

Examiner Hearing - Tuesday - July 2, 1985

CASE 8545: (Continued from June 19, 1985, Examiner Hearing)

Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8639: Application of Zia Energy, Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication on a previously approved 280-acre proration and spacing unit comprising the SW/4, the E/2 NW/4, and the SW/4 NW/4 of Section 20, Township 22 South, Range 36 East, Jalmat Gas Pool, of its existing Cities Federal Wells Nos. 1 and 2 located in Units L and M, respectively, and of the Penroc Oil Corporation CSO-Federal Well No. 2, to be recompleted to the Jalmat Gas Pool, located 1650 feet from the North line and 2310 feet from the West line of said Section 20, which is an unorthodox gas well location for the Jalmat Gas Pool.

CASE 8623: (Continued from June 5, 1985, Examiner Hearing)

Application of Caulkins Oil Company for dual completion, downhole commingling, and non-standard gas proration units, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Kaime Well No. 1-R to be located at a standard location in the NE/4 of Section 20, Township 26 North, Range 6 West, in such a manner that Blanco-Mesaverde and Basin-Dakota production would be commingled separately and the aforesaid intervals dually completed with commingled South Blanco-Pictured Cliffs and Otero-Chacra production and both commingled zones produced through parallel strings of tubing. The applicant further seeks approval of a 160-acre non-standard gas spacing and proration unit in the Basin-Dakota and Blanco-Mesaverde Pools comprising the NE/4 of said Section 20.

CASE 8640: Application of Caulkins Oil Company for compulsory pooling, downhole commingling, and dual completion, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Dakota and Blanco-Mesaverde Pools underlying the N/2 of Section 20, Township 26 North, Range 6 West, forming a standard 320-acre gas spacing and proration unit in both zones, and in the Pictured Cliffs and Chacra formations underlying the NE/4 of said Section 20, forming a standard 160-acre gas spacing and proration unit in both of these zones, to be dedicated to a well to be drilled at a standard location thereon. Applicant further seeks approval to dually complete said well in such a manner that Blanco-Mesaverde and Basin-Dakota production would be commingled separately and the aforesaid intervals dually completed with commingled Pictured Cliffs and Chacra production and both commingled zones produced through parallel strings of tubing. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8641: Application of Blanco Engineering, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Atoka Glorieta Yeso formation in the perforated interval from 2961 feet to 3665 feet in its Williams Well No. 9 located 1980 feet from the North line and 1650 feet from the East line (Unit G) of Section 25, Township 18 South, Range 26 East.

CASE 8642: Application of Gulf Oil Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 2640 feet from the North line and 660 feet from the West line (Unit E) of Section 2, Township 16 South, Range 32 East, North Anderson Ranch-Wolfcamp Pool, Lots Nos. 4 and 5 of said Section 2 to be dedicated to the well.

CASE 8569: (Continued from May 8, 1985, Examiner Hearing) (This case will be dismissed)

Application of Inexco Oil Company for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the South Humble City Strawn Pool underlying the NE/4 NE/4 of Section 14, Township 17 South, Range 37 East, to be dedicated to a well to be drilled at a standard oil well location 900 feet from the North line and 810 feet from the East line of said Section 14. Applicant further seeks an order pooling all mineral interests in the South Humble City Strawn Pool underlying the E/2 NE/4 of said Section 14 to form a standard 80-acre oil spacing and proration unit within said pool also to be dedicated to the above-described well which is located at an unorthodox oil well location for said pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8545: (Continued from June 5, 1985, Examiner Hearing)

Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8632: Application of Amoco Production Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 2080 feet from the North line and 1980 feet from the West line of Section 32, Township 13 South, Range 34 East, Nonombre-Upper Pennsylvanian Pool, the NW/4 of said Section 32 to be dedicated to the well.

CASE 8606: (Continued from June 5, 1985, Examiner Hearing)

Application of Doyle Hartman for simultaneous dedication and compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Jalmat Gas Pool underlying the NW/4 of Section 8, Township 24 South, Range 37 East, forming a previously approved 160-acre non-standard spacing and proration unit in the Jalmat Gas Pool, to be simultaneously dedicated to his existing E. E. Jack Well No. 1 located 1980 feet from the North line and 660 feet from the West line (Unit E) of said Section 8 and his proposed E. E. Jack Well No. 5 to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8619: (Continued June 5, 1985, Examiner Hearing)

Application of Mesa Petroleum Co. for an unorthodox oil well location, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 2270 feet from the North line and 1390 feet from the East line of Section 9, Township 20 North, Range 2 West, Rio Puerco-Mancos Pool, the E/2 of said Section 9 to be dedicated to the well.

CASE 8633: Application of Southland Royalty Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the Basin-Dakota Pool underlying the NW/4 of Section 15, Township 29 North, Range 14 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8607: (Continued from June 5, 1985, Examiner Hearing)

Application of ARCO Oil and Gas Company for special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Ojito Gallup-Dakota Oil Pool to provide for 160-acre spacing or proration units.

CASE 8634: Application of ARCO Oil and Gas Company for pool extension, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the West Lindrith Gallup-Dakota Oil Pool in Township 25 North, Range 3 West.

- (m) EXTEND the Turkey Track-Seven Rivers Queen Grayburg San Andres Pool in Eddy County, New Mexico, to include the abolished acreage of the South Leo-Seven Rivers Queen Grayburg San Andres Pool therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 35: SE/4
Section 36: All

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 31: NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 1: N/2

- CASE 8613: Application of Jubilee Energy Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation in the perforated interval from 4482 feet to 4502 feet in its Exxon Federal Well No. 2 located 705 feet from the South line and 660 feet from the West line of Section 9, Township 26 South, Range 32 East, North Mason Delaware Pool.
- CASE 8614: Application of Yates Petroleum Corporation for an exception to the Special Rules and Regulations for the Bluit-San Andres Associated Pool as promulgated by Division Order No. R-5353, as amended, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the Special Rules and Regulations for the Bluit-San Andres Associated Pool as promulgated by Division Order No. R-5353, as amended, to authorize an unorthodox gas well location for its Bluestem "ZL" Federal Well No. 1 to be located 1650 feet from the North line and 2310 feet from the East line of Section 20, Township 8 South, Range 38 East, the S/2 NE/4 and N/2 SE/4 of said Section 20 to be dedicated to said well forming a non-standard 160-acre gas spacing and proration unit in said pool.
- CASE 8593: (Continued from May 22, 1985, Examiner Hearing)
- Application of Corinne B. Grace for HARDSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Carlsbad Grace Well No. 1 located 1980 feet from the South line and 660 feet from the East line of Section 36, Township 22 South, Range 26 East, South Carlsbad-Strawn Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.
- CASE 8615: Application of Corinne Grace for HARDSHIP GAS WELL CLASSIFICATION, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Poco Loco Well No. 1 located 1980 feet from the South and West lines of Section 8, Township 15 South, Range 30 East, Double "L"-Queen Associated Pool is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.
- CASE 8616: Application of MorOilCo, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 330 feet from the North and East lines of Section 33, Township 19 South, Range 34 East, Seven Rivers formation, the NE/4 of said Section 33 to be dedicated to the well.
- CASE 8617: Application of MorOilCo, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Queen and Grayburg formations in the perforated interval from 2264 feet to 2650 feet in its West Guajalote State Well No. 2 located 660 feet from the South line and 1980 feet from the East line of Section 5, Township 19 South, Range 29 East.
- CASE 8618: Application of Old Loco Oil for the amendment of Division Order No. R-7532, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-7532 authorizing the applicant to relocate the approved oil treating plant to a new site in Section 29, Township 17 South, Range 29 East, and to be named the operator of said facility.
- CASE 8545: (Continued from May 22, 1985, Examiner Hearing)
- Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

- (d) CONTRACT the horizontal limits of the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, by the delation of the following acreage:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM

Section 1: All

- (e) ASSIGN a discovery allowable of 21,340 barrels to an existing pool in Eddy County, New Mexico. Said pool is the Shugart Yates Seven Rivers Queen Grayburg Pool. Said discovery well is the Siate Oil & Gas Co., Geronimo Federal #1 located in Unit G of Section 24, Township 18 South, Range 31 East.
- (f) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM

Section 19: All

- (g) EXTEND the Cedar Lake-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Section 34: S/2

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 3: N/2

- (h) EXTEND the Dublin Ranch-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM

Section 33: All

Section 34: All

- (i) EXTEND the Four Mile Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM

Section 36: S/2

- (j) EXTEND the Los Madanos-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 7: All

Section 8: All

- (k) EXTEND the Race Track-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NMPM

Section 6: SW/4

- (l) EXTEND the Richard Knob-Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM

Section 8: S/2

CASE 8602: Application of TXO Production Corp. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the NW/4 of Section 29, Township 22 South, Range 26 East, to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools dedicated on 160-acre spacing, to be dedicated to a well to be drilled at a standard location thereon. Applicant further seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the W/2 of said Section 29 to form a standard 320-acre gas spacing and proration unit within said vertical limits also to be dedicated to the above-mentioned well at a standard gas well location for a 320-acre gas spacing and proration unit. In the event oil is encountered in any producing horizon from the surface to the base of the Morrow formation, the applicant proposes to dedicate the SW/4 NW/4 of said Section 29, forming a standard 40-acre oil spacing and proration unit also to be dedicated to said well. Also to be considered, in any case, will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8564: (Continued and Readvertised)

Application of the Commissioner of Public Lands for the State of New Mexico for amendment of Division Order No. R-7817, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-7817 to rescind that portion of said Order No. R-7817 which authorized TXO Production Corp. to pool all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Section 2, Township 22 South, Range 27 East.

CASE 8603: Application of Sage Energy Company for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Bough "C" member of the Cisco formation in the perforated interval from 9777 feet to 9795 feet in its Cabot State Well No. 4 located 1980 feet from the North and East lines of Section 32, Township 8 South, Range 36 East.

CASE 8604: Application of HCW Exploration, Inc. for compulsory pooling and a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Jalmat Gas Pool, underlying the SE/4 of Section 27, Township 23 South, Range 36 East, forming a 160-acre non-standard gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator the well and a charge for risk involved in drilling said well.

CASE 8545: (Continued from May 8, 1985, Examiner Hearing)

Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8605: Application of Doyle Hartman to rescind Divsion Order No. R-3690, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to rescind Division Order No. R-3690 which authorized the disposal of produced water into the Seven Rivers formation through the Etz Well No. 3 located 330 feet from the South line and 1650 feet from the West line of Section 27, Township 23 South, Range 36 East, Jalmat Gas Pool, in which HCW Exploration, Inc. is the operator.

CASE 8594: (Continued and Readvertised)

Application of Doyle Hartman for compulsory pooling, a non-standard gas proration unit, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Jalmat Gas Pool underlying the SE/4 of Section 27, Township 23 South, Range 36 East, forming a 160-acre spacing and proration unit, to be dedicated to a well to be drilled 660 feet from the South line and 330 feet from the East line of said Section 27. Applicant further seeks approval for a 160-acre non-standard Jalmat Gas Pool spacing and proration unit comprising said SE/4 of Section 27 also to be dedicated to the aforementioned well which is an unorthodox gas well location in the Jalmat Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

As Nos. 17-85 and 18-85 are tentatively set for June 5th and June 19th, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 22, 1985

8:00 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Gilbert P. Quintana, Alternate Examiner:

CASE 8599: Application of L. L. Robinett to remove and market oil from the Ogalalla formation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to remove and market oil from the Ogalalla formation underlying the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, without restriction concerning the method of operation or quantity of oil recovered.

CASE 8461: (Continued from April 24, 1985, Examiner Hearing)

Application of Alpha Twenty-One Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the SE/4 NE/4 of Section 32, Township 18 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 3600: Application of Wayne Newkumet for the contraction and extension of the horizontal limits of two Permo Pennsylvanian oil pools, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the North Morton-Permo Pennsylvanian Pool by the deletion therefrom of the S/2 of Section 25, SE/4 of Section 26, and the N/2 of Section 36, Township 14 South, Range 34 East, and the extension of the High Plains-Permo Pennsylvanian Pool to include the SW/4 of Section 25, the SE/4 of Section 26, and the NW/4 of Section 36, Township 14 South, Range 34 East. Applicant also seeks an exception to the well location requirements for the High Plains-Permo Pennsylvanian Pool for any well reclassified from the North Morton-Permo Pennsylvanian Pool, which well's location does not satisfy the High Plains-Permo Pennsylvanian Pool Rules requirements.

CASE 8593: (Continued from May 8, 1985, Examiner Hearing)

Application of Corrine B. Grace for HARDSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Carlsbad Grace Well No. 1 located 1980 feet from the South line and 660 feet from the East line of Section 36, Township 22 South, Range 26 East, South Carlsbad-Strawn Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8601: Application of Read & Stevens, Inc. for three unorthodox gas well locations, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for three unorthodox gas well locations in the Buffalo Valley-Pennsylvanian Gas Pool at the following locations, all within Township 15 South, Range 27 East:

Langley Federal Com Well No. 4
1570' FNL - 1780' FEL
Section 14, N/2 dedication;

Langley Federal Com Well No. 3
1190' FSL - 2310' FEL
Section 14, S/2 dedication;

Toles Federal Well No. 2
1980' FSL - 990' FWL
Section 24, S/2 dedication.

CASE 8563: (Continued from April 24, 1985, Examiner Hearing)

Application of Cabot Petroleum Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres and Glorieta Formations in the open-hole interval from 4583 feet to 6730 feet in the J. L. Reed Well No. 3 located 1980 feet from the North line and 1650 feet from East line of Section 35, Township 13 South, Range 37 East.

CASE 8568: (Continued from April 24, 1985, Examiner Hearing)

Application of Southland Royalty Company for pool creation and discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Wolfcamp production comprising the SE/4 SE/4 of Section 32, Township 18 South, Range 35 East, and the assignment of a discovery allowable in the amount of 55,620 barrels for its Peoples State 32 Well No. 1.

CASE 8594: Application of Doyle Hartman for compulsory pooling, a non-standard gas proration unit, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Jalmat Gas Pool underlying the SE/4 of Section 27, Township 23 South, Range 36 East, forming a 160-acre spacing and proration unit, to be dedicated to a well to be drilled 330 feet from the South and East lines of said Section 27. Applicant further seeks approval for a 160-acre non-standard Jalmat Gas Pool spacing and proration unit comprising said SE/4 of Section 27 also to be dedicated to the aforementioned well which is an unorthodox gas well location in the Jalmat Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8570: (Continued from April 24, 1985, Examiner Hearing)

Application of Doyle Hartman for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard 160-acre gas proration unit comprising the NE/4 of Section 35, Township 22 South, Range 36 East, Jalmat Gas Pool.

CASE 8545: (Continued from April 24, 1985, Examiner Hearing)

Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8595: Application of APC Operating Partnership for pool creation and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Wolfcamp production comprising portions of Sections 1 and 2, Township 15 South, Range 36 East, and the promulgation of temporary special pool rules therefor including a provision for 80-acre well spacing and proration units.

CASE 8596: Application of Rio Pecos Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the E/2 of Section 27, Township 20 South, Range 21 East, to be dedicated to a well to be drilled at an unorthodox gas well location 1680 feet from the South line and 660 feet from the East line of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8597: Application of Gulf Oil Corporation for a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1470 feet from the North line and 1310 feet from the West line of Section 15, Township 21 South, Range 36 East, Eumont Gas Pool, to form a 320-acre non-standard gas proration unit comprising the W/2 of said Section 15.

CASE 8560: (Readvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order extending the South Lindrith Gallup-Dakota Oil Pool in Sandoval County, New Mexico to include therein:

TOWNSHIP 23 NORTH, RANGE 4 WEST, NMPM

Section 11: S/2
 Section 14: All
 Section 15: All
 Section 16: All
 Section 18: W/2
 Section 19: W/2
 Section 21: E/2
 Section 22: W/2
 Section 23: E/2
 Section 27: W/2
 Section 34: NW/4

TOWNSHIP 23 NORTH, RANGE 5 WEST, NMPM

Section 13: N/2
 Section 14: NE/4

CASE 8598: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves, Lea and Roosevelt Counties, New Mexico:

- (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Permo Pennsylvanian production and designated as the Northwest Austin-Permo Pennsylvanian Pool. The discovery well is the Harvey E. Yates Company Duncan Unit Well No. 2 located in Unit F of Section 26, Township 13 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 13 SOUTH, RANGE 35 EAST, NMPM

Section 26: NW/4

- (b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Corbin-Bone Spring Pool. The discovery well is the Harvey E. Yates Company Santa Fe Exploration Well No. 1 located in Unit O of Section 6, Township 18 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM

Section 6: SE/4

- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Drinkard production and designated as the East Garrett-Drinkard Pool. The discovery well is the Marathon Oil Company Aetna Eaves Well No. 2 located in Unit A of Section 26, Township 16 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 38 EAST, NMPM

Section 26: NE/4

- (d) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Morrow production and designated as the Little Lucky Lake-Morrow Gas Pool. The discovery well is the Texaco Inc. Peery Federal Well No. 2 located in Unit O of Section 29, Township 15 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM

Section 29: S/2

- (e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the South Skaggs-Abo Pool. The discovery well is the Conoco Inc. State 35 Well No. 1 located in Unit P of Section 35, Township 20 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM

Section 35: SE/4

- (f) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for Abo production and designated as the Tobac-Abo Pool. The discovery well is the Exxon Corporation New Mexico BW State Well No. 2 located in Unit F of Section 20, Township 8 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 8 SOUTH, RANGE 33 EAST, NMPM

Section 20: NW/4

- (g) EXTEND the West Anderson Ranch-Pennsylvanian Gas Pool in Chaves and Lea Counties, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 31 EAST, NMPM

Section 33: SE/4
 Section 34: SW/4

CASE 8545: (Continued from April 10, 1985, Examiner Hearing)

Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8571: Application of Mabee Petroleum Corporation for amendment to Administrative Order DHC-36, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Administrative Order DHC-36 to include production from the Drinkard Pool to be downhole commingled with production from the Blinebry Pool and the Tubb Oil and Gas Pool in the wellbore of its Belcher "A" Well No. 1 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 7, Township 22 South, Range 38 East.

CASE 8572: Application of Pennzoil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pennsylvanian formation underlying the S/2 of Section 30, Township 19 South, Range 34 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools dedicated on 320-acre spacing, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8581: Application of Pennzoil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pennsylvanian formation underlying the W/2 of Section 36, Township 16 South, Range 34 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools dedicated on 320-acre spacing, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8573: Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Blanco Mesaverde and Basin Dakota Gas Pools in the wellbores of the following eight wells:

STATE "A" Well No. 113-E
1110' FSL - 950' FEL
Unit P, Section 2

Breach "B" Well No. 172-E
890' FSL - 990' FWL
Unit M, Section 7

Breach "D" Well No. 685-E
858' FSL - 927' FEL
Unit P, Section 11

Breach "C" Well No. 689
1850' FSL - 790' FWL
Unit L, Section 12

Breach "C" Well No. 689-M
920' FSL - 1100' FEL
Unit P, Section 12

Breach "C" Well No. 248
1140' FNL - 900' FEL
Unit A, Section 13

Breach "A" Well No. 229-M
1120' FNL-890' FEL
Unit A, Section 17

Breach "D" Well No. 341-M
1850' FNL - 1800' FWL
Unit F, Section 21

All in Township 26 North, Range 6 West.

CASE 8568: Application of Southland Royalty Company for pool creation and discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Wolfcamp production comprising the SE/4 SE/4 of Section 32, Township 18 South, Range 35 East, and the assignment of a discovery allowable in the amount of 55,620 barrels for its Peoples State 32 Well No. 1.

CASE 8556: (Continued from April 10, 1985, Examiner Hearing)

Application of Southland Royalty Company for 320-acre spacing, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks 320-acre spacing for the Duffield-Pennsylvanian Gas Pool located in the SW/4 of Section 21, Township 16 South, Range 27 East, which was created prior to June 1, 1964, and therefore is not automatically eligible for 320-acre spacing. In the absence of evidence to the contrary, 320-acre spacing will be established for the subject pool.

CASE 8557: (Continued from April 10, 1985, Examiner Hearing)

Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the NW/4 of Section 21, Township 16 South, Range 27 East, to form a standard 160-acre spacing and proration unit for any and all formations and/or pools dedicated on 160-acre spacing, to be dedicated to a well to be drilled at a standard location thereon. Applicant further seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Pennsylvanian formation (Duffield-Pennsylvanian Gas Pool inclusive) underlying the W/2 of said Section 21 to form a standard 320-acre gas spacing and proration unit within said vertical limits also to be dedicated to the above-mentioned well at a standard gas well location for a 320-acre gas spacing and proration unit. IN THE ALTERNATIVE, applicant seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation and all mineral interests in the Duffield-Pennsylvanian Gas Pool underlying the NW/4 of said Section 21 to form a standard 160-acre spacing and proration unit for any and all formations and/or pools dedicated on 160-acre spacing, to be dedicated to a well to be drilled at a standard location thereon. Applicant further seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of said Section 21 to form a standard 320-acre gas spacing and proration unit in said formation also to be dedicated to the above-mentioned well at a standard gas well location for a 320-acre gas spacing and proration unit. Also to be considered, in either case, will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8569: Application of Inexco Oil Company for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the South Humble City Strawn Pool underlying the NE/4 NE/4 of Section 14, Township 17 South, Range 37 East, to be dedicated to a well to be drilled at a standard oil well location 900 feet from the North line and 810 feet from the East line of said Section 14. Applicant further seeks an order pooling all mineral interests in the South Humble City Strawn Pool underlying the E/2 NE/4 of said Section 14 to form a standard 80-acre oil spacing and proration unit within said Pool also to be dedicated to the above-described well which is located at an unorthodox oil well location for said Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8570: Application of Doyle Hartman for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard 160-acre gas proration unit comprising the NE/4 of Section 35, Township 22 South, Range 36 East, Jalmat Gas Pool.

CASE 8558: (Continued from April 10, 1985, Examiner Hearing)

Application of HNG Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 18, Township 24 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8558: (This Case will be continued to April 24, 1985.)

Application of HNG Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 18, Township 24 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8545: (Continued from March 27, 1985, Examiner Hearing)

Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8559: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Eddy County, New Mexico:

- (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the East Brushy Draw-Delaware Pool. The discovery well is the J. C. Williamson Ingram Grooms Federal Well No. 1 located in Unit M of Section 9, Township 26 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM

Section 9: SW/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the West Carlsbad-Delaware Pool. The discovery well is the Amoco Prod. Co. Lancaster Spring Unit Well No. 2 located in Unit K of Section 9, Township 22 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM

Section 9: SW/4

- (c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for San Andres production and designated as the Dog Canyon-San Andres Pool. The discovery well is the Harvey E. Yates Anderson 24 Federal Well No. 1 located in Unit N of Section 24, Township 16 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 24: SW/4

- (d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the North Empire-Atoka Gas Pool. The discovery well is the Amoco Prod. Co. State MT Well No. 1 located in Unit I of Section 1, Township 17 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 1: E/2

- (e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Happy Valley-Atoka Gas Pool. The discovery well is the T.X.O. Corp. Federal E Well No. 1 located in Unit F of Section 4, Township 22 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM

Section 4: A11

- (f) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Loco Hills-Bone Spring Pool. The discovery well is the Harvey E. Yates Loco Hills Welch Well No. 1 located in Unit D of Section 9, Township 18 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 9: NW/4

- (g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the McKittrick Hills-Morrow Gas Pool. The discovery well is the Florida Exploration Co. Chama Federal Com Well No. 1 located in Unit B of Section 11, Township 22 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 24 EAST, NMPM

Section 11: N/2

- (h) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Canyon production and designated as the Penasco Draw Upper Pennsylvanian Pool. The discovery well is the Anadarko Prod. Co. Matlock Well No. 1 located in Unit J of Section 4, Township 19 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM

Section 4: SE/4

- (i) ABOLISH the East Millman-San Andres Pool in Eddy County, New Mexico, described as:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 22: NE/4 & W/2 SE/4

Section 27: NE/4 NW/4 & NW/4 NE/4

- (j) ABOLISH the North Millman-San Andres Pool in Eddy County, New Mexico, described as:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 1: S/2 SE/4

Section 12: N/2 NE/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 6: SW/4 SW/4

- (k) EXTEND the East Millman Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 1: S/2 SE/4

Section 22: W/2 SE/4

Section 27: NE/4 NW/4 & NW/4 NE/4

CASE 8543: Application of Amoco Production Company for an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1050 feet from the South line and 1090 feet from the East line of Section 5, Township 27 North, Range 12 West, Gallup formation, the SE/4 SE/4 (Unit P) of said Section 5 to be dedicated to the well.

CASE 8544: Application of Amoco Production Company for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 515 feet from the South line and 770 feet from the East line of Section 14, Township 28 North, Range 13 West, Basin-Dakota Pool, the S/2 of said Section 14 to be dedicated to the well.

CASE 8471: (Continued from January 30, 1985, Examiner Hearing)(This Case will be continued to April 24, 1985)

Application of Amoco Production Company for NGPA Wellhead Price Ceiling Category Determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the determination that its Wood Gas Com "A" Well No. 1 located in the NW/4 NE/4 of Section 4, Township 31 North, Range 10 West, NMPM, Cedar Hill Fruitland Basal Coal Gas Pool, meets the NGPA well category criteria for Section 107, High Cost Occluded Gas Produced from Coal Seams, under Section 107 of the Natural Gas Policy Act of 1978.

CASE 8476: (Reopened and Readvertised)

Application of Cavalcade Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the SW/4 NW/4 of Section 18, Township 12 South, Range 38 East, to be dedicated to a well to be re-entered or, in the alternative, to a new well to be drilled, either well to be located at a standard location thereon. Also to be considered will be the cost of re-entering or drilling and completing a well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8521: (Continued from March 13, 1985, Examiner Hearing)

Application of Cavalcade Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the NW/4 SW/4 of Section 18, Township 12 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8503: (Continued and Readvertised)

Application of Yates Petroleum Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 35, Township 15 South, Range 36 East, Dean-Devonian Pool, the W/2 SE/4 of said Section 35 to be dedicated to the well.

CASE 8545: Application of Myco Industries for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the perforated interval from 13,820 feet to 14,200 feet in the Shell Oil Company Big Eddy Unit Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 36, Township 21 South, Range 28 East.

CASE 8512: (Continued and Readvertised)

Application of Gary-Williams Oil Producer for an unorthodox oil well location, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Tayler "32" Well No. 6 located 1789 feet from the North line and 2107 feet from the West line of Section 32, Township 21 North, Range 3 West, Rio Puerco-Mancos Oil Pool, the W/2 of said Section 32 to be dedicated to the well.

CASE 8525: (Continued from March 13, 1985, Examiner Hearing)

Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cha Cha-Gallup Oil Pool in the perforated interval from 5492 feet to 5824 feet in its Southeast Cha Cha Unit Well No. 37 located 550 feet from the South line and 2100 feet from the East line (Unit O) of Section 15, Township 28 North, Range 13 West.

- CASE 8546: Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Gallup formation in the perforated interval from approximately 5684 feet to 5706 feet in its S.E. Cha Cha Unit Well No. 16 located 1980 feet from the North line and 660 feet from the East line of Section 17, Township 28 North, Range 13 West.
- CASE 8547: Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Gallup formation in the perforated interval from approximately 5689 feet to 5696 feet in its S.E. Cha Cha Unit Well No. 34 located 1980 feet from the North and West lines of Section 22, Township 28 North, Range 13 West.
- CASE 8548: Application of Hicks Oil & Gas, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Gallup formation in the perforated interval from approximately 5623 feet to 5627 feet in its S.E. Cha Cha Unit Well No. 20 located 1980 feet from the North and West lines of Section 17, Township 28 North, Range 13 West.
- CASE 8549: (This Case will be Dismissed)
- Application of Clements Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Tres Papalotes-Pennsylvanian Pool underlying the SE/4 of Section 8, Township 15 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8468: (Continued from February 27, 1985 Examiner Hearing)
- Application of Damson Oil Corporation for certain findings for an infill well in San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order determining that the Getty Oil Company (Texaco Inc.) operated Mexico Federal "K" Well No. 1-E located 1190 feet from the South line and 2020 feet from the West line of Section 8, Township 28 North, Range 10 West, NMPM, Basin-Dakota Pool, the previously approved 319.67-acre non-standard gas proration unit comprising Lots 1, 2, and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 8 and Lots 3 and 4 and the S/2 SW/4 of partial Section 9, both in Township 28 North, Range 10 West, dedicated to the subject well in which Damson Oil Corporation owns an interest; is an authorized "infill well" within a designated pool where a second well on an established gas proration and drilling unit is necessary to recover additional gas from the pool; was drilled for the purpose of increasing the recovery of gas from the pool; and the operator has done nothing to restrict the ability of the original well in the above-described proration unit to produce into the pipeline; and, further, that said well is exempt from the provisions of the New Mexico Natural Gas Pricing Act (62-7-1 through 62-7-10, NMSA, 1978) pursuant to ~~Laws of 1984, Chapter 123, Section 13.B.~~
- CASE 8469: (Continued from February 27, Examiner Hearing)
- Application of Damson Oil Corporation for certain findings for an infill well in San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order determining that the Mesa Petroleum Co. operated McLeod Well No. 2-E located 1530 feet from the North line and 930 feet from the West line of Section 34, Township 28 North, Range 10 West, NMPM, Basin-Dakota Pool, the S/2 of said Section 34 dedicated to the subject well in which Damson Oil Corporation owns an interest; is an authorized "infill well" within a designated pool where a second well on an established gas proration and drilling unit is necessary to recover additional gas from the pool; was drilled for the purpose of increasing the recovery of gas from the pool; and the operator has done nothing to restrict the ability of the original well in the above-described proration unit to produce into the pipeline; and, further, that said well is exempt from the provisions of the New Mexico Natural Gas Pricing Act (62-7-1 through 62-7-10, NMSA, 1978) pursuant to laws of 1984, Chapter 123, Section 13.B.
- CASE 8550: Application of R. N. Ainsworth for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation through the Halvey Energy Company State Well No. 1 located 2310 feet from the South line and 660 feet from the West line (Unit L) of Section 30, Township 12 South, Range 38 East.
- CASE 8323: (Reopened)
- In the matter of Case No. 8323 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Division Order No. R-7693-A, which order granted Yates Petroleum Corporation 45 days in which to determine if the Pan American Flint Gas Com Well No. 1 located 1980 feet from the South and East lines of Section 22, Township 18 South, Range 26 East, is capable of commercial oil and gas production. Yates Petroleum Corporation may appear and show cause why said Pan American Flint Gas Com Well No. 1 should not be utilized as a salt water disposal well.