylvanian Associated Pool in the perforated interval from approximately 6382 feet to 6386 feet in its Navajo Tocito Well No. 4 located 1963 feet from the South line and 997 feet from the West line of Section 10, Township 26 North, Range 18 West.

CASE 8531: Application of Metex Pipe & Supply Company for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 2970 feet from the South line and 1270 feet from the West line of Section 4, Township 16 South, Range 31 East, North Square Lake Grayburg-San Andres Pool, Lot 13, (Unit M) of said Section 4 to be dedicated to the well.

CASE 8532: Application of Fred G. Yates, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Baum-Upper Pennsylvanian Pool underlying the SW/4 of Section 13, Township 13 South, Range 32 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8533: Application of Ike Lovelady, Inc. for HARDSHIP GAS WELL CLASSIFICATION, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Sam H. Snoddy Federal Well No. 1 located 660 feet from the North and East lines (Unit A) of Section 26, Township 20 South, Range 32 East, South Salt Lake-Morrow Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8509: (Continued from March 13, 1985, Examiner Hearing)

Application of TXO Production Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Strawn formation underlying the E/2 of Section 14, Township 22 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit, to be dedicated to a well to be drilled at an unorthodox gas well location 990 feet from the North line and 1980 feet from the East line of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8429: (Readvertised)

Application of Exxon Corporation for a pressure maintenance project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project in the Cruz-Delaware Pool by the injection of water into the Ramsey Sand member of the Bell Canyon formation through its New Mexico State "EF" Well No. 3 located 990 feet from the South line and 330 feet from the West line of Section 17, Township 23 South, Range 33 East.

- CASE 8534: Application of A. M. Kalaf and George Kalaf for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the East Puerto Chiquito-Mancos Oil Pool underlying the SE/4 of Section 4, Township 25 North, Range 1 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8535: Application of Slayton Oil Corporation for a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 70.5-acre, more or less, non-standard proration unit comprising Lots 8 and 9 of Section 18, Township 29 North, Range 14 West, Cha Cha-Gallup Oil Pool.
- CASE 8510: (Continued from March 13, 1985, Examiner Hearing)
- Application of Santa Fe Energy Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 990 feet from the North line and 660 feet from the West line (Unit D) of Section 25, Township 22 South, Range 27 East, to test the Wolfcamp, Strawn and Morrow formations, the W/2 of said Section 25 to be dedicated to the well.
- CASE 8519: (Continued from March 13, 1985, Examiner Hearing)
- Application of ARCO Oil and Gas Co. for pool creation and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Upper Pennsylvanian production comprising the E/2 NW/4 of Section 35, Township 17 South, Range 29 East, and the promulgation of temporary special pool rules therefor including a provision for 80-acre well spacing and proration units and special well location requirements.
- CASE 8536: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1190 feet from the South line and 1840 feet from the East line of Section 13, Township 28 North, Range 13 West, Totah-Gallup Oil Pool, the S/2 SE/4 of said Section 13 to be dedicated to the well.
- CASE 8537: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1010 feet from the North line and 1450 feet from the West line of Section 24, Township 28 North, Range 13 West, Cha Cha-Gallup Oil Pool, the N/2 NW/4 of said Section 24 to be dedicated to the well.
- CASE 8538: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1190 feet from the South and West lines of Section 25, Township 28 North, Range 13 West, Cha Cha-Gallup Oil Pool, the S/2 SW/4 of said Section 25 to be dedicated to the well.
- CASE 8539: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1080 feet from the South line and 1110 feet from the East line of Section 35, Township 28 North, Range 13 West, Cha Cha-Gallup Oil Pool, the S/2 SE/4 of said Section 35 to be dedicated to the well.
- CASE 8540: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1460 feet from the North and East lines of Section 32, Township 28 North, Range 12 West, Cha Cha-Gallup Oil Pool, the S/2 NE/4 of said Section 32 to be dedicated to the well.
- CASE 8541: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1110 feet from the South line and 940 feet from the West line of Section 36, Township 28 North, Range 13 West, Cha Cha-Gallup Oil Pool, the S/2 SW/4 of said Section 36 to be dedicated to the well.
- CASE 8542: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 820 feet from the South line and 920 feet from the East line of Section 29, Township 28 North, Range 12 West, Cha Cha-Gallup Oil Pool, the S/2 SE/4 of said Section 29 to be dedicated to the well.



RECEIVED

FEB 21 1985

CAMPBELL AND BLACK

## Cavalcade Oil Corporation

*Producers of Oil and Gas*

AC 806-793-9671

*Lubbock, Texas 79490*

*Post Office Box 16187*

December 28, 1984

Lynx Petroleum Consultants, Inc.  
P.O. Box 1666  
Hotbs, N.M. 88240

Attn: Mr. George W. Fonay, Vice President

Re: Gladiola Prospect  
NW/4 Section 18, T12S, R38E  
Lea County, New Mexico

Gentlemen:

In reference to the Gladiola Prospect, specifically the NW/4 Section 18, T12S, R38E, please be advised that Cavalcade Oil Corporation is interested in pursuing the prospect to the extent of acquiring new leases with the intention of drilling a Wolfcamp test thereon. As consideration to Lynx for presenting this prospect Cavalcade agrees to the following listed terms subject to the successful acquisition by Cavalcade of a minimum of 136 net mineral acre leasehold position in said NW/4 of Section 18.

1. Cavalcade will assign to Lynx a 1% overriding royalty on any and all leases purchased. This will not apply to any leases or participation resulting from force pooling proceedings.
2. Cavalcade will pay Lynx \$5,500 as a reimbursement for abstracts and title work; however this amount shall be proportionately reduced should Cavalcade lease less than the entire mineral interest in said NW/4, Section 18.
3. Cavalcade will assume Lynx's obligation to properly plug the No. 4 Slack well located in the NW/4NW/4 of Section 18 in accordance with the rules and regulations of the Conservation Commission of New Mexico.

In return for the above cited consideration Lynx agrees to the following:

1. Cavalcade shall have the option but not the obligation to purchase for \$30,000.00 the production equipment presently on location at the above mentioned Slack No. 4 well. Said equipment being one pumpjack, two 500 barrel and steel bolted tanks, one 250 barrel fiberglass tank and one heater treater separator. This option shall expire, if not sooner exercised, on March 1, 1985.

2. The NW/4 of Section 18 shall from the date hereof become an area of mutual interest between Cavalcade and Lynx whereby Lynx hereby agrees not to compete for the purchase of any leases, mineral interests, royalties, overriding royalties or any other rights to the production therefrom.

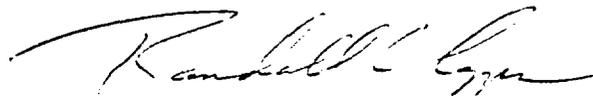
Cavalcade is also interested in the SW/4 Section 18, T12S, R38E. Subject to the above mentioned successful acquisition of a minimum 136 net mineral acres in the NW/4 of Section 18, Cavalcade agrees to the following:

1. Cavalcade will purchase, subject to approval of title, all of Lynx's leasehold in the SW/4 Section 18.
2. The consideration for said leases shall be \$100 per net mineral acre delivered.
3. All leases shall be delivered at 75% net revenue with no backins or other reversionary interests and shall contain a term expiring no sooner than September 1, 1985.

Please note that we are aware of your request for slightly more overriding royalty on the leases in the NW/4 of Section 18 as well as your request that we assume a second plugging obligation being the No. 3 well located in the SW/4 Section 18, however we are not agreeable to said request. If the foregoing meets with your approval please sign and return the extra copy of this letter indicating same. We will begin purchasing new leases upon receipt of your countersigned letter.

Very truly yours,

CAVALCADE OIL CORPORATION



Randall L. Capps  
Vice President - Land

RLC/dw

Enc.

AGREED and accepted this 4 day of January 1985.

LYNX PETROLEUM CONSULTANTS, INC.

By: Steve W. Ferry

Called in by Scott Hall  
1/22/85

February 13, 1985

**Memo**

*From*

FLORENE DAVIDSON

*Staff Specialist*

*To*

Cavalcade Oil Corporation  
Compulsory Pooling

SW 14 NW 14

18-125-38E

Lee County

Surface to base of

Wolfcamp

Re-entry

Black

Hancock #4

1980/N + 660/W



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

February 14, 1985

TONY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

William F. Carr  
P.O. Box 2208  
Santa Fe, New Mexico 87501

Re: Case No. 8476

Dear Mr. Carr:

In receiving the OCD well file for the Slack Well No. 1 to be re-entered by the applicant, Cavalcade Oil Corporation, I found that the well when P & A'd was owned by Signal Oil & Gas Company, however on July 19, 1984 Lynx Petroleum was given approval to re-enter this well (see attached C-101).

What arrangement has Cavalcade made for re-entering this well and being named operator?

Sincerely,

MICHAEL E. STOGNER  
Chief Hearing Officer

MS/db

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

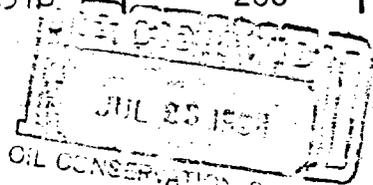
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator LYNX PETROLEUM CONSULTANTS, INCORPORATED		8. Farm or Lease Name SLACK
3. Address of Operator P.O. BOX 1666, HOBBS, NEW MEXICO 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>18</u> TWP. <u>12S</u> RCG. <u>38E</u> NMPM		10. Field and Pool, or Wildcat GLADIOLA WOLFCAMP
		12. County LEA
		19. Proposed Depth 9600
		19A. Formation WOLFCAMP
		20. Rotary or C.T. --
21. Elevations (Show whether DF, RT, etc.) EST. GL 3875	21A. Kind & Status Plug. Bond \$50,000 blanket	21B. Drilling Contractor --
		22. Approx. Date Work will start JULY 15, 1984

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
IN PLACE	13 7/8"	48#	351	350	CIRC.
IN PLACE	8 5/8"	32#	4600	1750	CIRC.
CUT OFF @ 4600	5 1/2"	17# & 20#	11978'	200	10700

1. Drill out cement plugs to 4600'.
2. Tie back 5 1/2" casing to surface.
3. Perforate 5 1/2" casing at cement top and circulate cement to 8 5/8" shoe.
4. Perforate, acidize, and test Wolfcamp formation.



APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 1/19/85  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed Lawrence Foray Title VICE-PRESIDENT Date JUNE 21, 1984

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY:

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL  
BRUCE D. BLACK  
MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
J. SCOTT HALL  
PETER N. IVES  
RUTH S. MUSGRAVE  
LOURDES A. MARTINEZ

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87501  
TELEPHONE: (505) 988-4421  
TELECOPIER: (505) 983-6043

February 19, 1985

Michael E. Stogner  
Chief Hearing Officer  
Oil Conservation Division  
New Mexico Department of  
Energy and Minerals  
State Land Office Building  
Santa Fe, New Mexico 87501

Re: Oil Conservation Division Case No. 8476: Application  
of Cavalcade Oil Corporation for Compulsory Pooling,  
Lea County, New Mexico.

Dear Mr. Stogner:

Pursuant to your February 13, 1985 request, I am enclosing for inclusion in the above-referenced case file the certified mail receipts for each person being pooled in this case. These receipts are proof of mailing of Cavalcade's correspondence to each of the named individuals seeking their voluntary participation in the subject well.

In response to your February 14, 1985 request concerning the status of the arrangement between Cavalcade Oil Corporation and Lynx Petroleum, I can advise that the parties entered a letter agreement whereby, upon re-entry of the well, Cavalcade will file a change of operator and assume all plugging responsibilities on this well. I have requested a copy of this letter agreement from Cavalcade, and will forward it to you upon receipt.

Very truly yours,



William F. Carr

WFC/cv  
enclosures

cc: Randall L. Capps

P 206 217 102

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

Goldengate

SENT TO	
Leanne W. Miller	
STREET AND NO.	
4741 Alta Rica Drive	
P.O. STATE AND ZIP CODE	
hamesa CA 92041	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

Goldengate

PS Form 3811, Jan. 1978

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... c  
 Show to whom, date and address of delivery..... c  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... c  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$ \_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Jeanne W. Miller  
 4741 ALTA RICA DRIVE  
 hamesa CA 92041

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P206217102  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
 DA

4. DATE OF DELIVERY  
 JAN 28 1985  
 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1978-288-848

P 206 217 100

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

Goldengate

SENT TO	
Courtney Bushrod Kingsland	
STREET AND NO.	
1140 Greenfield Drive	
P.O. STATE AND ZIP CODE	
El Cajon, CA 92021	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

Goldengate

PS Form 3811, Jan. 1978

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... c  
 Show to whom, date and address of delivery..... c  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... c  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$ \_\_\_\_  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Courtney Bushrod Kingsland  
 1140 Greenfield Drive  
 EL CAJON, CA 92021

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P206217100  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
 Mrs. C. B. Kingsland

4. DATE OF DELIVERY  
 POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

P 206 217 105

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

SENT TO  
 Jane Cox Lewis  
 STREET AND NO.  
 1227 S. Lamar  
 P.O., STATE AND ZIP CODE  
 Amarillo, TX 79102

POSTAGE \$

CERTIFIED FEE c

SPECIAL DELIVERY c

RESTRICTED DELIVERY c

OPTIONAL SERVICES

RETURN RECEIPT SERVICE

SHOW TO WHOM AND DATE DELIVERED c

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY c

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY c

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY c

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE

Goldengate

PS Form 3800, Apr. 1976

PS Form 3811, Jan. 1979

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered. .... c  
 Show to whom, date and address of delivery. .... c  
 RESTRICTED DELIVERY  
 Show to whom and date delivered. .... c  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Jane Cox Lewis  
 1227 S. Lamar  
 Amarillo, TX 79102

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P206 217105

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY  
 1-23-85

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

STAR GPO : 1979-288-848

P 206 217 104

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

SENT TO  
 Mary Frances Phillips  
 STREET AND NO.  
 3020 Healy Drive Stark  
 P.O., STATE AND ZIP CODE  
 Colorado Springs CO 80909

POSTAGE \$

CERTIFIED FEE c

SPECIAL DELIVERY c

RESTRICTED DELIVERY c

OPTIONAL SERVICES

RETURN RECEIPT SERVICE

SHOW TO WHOM AND DATE DELIVERED c

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY c

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY c

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY c

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE

Goldengate

PS Form 3800, Apr. 1976

PS Form 3811, Jan. 1979

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered. .... c  
 Show to whom, date and address of delivery. .... c  
 RESTRICTED DELIVERY  
 Show to whom and date delivered. .... c  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Mary Frances Phillips Stark  
 3020 Healy Drive  
 Colorado Springs, CO 80909

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P206 217104

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY  
 1-26-85

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

STAR GPO : 1979-288-848

Goldengate

P 206 217 108

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
n.m. Mineral Investment  
STREET AND NO.  
115 S Broadway  
P.O., STATE AND ZIP CODE  
Skiatook OK

POSTAGE \$

CERTIFIED FEE \$

SPECIAL DELIVERY \$

RESTRICTED DELIVERY \$

OPTIONAL SERVICES

RETURN RECEIPT SERVICE

SHOW TO WHOM AND DATE DELIVERED \$

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY \$

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY \$

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY \$

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE

PS Form 3800, Apr. 1976

Goldengate

PS Form 3811, Jan. 1978

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... \$  
 Show to whom, date and address of delivery..... \$  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... \$  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
n.m. Mineral Investment  
115 S Broadway  
Skiatook OK

3. ARTICLE DESCRIPTION:  
REGISTERED NO. | CERTIFIED NO. | INSURED NO.  
| P-206217108 |

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE  Addressee  Authorized agent  
New Mexico Miner, Willard Phillips

4. DATE OF DELIVERY 1-24-85

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

Goldengate

☆ GPO : 1979-288-848

P 206 217 107

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
Roberta Currie  
STREET AND NO.  
2204 S. Hipscomb  
P.O., STATE AND ZIP CODE  
Amarillo TX 79102

POSTAGE \$

CERTIFIED FEE \$

SPECIAL DELIVERY \$

RESTRICTED DELIVERY \$

OPTIONAL SERVICES

RETURN RECEIPT SERVICE

SHOW TO WHOM AND DATE DELIVERED \$

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY \$

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY \$

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY \$

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE

PS Form 3800, Apr. 1976

Goldengate

PS Form 3811, Jan. 1978

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... \$  
 Show to whom, date and address of delivery..... \$  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... \$  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Roberta Currie  
2204 S. Hipscomb  
Amarillo, TX 79102

3. ARTICLE DESCRIPTION:  
REGISTERED NO. | CERTIFIED NO. | INSURED NO.  
| P206217107 |

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE  Addressee  Authorized agent  
E. L. Seastron

4. DATE OF DELIVERY 1-23-85

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

Goldengate

☆ GPO : 1979-288-848

P 206 217 101

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO	
Helen O. Feierabend	
STREET AND NO.	
1509 Bryan Street	
P.O., STATE AND ZIP CODE	
Amarillo, TX 79102	
POSTAGE	\$
CERTIFIED FEE	c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

Goldengate

PS Form 3800, Apr. 1976

PS Form 3811, Jan. 1978

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... \$  
 Show to whom, date and address of delivery..... \$  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... \$  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Helen O. Feierabend  
 1509 Bryan Street  
 Amarillo, TX 79102

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P206217101

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
 Helen O. Feierabend

4. DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

AMARILLO, TX DOWNTOWN ST STA  
 POSTMARK  
 APR 11 1976

Goldengate

☆GPO : 1979-289-848

P 206 217 110

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO	
Eugene F. Farrell	
STREET AND NO.	
41002 Julie	
P.O., STATE AND ZIP CODE	
Amarillo, TX 79109	
POSTAGE	\$
CERTIFIED FEE	c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

PS Form 3811, Jan. 1978

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... \$  
 Show to whom, date and address of delivery..... \$  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... \$  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Mr. Eugene F. Farrell  
 41002 Julie  
 Amarillo, TX 79109

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P206217110

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

AMARILLO, TX DOWNTOWN ST STA  
 POSTMARK  
 APR 11 1976

☆GPO : 1979-289-848

P 206 217 106

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
*John James Currie*  
STREET AND NO.  
*Rt 1 Box 44-A-10*  
P.O., STATE AND ZIP CODE  
*Amarillo TX 79109*

POSTAGE \$

CONSULT POSTMASTER FOR FEES

CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	¢
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE

PS Form 3800, Apr. 1976

*Goldengate*

P 206 217 103

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
*Brown Wilson*  
STREET AND NO.  
*15110 Dallas Pkwy*  
P.O., STATE AND ZIP CODE  
*Dallas TX 75240*

POSTAGE \$

CONSULT POSTMASTER FOR FEES

CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	¢
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE

PS Form 3800, Apr. 1976

*Goldengate*

PS Form 3611, Jan. 1978

*Golden Gate*

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... ¢  
 Show to whom, date and address of delivery..... ¢  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... ¢  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery..\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
*Brown W. Wilson Jr.*  
*15110 Dallas Parkway*  
*Dallas TX 75240*

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
*P206217103*

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE  Addressee  Authorized agent  
*Herald Burgess*

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE OF \_\_\_\_\_ CLERK'S INITIALS

☆ GPO : 1978-288-848

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL  
BRUCE D. BLACK  
MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
J. SCOTT HALL  
PETER N. IVES  
RUTH S. MUSGRAVE  
LOURDES A. MARTINEZ

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87501  
TELEPHONE: (505) 988-4421  
TELECOPIER: (505) 983-6043

February 22, 1985

HAND DELIVERED

Michael E. Stogner  
Chief Hearing Examiner  
Oil Conservation Division  
State Land Office Building  
Santa Fe, New Mexico 87501

Re: Case 8476: Application of Cavalcade Oil Corporation for  
Compulsory Pooling, Lea County, New Mexico.

Dear Mike:

Pursuant to your request concerning the relationship between Cavalcade Oil Corporation and Lynx Petroleum, I am enclosing a copy of a letter agreement between the two companies dated December 28, 1984. As you will note from paragraph 3 on page 1, Cavalcade has agreed to assume Lynx's obligation to properly plug the No. 4 Slack Well.

I have been contacted by Randy Capps concerning the status of an order in this matter. Mr. Capps advises that they have prepared to move on the location as soon as the order is received and has asked me to request that the order be expedited to the fullest extent possible. If my preparing a proposed order in this matter would assist you, I will be happy to do so.

If you have any further questions concerning this matter, please advise.

Best regards.

Very truly yours,



William F. Carr

WFC/cv  
enclosure

cc: Randy Capps



