

INJECTION WELL DATA SHEET

Hicks Oil & Gas, Inc.

S.E. Cha Cha Unit

OPERATION

CLASS

16 1980' FNL & 660' FEL 17 28N 13W
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

Tabular Data

Surface Casing

Size 8 5/8" - 24# " Cemented with 225' sx.TOC Surface feet determined by CirculationHole size 12 1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4 1/2" - 9.5# " Cemented with 175 sx.TOC 4350' feet determined by temperature SurveyHole size 7 7/8"Total depth 5825'

Injection interval

5684' feet to 5706' feet
(perforated or open-hole, indicate which)

*operated
since 1978
as an
injection
well*

8 5/8" - 24#
Casing @ 238'
w/225 sx. Cement

Proposed 2 3/8"
plastic coated
steel tubing
or fiberglass
tubing.

5684.2
36.8

Proposed Baker Model 'D' Packer @ 5600

Perforations 5684'-5706' Gallup

C.I.B.P. @ 5725

Perforations 5748-64' Gallup

4 1/2" - 9.5# Casing at 5824' with 175 sx. Cement

HICKS OIL & GAS, INC.	
S.E. CHA CHA UNIT	
HICKS	3
WELL NO.	8546

Tubing size 2 3/8" lined with plastic or fiberglass set in a
(material)Baker Model D packer at 5600' feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Gallup
- Name of field or Pool (if applicable) S.E. Cha Cha
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Oil Production, converted
to injection well for pressure maintenance project.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Gallup 5748-64'
Cast iron bridge plug at 5725'.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Picture cliff gas zone approximately 3800' above. Dakota gas zone
approximately 1500' below.

*Added as
a P.M.
exp.*